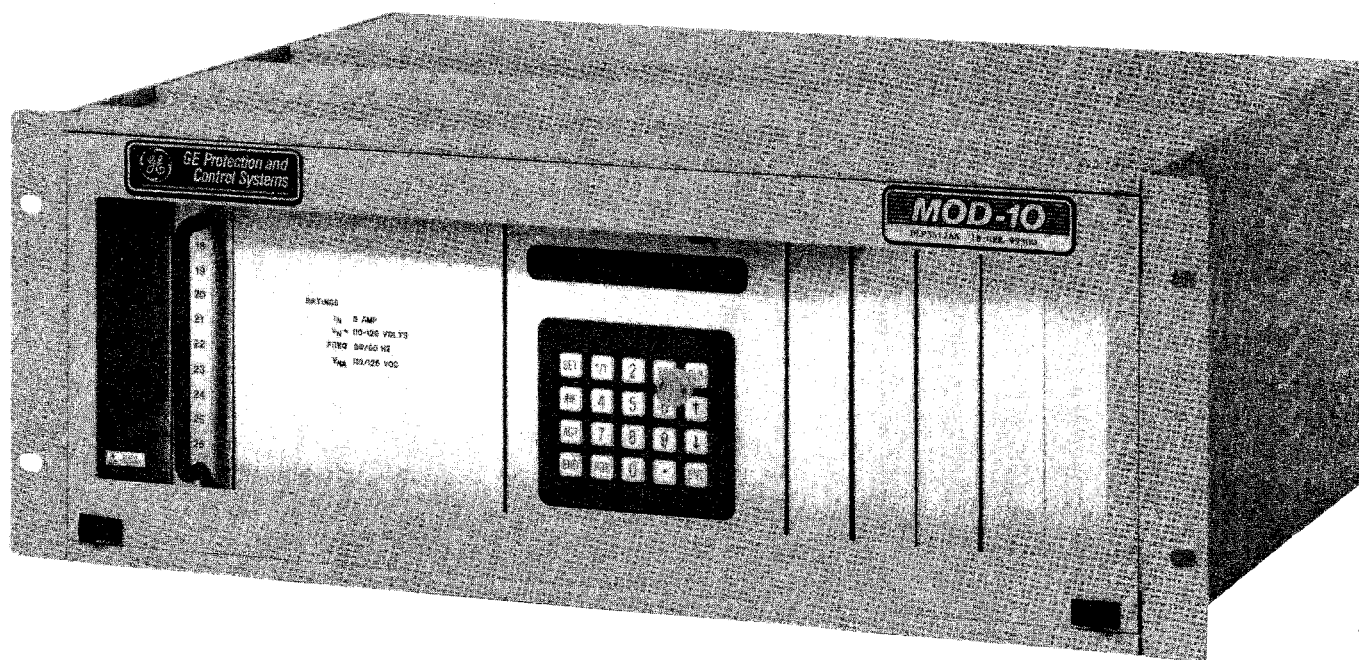




INSTRUCTIONS

DLP DIGITAL TRANSMISSION LINE RELAYING SYSTEM



GE Protection and Control
205 Great Valley Parkway
Malvern, PA 19355-1337

These instructions do not purport to cover all details or variations in equipment nor provide for every possible contingency to be met in connection with installation, operation or maintenance. Should further information be desired or should particular problems arise which are not covered sufficiently for the purchaser's purposes, the matter should be referred to the General Electric Company.

To the extent required the products described herein meet applicable ANSI, IEEE and NEMA standards; but no such assurance is given with respect to local codes and ordinances because they vary greatly.

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GEA-11945

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Since the last edition, changes have been made in the following places: pages PD-7,10,12,15,16,17,19,22,24, CS-1,16, HD-3,8, AT-9,10,27, PT-6,9, SE-5, SP-3, IN-14,15,30,31 SO-65, and SO-20-1 through 22 have been inserted at the beginning of the SOFTWARE section.

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MOD-10 DLP DIGITAL LINE PROTECTION SYSTEM

The DLP DIGITAL MOD-10 System for Three Pole Tripping Applications.

The DLP MOD-10 System is a microprocessor-based digital relay system which uses waveform sampling in conjunction with appropriate algorithms to provide transmission line protection and fault location. The DLP system is designed to be used on transmission lines without series capacitors at any voltage level where three-pole tripping is required.

The DLP incorporates four zones of distance protection to implement five different protection schemes:

- Step Distance
- Permissive Overreach Transfer Trip (POTT)
- Permissive Underreach Transfer Trip (PUTT)
- Blocking
- Hybrid

All settings, including scheme selection, can be made locally through the Man-Machine Interface (MMI), or remotely through an RS232 interface.

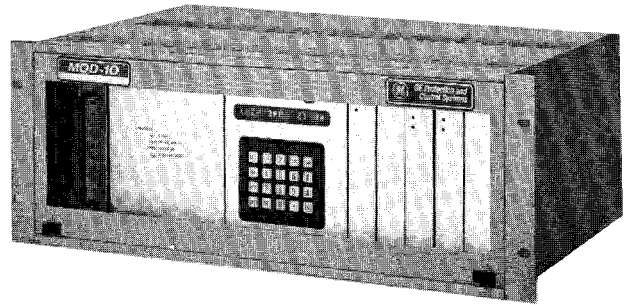
Digital signal processing using multiple microprocessors implement algorithms to provide Variable/Dynamic mho phase and ground distance functions that provide excellent security and fast operating times. The ground distance functions can be field selected to operate as a reactance function if so desired.

The directional functions are polarized with negative sequence voltage and are thus immune to the effects of zero-sequence mutual coupling. They control zero sequence overcurrent functions which have positive sequence current restraint to provide excellent coverage for high resistance faults.

DESIGN FEATURES

- High resolution (1 msec) sampling
- 4 zone phase and ground distance (4th zone reversible)
- Ground directional overcurrent
- Line pickup protection
- Line overload detection
- Out-of-step blocking
- Fuse failure detection
- Remote open detector
- Fault Locator/Fault Reporting
- Oscillography data/Events Reporting
- Self test/diagnostics

The integral Man-Machine Interface (MMI) allows the operator to enter settings and access data, as well as display target information. Remote programming and data acquisition is possible through a dedicated RS232 interface.



OPERATING CHARACTERISTICS

Distance Functions

- Three-phase, phase-to-phase and double-phase-to-ground
 - Variable mho characteristic
- Single-phase-to-ground
 - Reactance or variable mho (field selectable)
- (3) phase-to-phase and (3) phase-to-ground distance units per Zone for a total of 24 independent distance units.

Directional Overcurrent Functions

- Directional
 - Negative sequence polarized
- Overcurrent
 - Zero sequence with positive sequence current restraint

Operating time (typical)

- Near end faults - $\frac{3}{4}$ cycle*
- Remote end faults - $1\frac{1}{2}$ cycle*

Application

- Long or short lines
- Two terminal or multi-terminal
- Three-pole tripping
- Any voltage
- Uncompensated lines

*add $\frac{1}{4}$ cycle for contact tripping.

HARDWARE & PACKAGING

Draw-out modular construction

- Plug-in modules for test and maintenance
- Standard MOD-10 modular test and connection plugs for current/voltage injection testing

Information access

- Integral MMI for simple complete local control
- RS232 interface for local printer connection
- RS232 interface for communication with remote PC

High-reliability components

- 80C186 main processors operating at 16 MHz for 1 millisecond sampling rate
- Digital Signal processor performs computations on sampled data

Suitable for harsh environment

- Temperature: -20°C to $+55^{\circ}\text{C}$ ambient
- IEEE/ANSI SWC surge tests (C37.90.1)
- GE RFI interference test
- IEC surge withstand test

MOD-10™ DLP DIGITAL LINE PROTECTION SYSTEM

TECHNICAL DATA

Ratings

Voltage	• 110-120 Vac
Frequency	• 50 or 60 Hz
Current	• $I_N = 1$ or 5 amperes
DC Control Voltage	• 48 Vdc (34 to 64 volts)
	• 125 Vdc (88 to 150 volts)
	• 220/250 Vdc (176 to 300 volts)

Maximum Permissible Currents

Continuous	• $2 \times I_N$
Three Seconds	• $50 \times I_N$
One Second	• $100 \times I_N$

Maximum Permissible AC Voltage

Continuous	• 2 x Rated
One Minute (One per hour)	• 3.5 x Rated

Insulation Test Voltage

- 2 kV 50/60 Hz, one minute

Impulse Voltage Withstand

- 5 kV peak, 1.2/50 mseconds, 0.5 joules

Interference Test Withstand

- SWC per ANSI C37.90.1

Trip Output Contacts

- Continuous 3 amperes, make and carry for tripping duty = 30 amperes (per ANSI C37.90)
- Break 180 va resistive @ 125/250 Vdc
- Break 60 va inductive @ 125/250 Vdc

SCR Outputs

- Same as trip contacts except no interrupting rating

Auxiliary Contacts (Including Alarms)

- Continuous 3 amperes
- Make and carry for 30 seconds = 5 amperes
- Break 25 watts inductive @ 125/250 Vdc; maximum 250 volts or 0.5 amperes

Channel Control Contacts

- 10 watts; maximum voltage 280 Vdc and maximum current 50 mA DC

Ambient Temperature Range

- Storage: -30°C to +70°C
- Operation: -20°C to +55°C

Humidity

- 95% without condensing

Weight

- 26 pounds (11.8 kilograms)

Dimensions

Height	• 7 inches (176 millimeters) 4 rack units
Width	• 19.0 inches (484 millimeters) standard 19 inch rack
Depth	• 16 inches (406 millimeters)

Scheme Selection

- Step Distance
- POTT
- PUTT
- Blocking
- Hybrid

Burdens

Current Circuits	• 0.03 ohm/50, $I_N = 5$ amps
	• 0.14 ohm/30, $I_N = 1$ amp
Voltage Circuits	• 0.2 va/49, 60 Hz
	• 0.24 va/48, 50 Hz
DC Battery	• Contact converters = 2.5 milliamperes at rated DC input voltage
	• Power supply = 20 watts
	- Normal = 15 watts
	- Tripped = 40 watts

Reach Setting Ranges

	Measuring Units	Range in Ohms		Resolution	
		$I_N = 5$	$I_N = 1$	$I_N = 5$	$I_N = 1$
Z1DIST	M1G	0.01-50	0.05-250	0.01	0.01
	M1	0.01-50	0.05-250	0.01	0.01
Z2DIST	MTG	0.01-50	0.05-250	0.01	0.01
	MT	0.01-50	0.05-250	0.01	0.01
Z3DIST	M3G	0.01-50	0.05-250	0.01	0.01
	M3	0.01-50	0.05-250	0.01	0.01
Z4DIST*	M4G	0.01-50	0.05-250	0.01	0.01
	M4	0.01-50	0.05-250	0.01	0.01

*Directional Control: Forward/Reverse

Out of Step Blocking

	Range in Ohms		Resolution	
	$I_N = 5$	$I_N = 1$	$I_N = 5$	$I_N = 1$
MOB	0.01-50	0.05-250	0.01	0.01

Note: MOB reach coordinated with Zone 2, Zone 3 or Zone 4's reach setting.

Current Supervision Function Settings

	Range in Amps		Resolution	
	$I_N = 5$	$I_N = 1$	$I_N = 5$	$I_N = 1$
IPT	0.5-5	0.1-1	0.01	0.01
IPB	0.25-3.75	0.05-.75	0.01	0.01
IT	0.2-4	0.04-0.8	0.01	0.01
IB	0.2-2	0.04-0.4	0.01	0.01

Overcurrent Backup Settings

	Range in Amps		Resolution	
	$I_N = 5$	$I_N = 1$	$I_N = 5$	$I_N = 1$
PH4	2-100	0.4-20	0.1	0.1
IDT	0.5-80	0.1-16	0.1	0.1
TOC	0.2-15	0.04-3	0.1	0.1

TOC Time Dial Setting (Very Inverse)

TOC Time Dial Setting	Range in Multiple of Pickup	Resolution
TOC Time Dial Setting	0.5 to 10	0.1

Line Pickup

Line Pickup	Range in Amps		Resolution	
	$I_N = 5$	$I_N = 1$	$I_N = 5$	$I_N = 1$
Line Pickup	1-15	0.2-3	0.1	0.1

Line Overload

Line Overload	Range in Amps		Resolution	
	$I_N = 5$	$I_N = 1$	$I_N = 5$	$I_N = 1$
Level 1 OC	5.0-20.0	1.0-4.0	0.1	0.1
Level 2 OC	10.0-40.0	2.0-8.0	0.1	0.1

Accuracy

Distance Measuring Units	Reach: +/- 5% of setting at angle of maximum reach and rated current
Zone Timers	+/- 3% setting
Fault Locator	+/- 3% (typical)

NOMENCLATURE SELECTION GUIDE

DLP Model Numbers Three-Pole Tripping Models

DLP3	*	*	*	*	
1					1 AMP Rated Current
5					5 AMP Rated Current
0					$V_{PS} = 48$ VDC $V_{TRIP} = 48$ VDC
1					$V_{PS} = 110/125$ VDC $V_{TRIP} = 110/125$ VDC
2					$V_{PS} = 220/250$ VDC $V_{TRIP} = 220/250$ VDC
3					$V_{PS} = 48$ VDC $V_{TRIP} = 110/125$ VDC
4					$V_{PS} = 48$ VDC $V_{TRIP} = 220/250$ VDC
5					$V_{PS} = 110/125$ VDC $V_{TRIP} = 220/250$ VDC
1					Tripping Output-Solid State (SCR)
2					Tripping Output-Relays
A					No Options
X					Special Customer Options
A Revision Levels					

Examples: DLP3512AA-DLP rated 5 amperes, 50/60 Hz, 110/125 VDC, with relay outputs, no options, revision A.

V_{PS} = Power Supply and Digital Input Voltage V_{TRIP} = Trip Voltage

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PRODUCT DESCRIPTION

GENERAL

The DLP is a microprocessor-based digital relay system that uses wave-form sampling together with appropriate algorithms to provide transmission line protection, fault location, and related features that enhance the interface between the user and the DLP.

APPLICATION

The DLP system is designed to be used on transmission lines of any voltage level where the application rules listed below are consistent with the requirements of the application:

Three-pole tripping
Lines without series capacitors

More detailed application considerations are contained below in the remaining headings of this section and in the CALCULATION OF SETTINGS section.

LINE PROTECTION SCHEMES AND FEATURES

The DLP incorporates four zones of distance protection to implement five different protection schemes. These schemes are:

Step Distance
Permissive Overreach Transfer Trip (POTT)
Permissive Underreach Transfer Trip (PUTT)
Blocking
Hybrid

Ground reactance distance functions can be selected to replace the ground zone 1 variable-mho distance functions. A unique "adaptive reach" for the supervising mho characteristic is used when ground-reactance functions are selected. Ground directional overcurrent functions can be selected to replace or supplement the overreaching zone (zone 2) ground-distance functions. An instantaneous non-directional phase overcurrent function (PH4), an instantaneous ground-overcurrent function (IDT), with optional directional control, and a ground time-overcurrent function (TOC), with optional directional control, are available for backup tripping.

The zone 4 variable-mho distance functions can be reversed in direction. This feature is used when a "reversed" or "blocking" function is required. When the Blocking or Hybrid schemes are selected, zone 4 must be set to the reverse direction, since these schemes require a reverse-looking blocking function.

When phase- and ground-distance functions are used for a zone of protection, six individual measuring functions are present; three for phase distance and three for ground distance. The algorithm that implements the variable-mho measuring functions is derived from designs that have evolved through several different families of static analog relay systems, which have accumulated decades of dependable and secure in-service experience.

BLOCKING with CS28A (Figure PD-9)
POTT with NS40A (Figure PD-10)
HYBRID with Unblocking CS61C (Figure PD-11)

Step Distance

Since the step distance scheme overlays the other four pilot schemes available in the DLP, this non-pilot scheme is in essence a part of all the schemes. The zone 1 distance functions are set to reach no greater than 90% of the positive-sequence impedance of the protected line. All of the ground-distance functions are provided with "self-compensation" so that they see virtually only the positive-sequence impedance to a ground fault when the compensation setting is properly selected to reflect the difference between the zero-sequence and positive-sequence impedance of the line. This setting is explained in the CALCULATION OF SETTINGS section.

There can be as many as three time-delayed zones. At a minimum, zone 2 should be selected to provide protection for the last 10% of the protected line. If the application permits, a forward-looking third zone can be used to provide backup protection for adjacent line sections out of the remote bus. If a reverse-looking zone is desired, the zone 4 functions can be reversed in direction. For some applications it may prove feasible and desirable to implement both a forward-looking zone 3 and a forward-looking zone 4.

By a separate setting for each zone of protection, the phase distance functions can be placed in service or taken out of service. The same is true for the ground-distance functions. Zone 2, zone 3, and zone 4 each have two independently set zone timers. One timer is associated with the phase functions, and the other timer is associated with the ground functions.

Permissive Overreach Transfer Trip (POTT)

Figure PD-1 is the logic diagram for the POTT scheme. Also note that Figure PD-1 applies to both a POTT scheme and a Permissive Underreach Transfer Trip (PUTT) scheme. Both the POTT and PUTT schemes require receipt of a tripping signal from the remote end(s) to permit tripping at the local end. The channel equipment used is generally a frequency-shift (FSK) type. When a power line carrier channel is used it is possible that an internal fault may attenuate the carrier signal sufficiently to preclude receipt of the trip signal. For such cases, an unblocking channel which provides a "time window" of trip permission for an attenuated signal caused by an internal fault should be considered.

For any multi-phase fault on the protected line, one or more of the overreaching zone variable-mho functions will operate at each terminal of the line and apply one of the inputs to the comparer, AND1, via OR2 and TL4. The output from OR2 will also key the transmitter to the trip frequency via OR5. At each terminal of a two-terminal line, the receiver will produce a trip output, which is recognized by the relay as an output from contact converter 3 (CC3). Assuming that the out-of-step blocking function has not operated, an AND1 output will be present, resulting in a trip output via OR3, TL1, OR4, AND3, OR6, OR13, AND13, OR7, and AND7. The same sequence of operation occurs for an internal ground fault when an overreaching zone ground-distance variable-mho function or the ground-directional-overcurrent function (or both) operates at each line terminal. Note that if the fault current contribution at one end is insufficient to pick up the overreaching trip function located there, then neither end can trip via the POTT logic. For such a weak- or zero-in-feed condition, a Hybrid scheme is preferable.

Timer TL1 is provided to allow the relay to ride through spurious outputs that might be produced from the channel during external faults within the reach of the overreaching trip functions. Timer TL4 is provided to prevent a possible misoperation when a fault current reversal occurs for sequential clearing of a fault on a parallel line. Note that tripping is supervised by the Fault Detector at AND7, thus confirming that tripping will only occur when a fault has occurred on the power system.

The above description assumes a two-terminal line. When a POTT scheme is applied on a three-terminal line, each terminal has two receivers and one transmitter, with each frequency-shift transmitter operating at a different frequency. Now the permissive trip signal must be received from each of the two remote terminals, as indicated by an output from AND2.

On a line protected by a POTT scheme, a problem arises if the line is operated with the breaker at one end open, but the breaker(s) at the other end(s) closed. For this condition, the relay at the closed end(s) cannot operate for a fault on the line unless the transmitter at the open end is keyed to the trip frequency. A 52/b contact from the breaker is used to key the transmitter continuously to the trip frequency when the breaker is open. Contact converters CC1 and CC2 are used for this purpose. If a single breaker is involved, then only CC1 is required. If two breakers are involved, as in a ring bus or breaker-and-a-half bus arrangement, then CC1 and CC2 are combined at AND5 to indicate that the line is open.

Permissive Underreach Transfer Trip (PUTT)

Figure PD-1 is the logic diagram for the PUTT scheme. A PUTT scheme requires zone 1 functions as well as overreaching zone functions. Zone 1 trips directly, via OR14, OR4, AND3, OR6, OR13, AND13, OR7, and AND7, and keys the transmitter to the trip frequency. Tripping for internal faults not seen by the zone 1 functions occurs when an overreaching function operates and the receiver(s) produces an output, satisfying the input conditions of the comparer, AND1.

The considerations for receiver connections for a three-terminal line application and 52/b contact keying of the transmitter with one end open are different from those described above under the POTT scheme. As with a POTT scheme, a PUTT three-terminal line application requires two receivers and one transmitter at each terminal, with each frequency-shift transmitter operating at a different frequency. However, the two receivers are ORed together at OR16, rather than ANDed together as with a POTT scheme. This is necessary since the zone 1 functions at only one end of the three-terminal line may respond for an internal fault.

For a three-terminal PUTT application, 52/b contact keying of the transmitter should not be used. Because the two receivers are ORed together, a continuous trip signal sent from the open end, when only one end is open, would result in over-tripping for external faults within the reach of the pilot overreaching functions. Unfortunately, this means a portion of the line is not protected by the pilot scheme. For a two-terminal PUTT application 52/b contact keying of the transmitter should be used.

Blocking Scheme

Figure PD-2 is the logic diagram for the Blocking scheme. Since a reverse-looking blocking function is required in this scheme, the zone 4 distance functions must be set for reversed reach. As far as channel operation is concerned, a blocking scheme has virtually opposite sense from a POTT or PUTT scheme. For a remote external fault, the blocking functions at the remote end key the transmitter, and the receipt of this "blocking signal" at the local end prevents a trip output. For an internal fault, the transmitters are not keyed, or, if keyed on initially at fault inception, they are quickly turned off by operation of the overreaching trip functions. Therefore,

receiver output is not required for tripping at either end. The channel equipment generally used is an ON-OFF type, rather than an FSK type. Note that both Carrier Start and Carrier Stop contact outputs are provided to control the transmitter in the GE CS28A ON-OFF carrier set.

For any multi-phase fault on the protected line, one or more of the overreaching zone variable-mho functions will operate at each end of the line and apply one of the inputs to the comparer AND407 via OR2. An output from OR110 will inhibit the blocking functions at AND503 via OR103 and the associated NOT, and any carrier that may have been started will be stopped via OR2, AND209, and OR213. Consequently, carrier will be stopped or will not be started at any terminal of the line; there will be no receiver output and no blocking input applied to comparer AND407 via CC3. Assuming that the out-of-step blocking function has not operated, AND407 will produce an output to initiate tripping following the coordination time delay pickup set on timer TL1. The coordinating time is required to allow time for a blocking signal to be received from the remote terminal(s) to prevent misoperation on external faults. The required setting is described in the CALCULATION OF SETTINGS section. Note that tripping, as in all the schemes, is supervised by the Fault Detector at AND7, thus confirming that a trip will only occur when a fault is present on the power system.

The sequence of operations is similar for an internal ground fault. Ground-distance, ground-directional-overcurrent, or both functions acting in parallel, may be selected for ground-fault protection. Ground-distance and ground-directional-overcurrent each have separate trip and block functions as well as separate transient blocking circuits.

For remote external faults within the reach of the local overreaching zone tripping functions, one of the remote blocking functions will operate to key the transmitter ON, sending a blocking signal to the local end. The receiver output blocks tripping at the local end by removing the upper input to AND407 via CC3 and the associated NOT. At the remote end the output of the blocking functions is applied to the lower NOT input of AND407 to block tripping there. This lower NOT input to AND407 forms part of the transient blocking logic that is used to block tripping when clearing external faults or during current reversals that might occur when clearing faults on a parallel line.

The ground-directional overcurrent (GDOC) transient blocking logic consists of TL24, OR508, AND301, and OR302. When an external fault occurs, the GDOC blocking function operates to start carrier and to apply a blocking input to the comparer. If the external fault persists for 25 ms., TL24 will produce an output. At this point the GDOC blocking function is set up with an extended dropout time so that carrier will be maintained and tripping will be blocked at the comparer for at least 30 ms. following the clearing of the external fault. The ground-distance and phase-distance transient blocking logic consists of OR20, AND503, TL25, and OR302. It operates in a similar manner to the GDOC transient blocking logic. Thus, if any of the overreaching zone tripping functions were to operate as a result of a current reversal or a fault-clearing transient, tripping would not be initiated because of the blocking output maintained by the blocking function(s). For internal ground faults, TL24 would never pick up. For internal phase faults, the tripping functions take priority over the blocking functions and prevent them from operating, or cause them to reset if an internal fault were to occur following an initial external fault.

In a typical application utilizing ON-OFF carrier sets, only one receiver is used at each terminal of the line regardless of the number of line terminals, and CC3 (RCVR 1 in Figure PD-2) is used to convert the receiver output into a blocking signal usable by the DLP. Some blocking schemes use frequency-shift tone channels such as the GE type NS40. For a three-terminal application employing FSK tones, each terminal would have two receivers, and CC4 is used in conjunction with CC3. CC5 and CC6 are provided for additional transmitter and scheme control. CC5 is used to turn the local transmitter OFF. This feature is typically used when the remote breaker must trip to clear a fault following a breaker failure. An external contact closure, indicating a breaker failure, produces an output from CC5 which turns OFF the transmitter permitting the

remote end to trip. CC6 output is used to disable the pilot scheme logic while allowing the backup zone1, zone2, etc. to function. Typically an external contact wired to CC6 is closed when the associated carrier set is removed from service to prevent over-tripping for external faults.

Hybrid Scheme

Figure PD-3 is the logic diagram for the Hybrid scheme. A Hybrid scheme combines aspects of a tripping scheme with aspects of a blocking scheme, but it is perhaps easiest to explain as being an enhanced POTT scheme. As explained under the POTT scheme description, a pure POTT scheme cannot trip any terminal of the protected line for an internal fault that produces little or no fault current at one terminal such that the trip functions there do not operate. A Hybrid scheme incorporates an "echo" or "repeat" transmitter-keying circuit that permits the strong in-feed end(s) to trip. Also present is a "weak in-feed trip" circuit that permits the weak in-feed end to trip virtually simultaneously with the strong in-feed end. A Hybrid scheme requires reverse-looking blocking functions to implement these enhancements, and the same transient blocking logics that are used in a Blocking scheme are used in a Hybrid scheme. Like a POTT scheme a Hybrid scheme generally uses a frequency-shift channel.

When an internal fault produces sufficient fault current to operate the tripping functions at each terminal of the line, the Hybrid scheme operates exactly like the POTT scheme described under the previous heading. When a weak- or zero-in-feed condition exists at one terminal, then the echo keying and weak in-feed tripping circuits are utilized.

Assume that an internal fault on the protected line is not detected at a weak in-feed terminal. At the strong in-feed terminal(s), the transmitter will be keyed to the trip frequency. At the weak in-feed terminal the blocking functions will not have operated and the receiver will produce an output when it receives the trip frequency. This output will be applied to timer TL11 and AND102 via OR101. AND102 will produce an output until timer TL11 times out 80 ms. after receipt of the trip signal. An AND102 output initiates keying of the transmitter via OR404 and AND204. Transmission (echo) of the trip signal will then allow the strong terminal(s) to trip.

The echo circuit with the addition of OR305, AND406 and timer TL16, comprises the weak in-feed tripping circuit. For the same internal fault condition outlined in the previous paragraph, AND406 will produce an output since:

1. the NOT input to AND406 is satisfied because there is no output from the blocking functions
2. there is an output from OR305 since either IB has operated or V1 has dropped out
3. the other two inputs to AND406 are satisfied since a trip signal is being received and timer TL11 has not timed out yet.

The output from AND406 energizes timer TL16, which produces a trip output when it times out. The adjustable time delay pickup of timer TL16 is provided for security against any spurious receiver output that might occur during fault conditions.

Out-of-Step Blocking

Figure PD-6 shows a functional diagram of the out-of-step blocking logic plus an R-X diagram depicting an assumed swing-impedance locus superimposed on the associated distance relay characteristics. For an out-of-step condition, the impedance locus will first enter the MOB characteristic and then some time later it will enter the phase trip function. When MOB picks up during the power swing it will apply the upper input to AND201, and the lower input will be present from the NOT via OR203, since the phase trip function has not operated yet. AND201 will then produce an output to energize timer TL1. If the impedance stays between the MOB and phase trip function characteristic for the pickup time of TL1, an OSB output will result. The OSB output is routed back to the lower input of AND201 via OR203 to seal-in the OSB output for as long as the MOB is picked up. The OSB output will reset 50 ms. after the swing-impedance locus leaves the MOB characteristic. OSB is always routed to block reclosing. OSB can be selected to block all tripping, to block tripping for everything except the direct trip overcurrent functions, or to allow tripping.

Timer TL1 has an adaptive pickup feature that has an initial pickup setting of 30 ms. for the first slip cycle, and the pickup delay becomes progressively lower during successive slip cycles. This adaptive pickup provides improved capability to detect the out-of-step condition during the increasing slip frequencies that will typically be encountered if the function does not operate during the first slip cycle.

Remote-Open Detector

The Remote-Open Detector (ROD) function operates and issues a trip signal when the remote breaker opens during an unbalanced internal fault. The principle of operation used to detect that the remote breaker has opened is to recognize charging current on one or more phases following opening of the remote breaker. As shown in the functional logic diagrams of Figures PD-1,-2,-3,-4, and -5 the ROD output trips via OR8, AND10, OR13, AND13, OR7, and AND7. The Remote-Open Detector will not operate when a balanced three-phase fault is present.

ROD tripping, when used, can speed up tripping at the end of the line that otherwise would be the slowest to respond for a sequential tripping condition. In a Step Distance scheme, ROD tripping would be of benefit for any unbalanced internal fault not detected by zone 1. In a Blocking scheme, ROD tripping would be of benefit where system conditions are such that the fault current redistribution following breaker opening at one end is normally required before the other end(s) operates. The ROD function should not be considered as a replacement or substitute for a pilot scheme.

Figure PD-12 is a functional logic diagram of the ROD function which will be used as an aid in describing ROD operation. The sequence of events which results in an ROD output is (1) no charging current detected prior to the fault - logic 0 output from AND2, (2) fault detected - logic 1 output from OR3, (3) remote breaker opens - logic 1 output from AND3, and (4) fault still present so that the two inputs to AND4 persist for the time delay setting of timer TL20.

If initially charging current is detected but the fault detector (FD) is not picked up - indicating no fault on the power system, then OR1 and consequently AND1 will produce an output. AND2 will produce an output and seal itself in on the output of OR1 via OR2. AND3 is now blocked from producing an output as long as charging current is detected regardless of whether FD is picked up or not. Should a subsequent fault occur and the remote breaker open, ROD is prevented from producing an output.

If sufficient load current is flowing prior to the fault, there will be no output from OR1 - no charging current detected - and AND3 will not be blocked since there is no output from AND2. If subsequently an unbalanced fault occurs, FD will block AND1 to prevent an AND2 output. AND3 is allowed to produce an output when the remote breaker opens provided there is sufficient charging current to operate one or more of the three charging-current-detectors that

are the inputs to OR1. The capacitive charging current must be 60 milliamperes or more (secondary phase current) to assure operation of ROD. Provided the fault is still present as evidenced by an output from OR3, an ROD trip will result following the expiration of the TL20 security time delay.

Line Pickup

Line Pickup provides tripping in the event that the breaker is closed into a zero-voltage bolted fault, such as would occur if the grounding chains were left on the line following maintenance. Figure PD-7 shows the functional logic for Line Pickup.

When the line is de-energized, the open breaker detector, IB, and the positive-sequence voltage detector, V1, will be reset indicating that the line is dead. The resulting output from AND4 will cause timer TL2 to operate 150 ms. later. Consequently, when the line is energized and a fault exists, current detector I1 will pick up and AND2 will produce an output. If the link connected to the bottom input of AND3 is connected to (+), then AND3 will produce an output immediately to initiate tripping of the breaker. If the link is connected to reference (REF.), then tripping will occur after the 45 ms. pickup delay of timer TL3. The bypass of timer TL3, which is shown functionally as AND3 and the associated link, is in reality simply a setting.

If the line is energized and no fault exists, V1 will pick up and timer TL1 will begin timing. 25 ms. later the output of TL1 will reset timer TL2 via the fast reset input. AND2 will have its lower input removed at that time to take Line Pickup out of service.

Timer TL3 is provided for those cases where simultaneous high-speed reclosing is employed at both ends of the line, and where the I1 function must be set to pick up below the maximum load current. In those cases, TL3 allows time for the voltage to return to normal and take Line Pickup out of service before it can trip on load current. If simultaneous high-speed reclosing is not used, timer TL3 can be permanently bypassed.

While Line Pickup is primarily intended to trip for closing into zero-voltage bolted faults where the distance functions connected to line-side potential will not operate, it can also be used to provide faster tripping for any type of permanent fault along the entire line length. This is accomplished by routing zone 2 phase-distance OR ground-distance function outputs to AND1. The other input to AND1 is the normal Line-Pickup-enable output from timer TL2 previously described.

Potential Transformer Fuse Failure (PTFF)

Since one or more distance functions may operate for a full or partial loss of potential caused by one or more blown fuses, PTFF is provided to block all tripping when a fuse failure is detected. Figure PD-8 shows the functional logic for the PTFF detection function.

If potential is lost as indicated by an output from the positive-sequence voltage detector V1, the upper input will be present at AND1. The lower input to AND1 is present if load current is sufficient to operate the current detector IB, and the middle input is dependent upon whether or not the fault detector FD has operated.

If potential is lost for any reason, including a blown fuse or fuses, and there is no fault on the power system, the fault detector will not be operated at that time. Consequently AND1 will produce an output that will cause timer TL1 to time out and produce a PTFF output via OR1. The output of OR1 is routed to AND2 to seal-in the PTFF output based on the output of V1 so that PTFF output will be maintained as long as the potential is below normal. When the potential returns to normal, V1 will reset to remove the seal-in, allowing the PTFF output to reset.

When a fault occurs with an attendant drop in potential, the V1 function will reset, but the fault detector will operate to prevent an output from AND1. For fault conditions, PTFP will not operate.

Overcurrent Backup

An instantaneous non-directional phase overcurrent tripping function (PH4) is included to provide direct tripping for severe phase-to-phase and phase-to-ground faults. Since PH4 is non-directional, power system conditions will determine whether or not this function can be set to distinguish between internal and external faults.

An instantaneous overcurrent tripping function (IDT) is included in the scheme to provide direct tripping for severe phase-to-ground faults. Also included is a time overcurrent tripping function (TOC) that provides time-delayed backup tripping for phase-to-ground faults. Either or both of these ground-overcurrent functions can be controlled by the NT negative-sequence directional trip unit, at the user's discretion.

Line Overload

The Line Overload function provides an alarm indication (contact closure) that the load current on the protected line has exceeded a set level for a set time interval. Two alarm levels are included. Level 1 is generally set with a lower pickup setting and a longer time delay than level 2.

OTHER FEATURES

Local Man-Machine Interface (MMI)

A local MMI, incorporating a keypad and light-emitting-diode (LED) display, is provided to allow the user to enter settings, display present values, view fault target information, and access stored data. The use and functioning of the MMI is fully described in the INTERFACE section.

Remote Communications

A modified RS232 port (PL-1) located on the rear of the case is provided to permit the user to communicate with the DLP from an IBM PC-compatible computer. This computer may be connected via the proper cable when within 50 feet of the DLP, or the PC may be connected via interposing modems when physically remote from the DLP. Refer to the INTERFACE section for details regarding the required PL-1 cables. Unique PC software, D-Link, is required to communicate with the relay system. The capabilities and use of D-Link are described in the SOFTWARE section.

Trip Circuit Monitor

Within the DLP relay system the DC battery voltage across each of the open trip contacts (or SCRs) may be continuously monitored to indicate if the associated trip circuit is intact. If the monitored DC voltage becomes virtually zero, then the trip circuit has failed open or the breaker 52/a contact has opened. This function replaces the red light indicator typically used for trip-circuit monitoring, and it can be selectively disabled for each trip contact (or SCR).

Trip Current Monitor

A current sensor is wired in series with each trip output contact or SCR to monitor the DC current in the external trip circuit after the DLP issues a trip signal. For normal conditions, a DC trip current will be detected and the target information will be immediately displayed on the local MMI. At the same time, Fault Report and Oscillography information will be stored in memory.

If no DC trip current is detected, then target information will not be displayed on the local MMI until after the fault has been cleared by backup protection and the DLP has detected that the fault current is zero. For this case, Fault Report and Oscillography information will be stored at the time the DLP detects the fault current is zero. The Fault Report for the normal-condition case will include an event message that reads TRIP CIRCUIT #1 ENERGIZED. The Fault Report for the case where no DC trip current was detected will include an event message that reads TRIP CIRCUIT #1 NOT ENERGIZED.

Sequence of Events

This function time tags and stores in memory the last 100 events. The resolution of the time-tagging is 1 millisecond. The event list contains power system events, operator actions, and self-test alarms. Sequence of events can be accessed via the local MMI or remotely via the RS232 port and a PC. A full description of this function is contained in the INTERFACE section.

Fault Report

When a fault occurs, pertinent information, consisting of unit ID, date and time, operating time, pre-fault currents, fault currents and voltages, fault type, trip type, distance to fault, and selected events, is stored in memory. The five most recent fault events are stored. A full description of this function is contained in the INTERFACE section.

Oscillography

A set of oscillography data is stored in memory for each Fault Report. Oscillography data consist of date and time of trip, one cycle of pre-fault data samples, and 29 cycles of post-fault data samples. A full description of this function is contained in the SOFTWARE section.

Alarms

Two separate self-test alarm outputs (contacts) are provided. The non-critical alarm indicates that self-test has detected a problem that does not warrant taking the relay system out of service. This is a normally open contact which closes when a non-critical alarm occurs. The critical alarm indicates that self-test has detected a problem which warrants taking the relay system out of service. This is a normally open contact which is held closed for normal conditions but which opens when a critical alarm occurs.

A separate alarm is located on the power supply to provide an open contact if the power supply fails or is turned off. This is a normally open contact which is held closed when the power supply is normal but which opens when the power supply fails. The output contact associated with the previously described Line Overload function is also classified as an alarm output.

Breaker Control

By using the local MMI or a remote PC connected to the RS232 port, it is possible selectively to trip and close two different breakers. Two distinct breaker-trip commands can be issued; trip breaker 1 and trip breaker 2. The breaker-trip command uses the same output contacts or SCRs used when a fault trip command is issued. Two distinct breaker-close commands can be issued; close breaker 1 and close breaker 2. Separate auxiliary relays are associated with the close command. The contact of each auxiliary relay must be wired to the appropriate breaker's close circuit. The breaker tripping and closing described above can be enabled or disabled by a hard-wired jumper located on the MMI module, as shown in figure MO-2. As shipped from the factory, this jumper is physically present and Breaker Control is disabled. To enable Breaker Control, the jumper must be removed.

Local Printer

A second serial port (PL-2) on the rear of the DLP's case permits the use of a local printer. When a local printer is connected, all events (see Sequence of Events above) are automatically printed at the time of occurrence. In addition, other information stored in the DLP's memory can be printed when requested via the local MMI as described in the INTERFACE section.

Fault Location

A separate and distinct algorithm from the algorithms used to implement the relay measuring functions is present to provide fault location information, which is presented as miles (or kilometers) from the relay location to the fault. The distance to the fault is based on a line length (miles or kilometers) provided by the user as a setting. Fault location output is displayed on the local MMI as part of the target information following a relay trip, and it is also contained in the Fault Report described above.

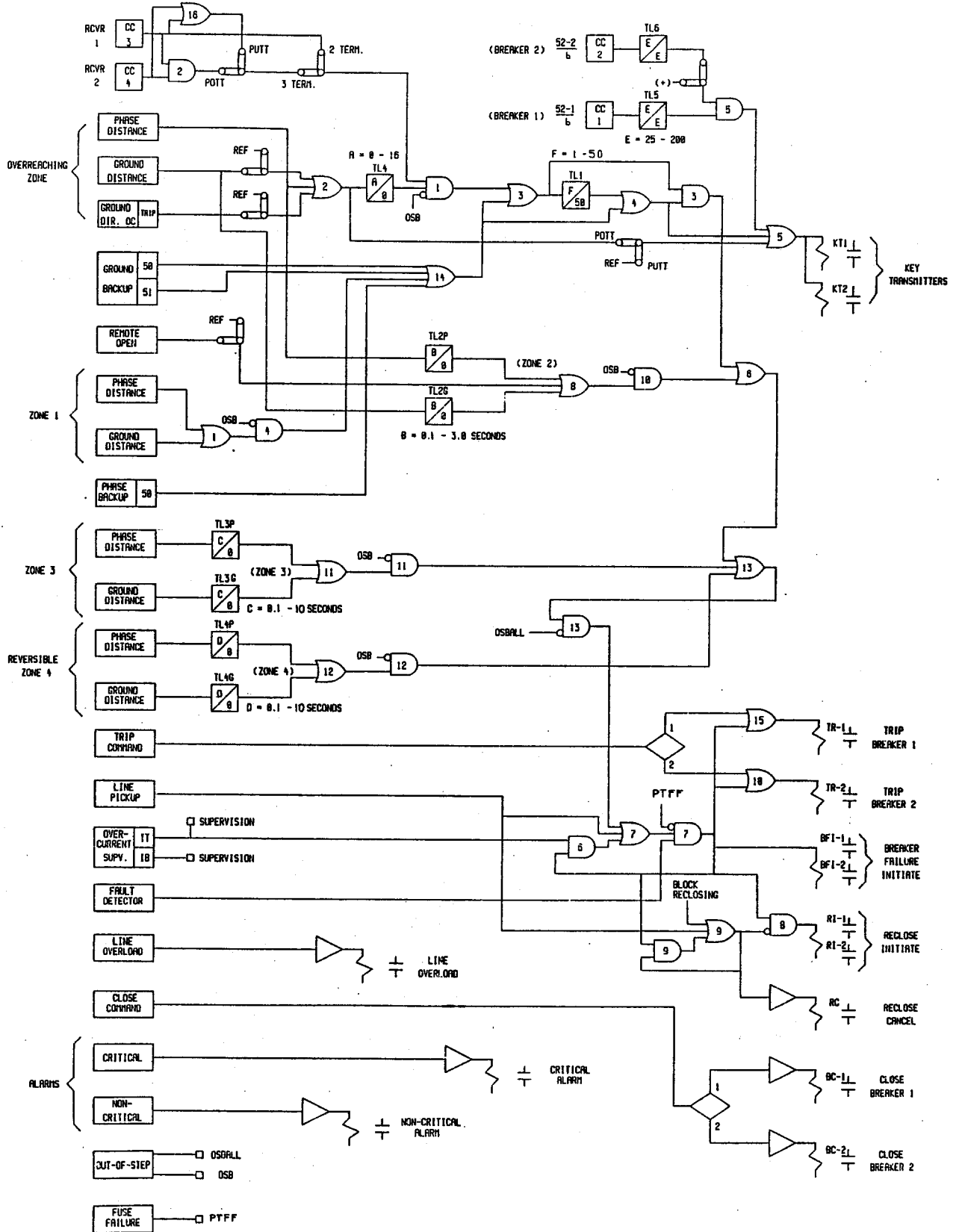


Figure PD-1 (0179C8224 [5]) POTT/PUTT Logic Diagram

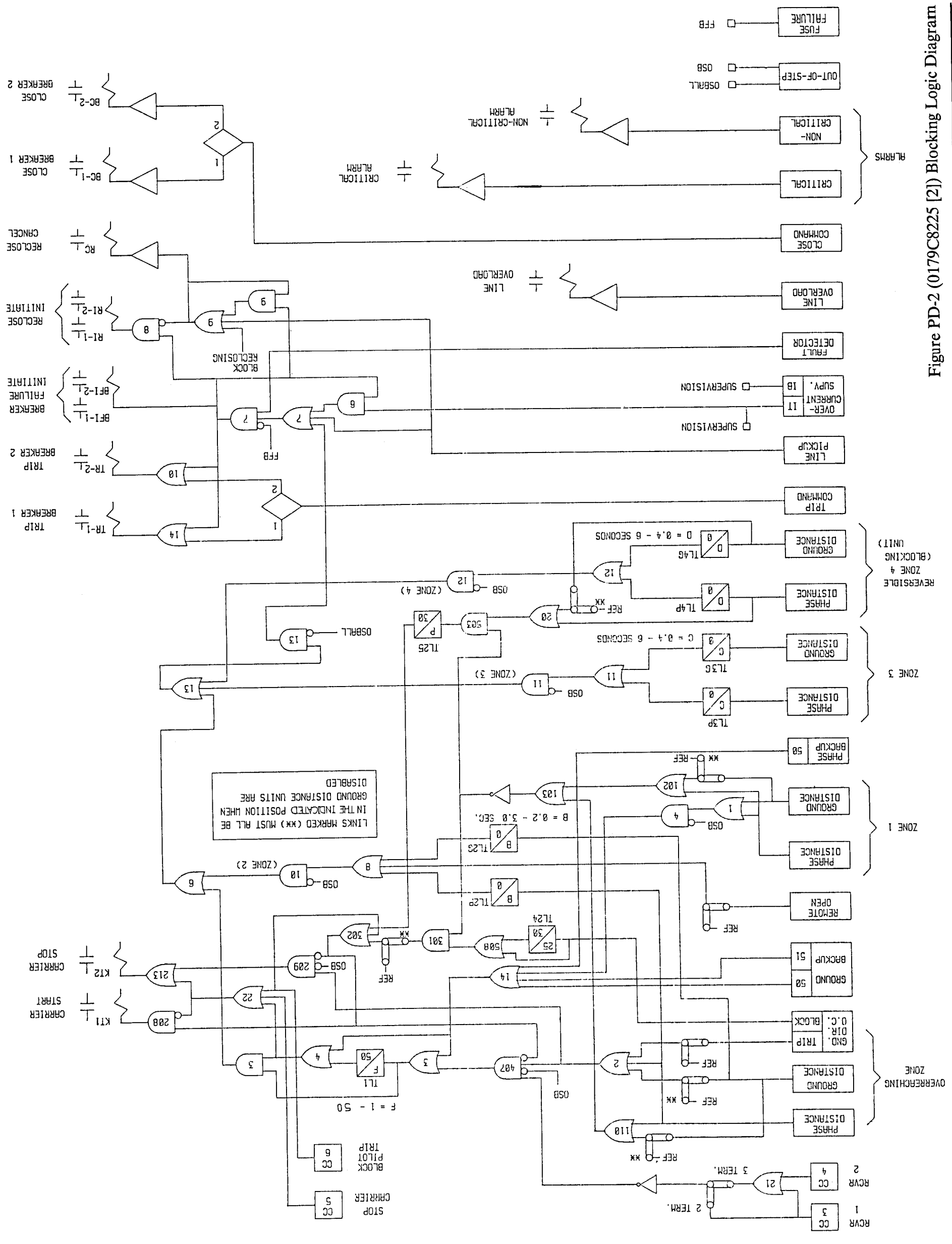
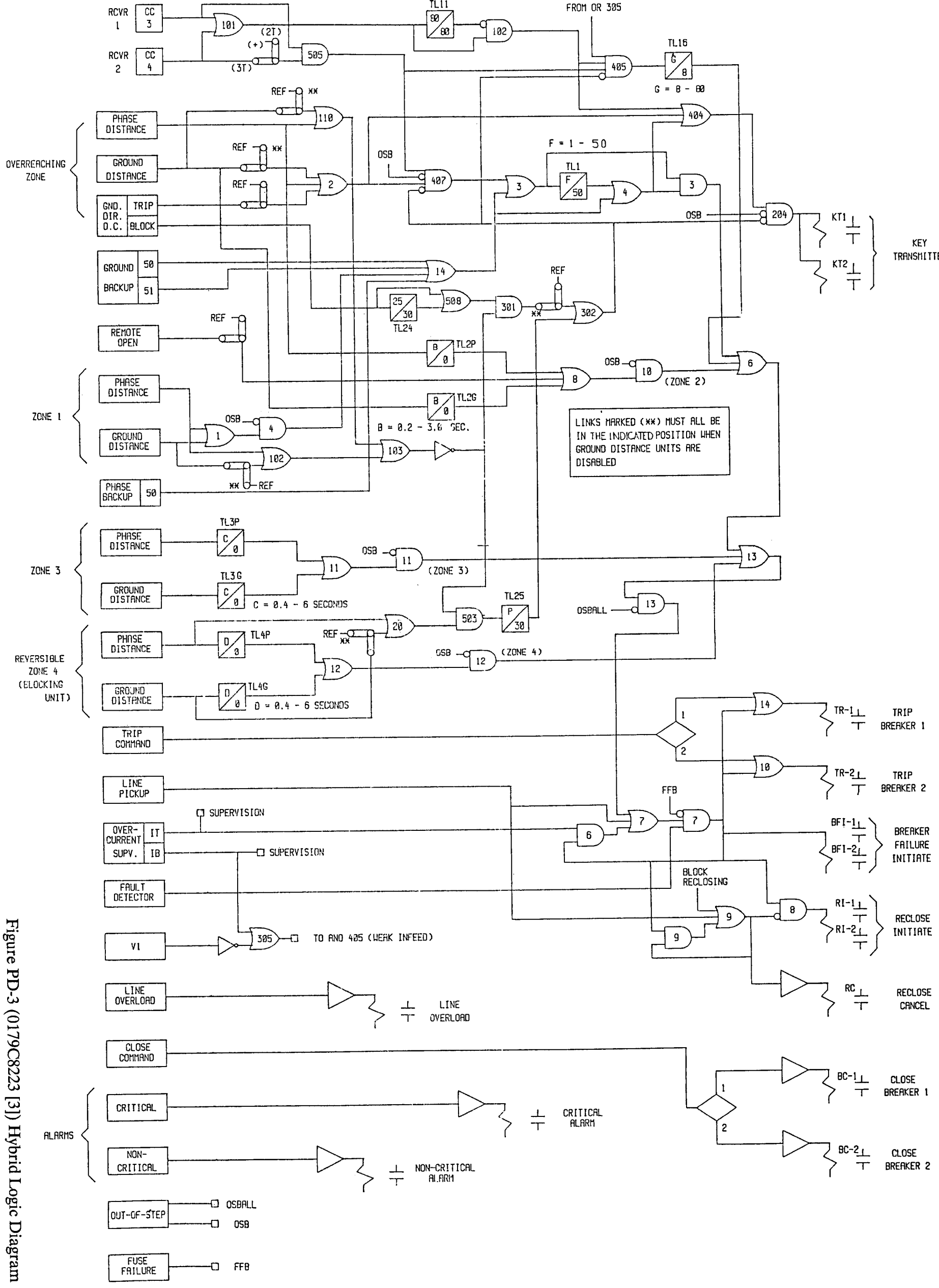


Figure PD-2 (0179C8225 [2]) Blocking Logic Diagram

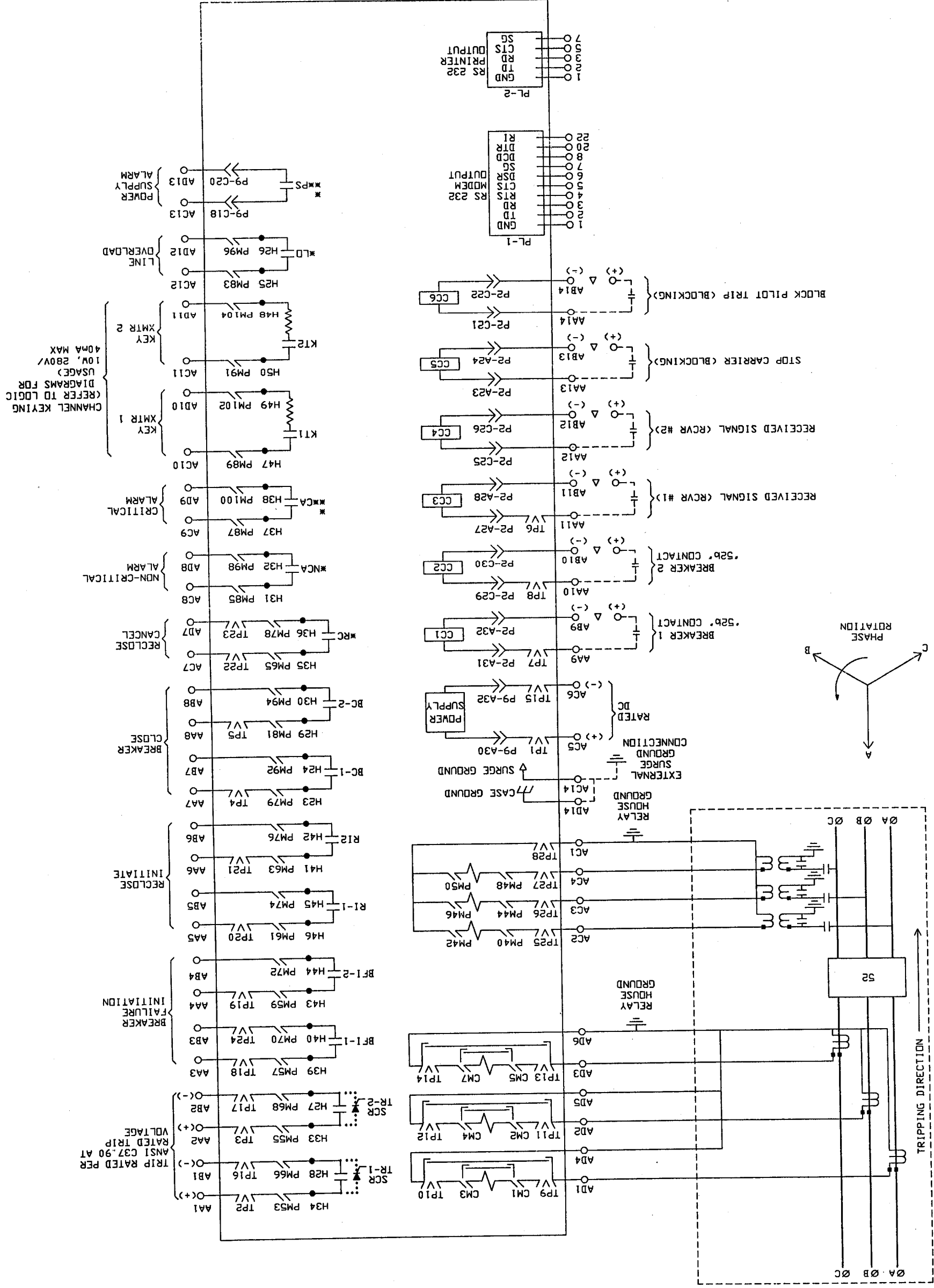


PRODUCT DESCRIPTION

GEK-99300

Figure PD-3 (0179C8223 [3]) Hybrid Logic Diagram

PRODUCT DESCRIPTION

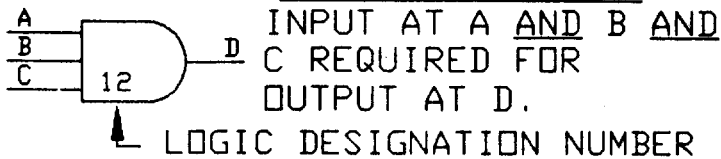


NOTE: 1) SEE GE DWG. 0286A2774 FOR MEMORIC DEFINITION LEGEND
 2) SEE GE DWG. 0286A2775 FOR SYMBOL DEFINITION LEGEND
 3) * AUXILIARY OUTPUTS 3A, 50V, 250VDC MAX.
 4) * CONTACTS ARE SHOWN DE-ENERGIZED UNDER NORMAL CONDITIONS CONTACTS ARE ENERGIZED.
 5) --- USER CONNECTION
 6) ... OPTIONAL FEATURE
 7) CONTACT CONVERTERS OPERATE AT RATED POWER SUPPLY VOLTAGE

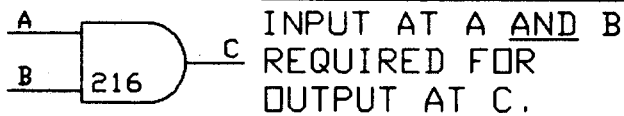
Figure PD-4 (0153D7767 [7]) Elementary Diagram

LOGIC SYMBOLS

3 INPUT AND GATE



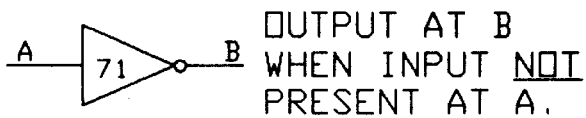
2 INPUT AND GATE



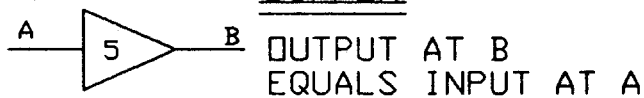
OR GATE



INVERTER



BUFFER



TIMERS

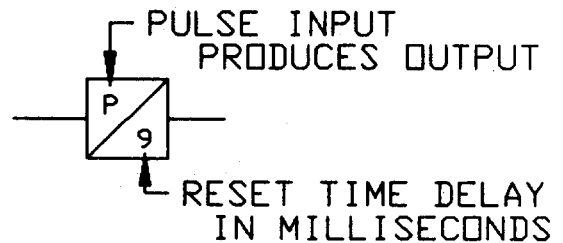
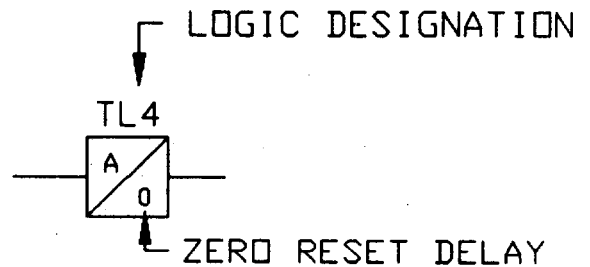


Figure PD-5 (0286A2925 Sh.1 [2]) Digital Relay Symbol Legend

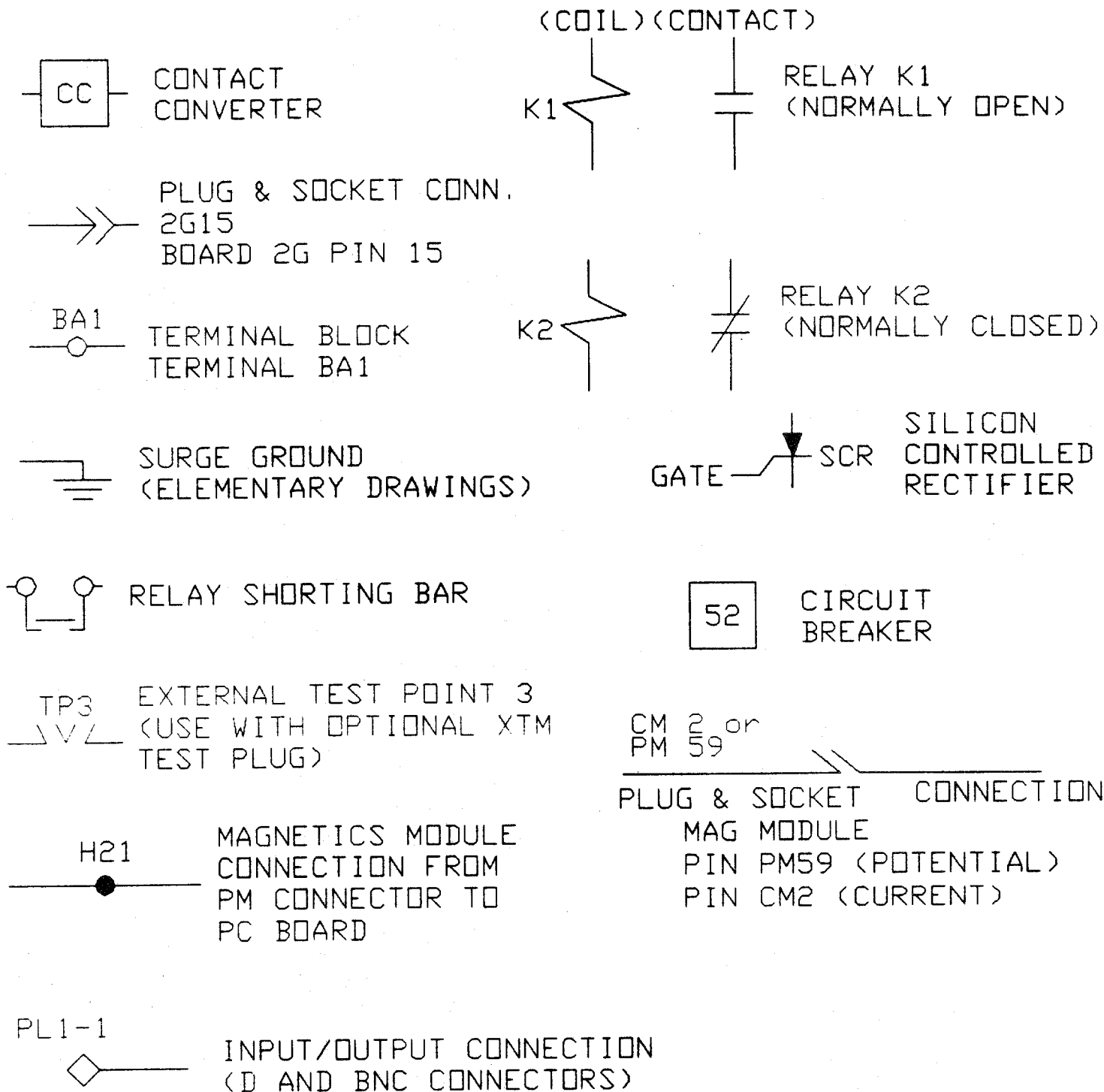


Figure PD-5 (0286A2925 Sh.2 [4]) Digital Relay Symbol Legend

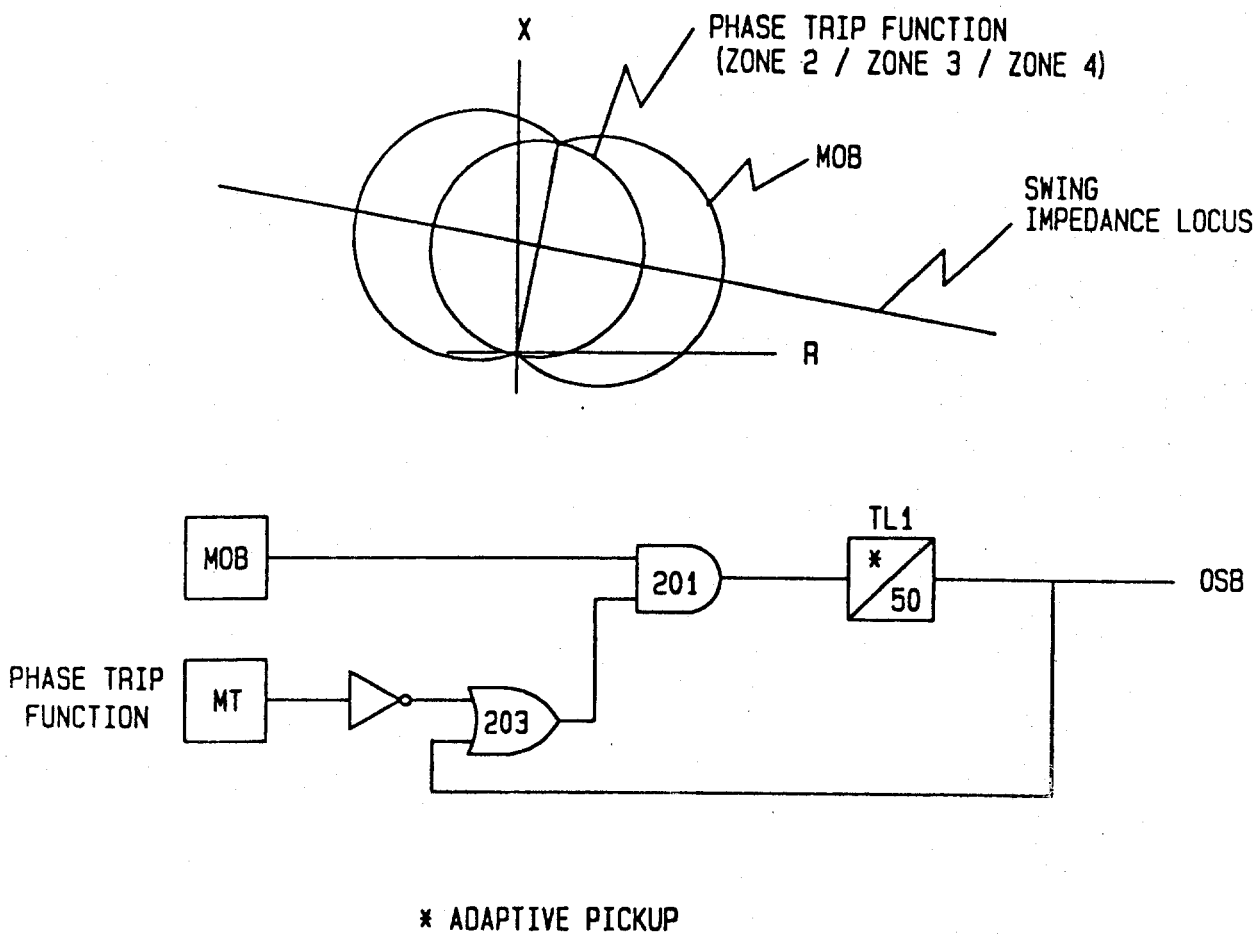


Figure PD-6 (0286A2911) Out of Step Blocking

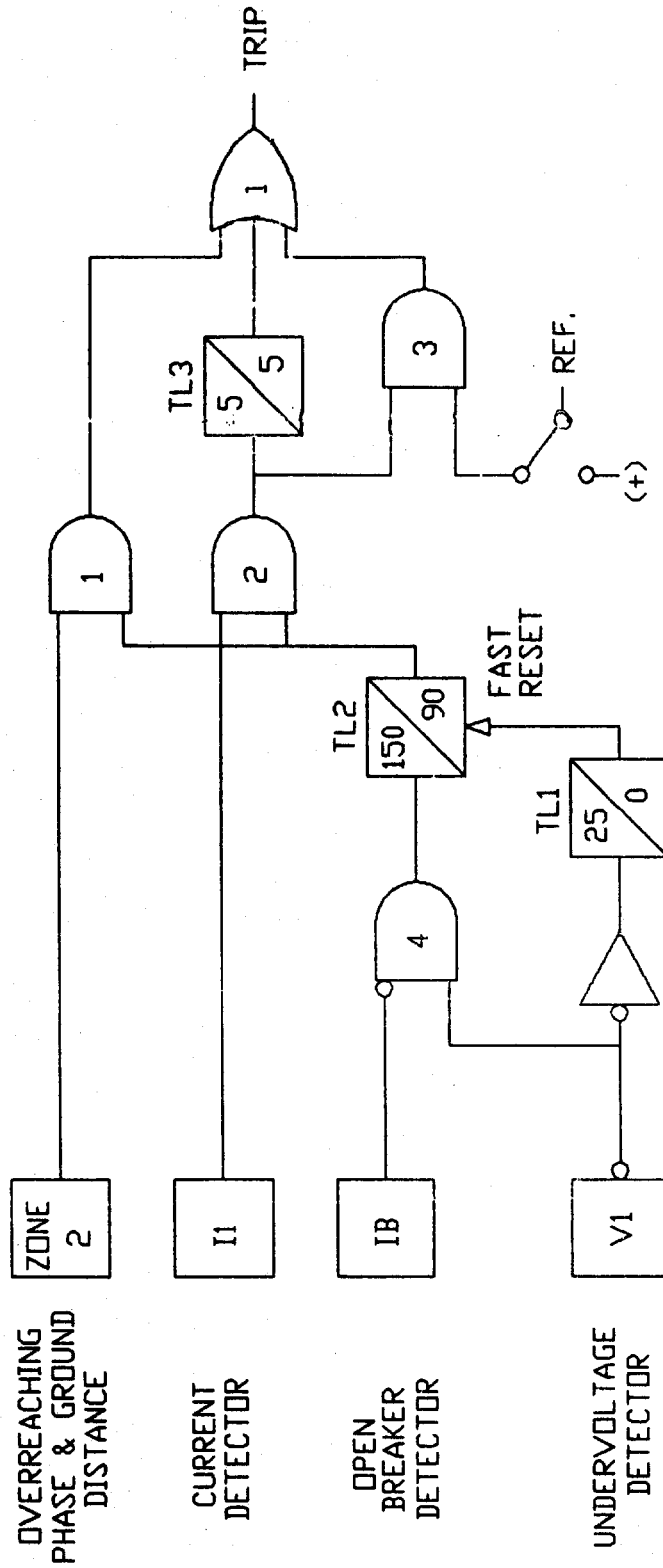


Figure PD-7 (0286A2916 [3]) Line Pickup

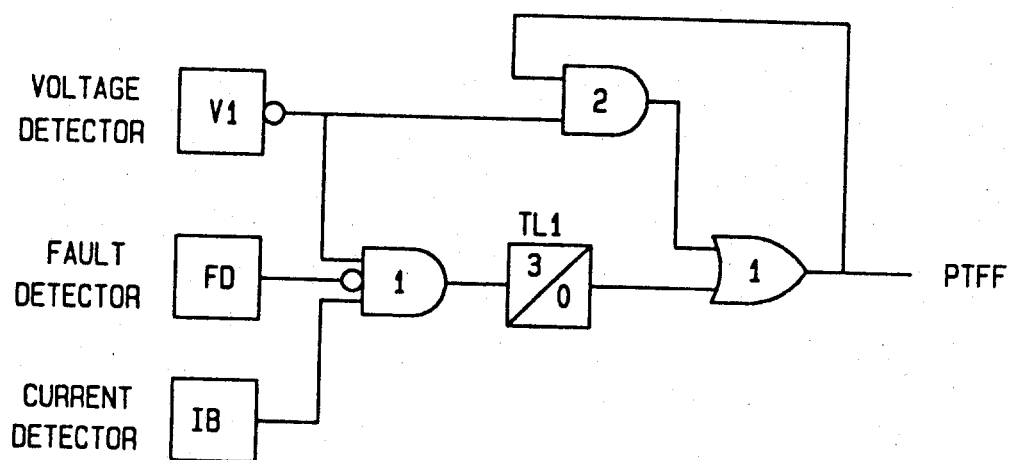


Figure PD-8 (0286A2915) Potential Transformer Fuse Failure Detection

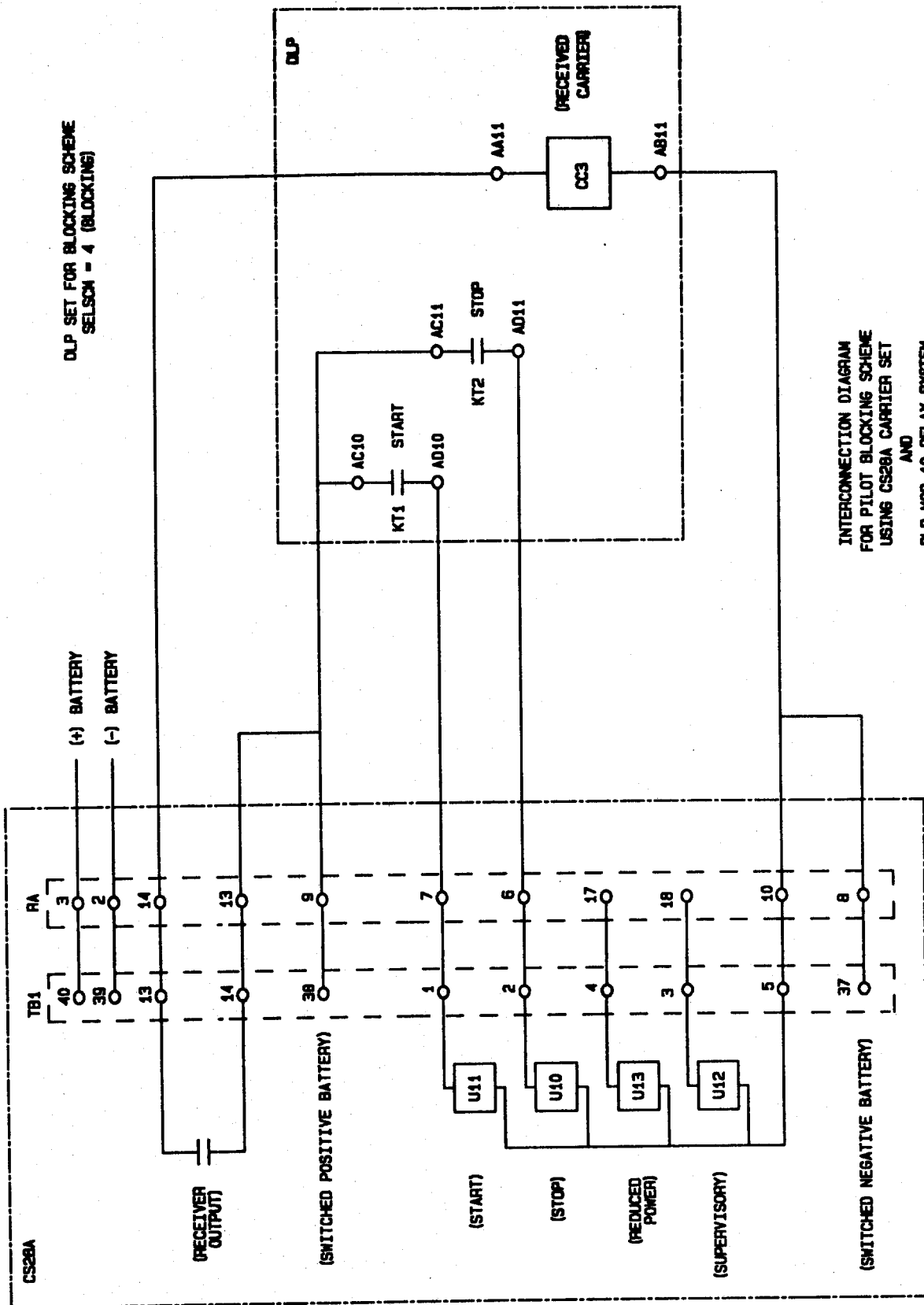


Figure PD-9 (0286A3531) Blocking Scheme Interconnections

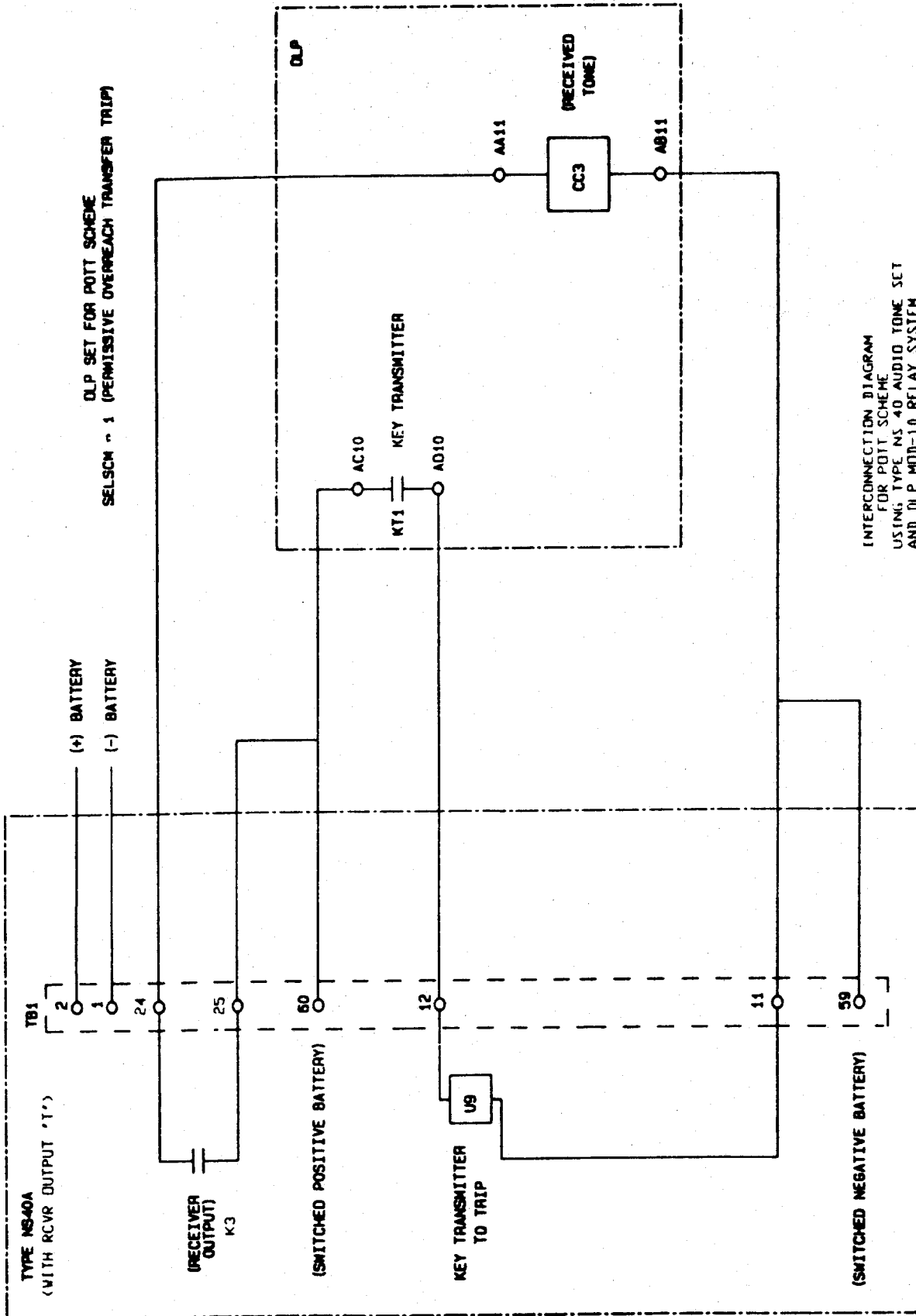
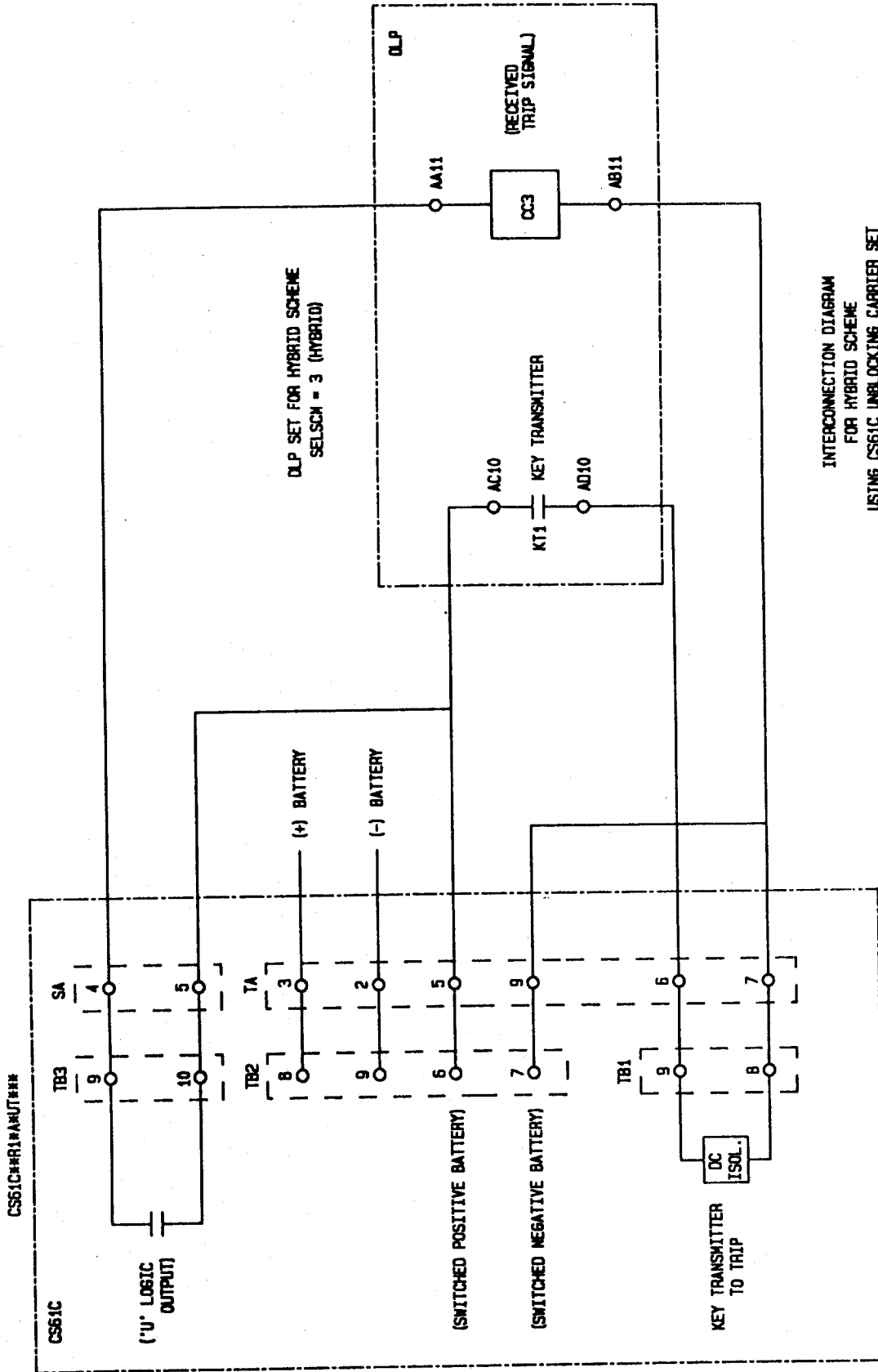


Figure PD-10 (0286A3532 [1]) POTT Scheme Interconnections



INTERCONNECTION DIAGRAM
FOR HYBRID SCHEME
USING CS61C UNBLOCKING CARRIER SET
AND
DLP MOD-10 RELAY SYSTEM

Figure PD-11 (0286A3533) Hybrid Scheme Interconnections

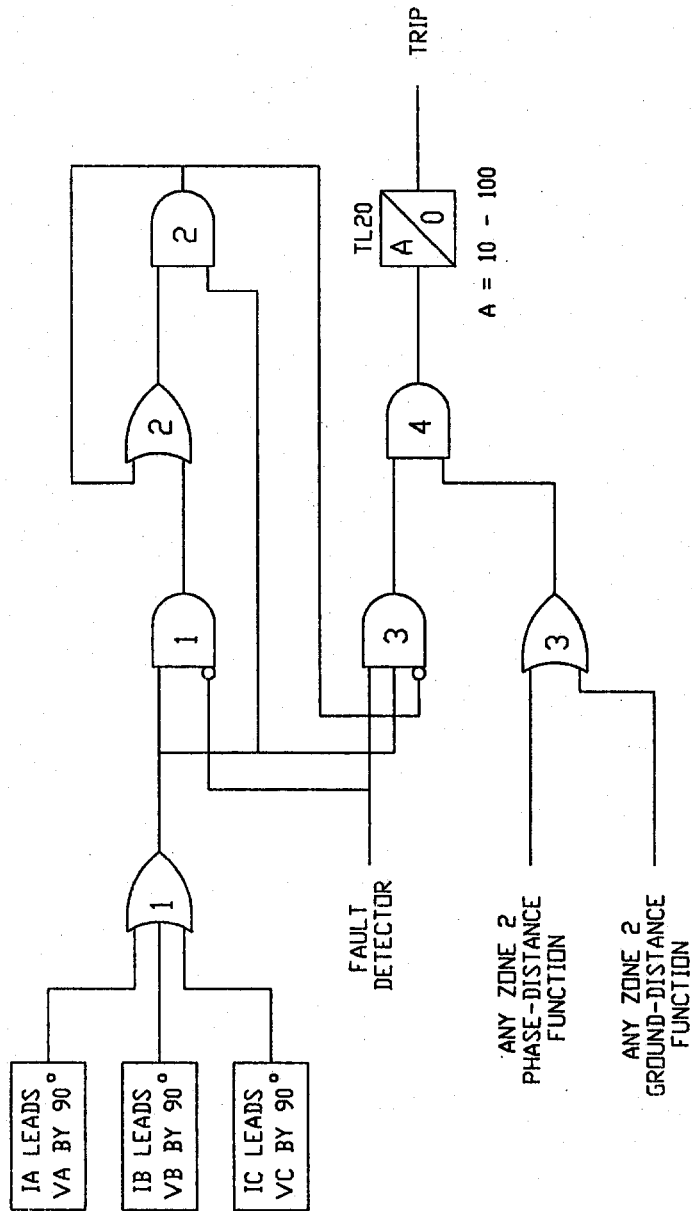


Figure PD-12 (0215B8619) Remote Open Logic Diagram

CALCULATION OF SETTINGS

This section provides information to assist the user in determining the required settings for the DLP relay system. Some settings are a function of what protection scheme is selected, while other settings are the same regardless of the scheme. Certain settings will be determined by user preference. As an example, the zone 1 direct trip functions may or may not be used with a pilot blocking scheme.

Those settings that are independent of the selected scheme will be presented first, followed by scheme-dependent settings. For scheme-dependent settings, five separate sections, corresponding to the five possible schemes, are used. Following each of these five sections is a blank settings form, which may be copied and used to record the required settings for a particular application. Marked on these settings forms are those setting selections that are required, and those settings marked <NA>, for not applicable, that do not require a setting.

Table CS-1 lists all the settings and the corresponding ranges and units. The column labeled DEFAULT in Table CS-1 indicates the DLP settings stored in memory as shipped from the factory. The settings described in the subsequent text are arranged by category of settings, which correspond to the category-of-settings headings displayed on the light-emitting-diode (LED) display of the local man-machine interface (MMI). A category of settings is identified by all capitals, e.g., CONFIGURATION SETTINGS, CONFIG. Individual settings or category-of-settings headings are listed by the descriptive name followed by its mnemonic. The mnemonic is what is displayed on the local MMI to identify the particular setting or category-of-settings heading.

Setting ranges for distance functions are given as a multiplier range times the quantity $(5/IN)$. Setting ranges for overcurrent functions are given as a multiplier range times IN . IN is the nominal current rating, either 1 or 5 amps, for a particular DLP model. Those DLP relay systems used with current transformers that have a 5-amp-rated secondary have $IN = 5$. Those DLP relay systems used with current transformers that have a 1-amp-rated secondary have $IN = 1$.

The sample transmission system shown in Figure CS-1 will be used to determine example settings for a DLP relay system located at bus Able on protected line section A-B. The current transformers are assumed to have a 5-ampere-rated secondary, and the DLP has $IN = 5$. All settings are in secondary values.

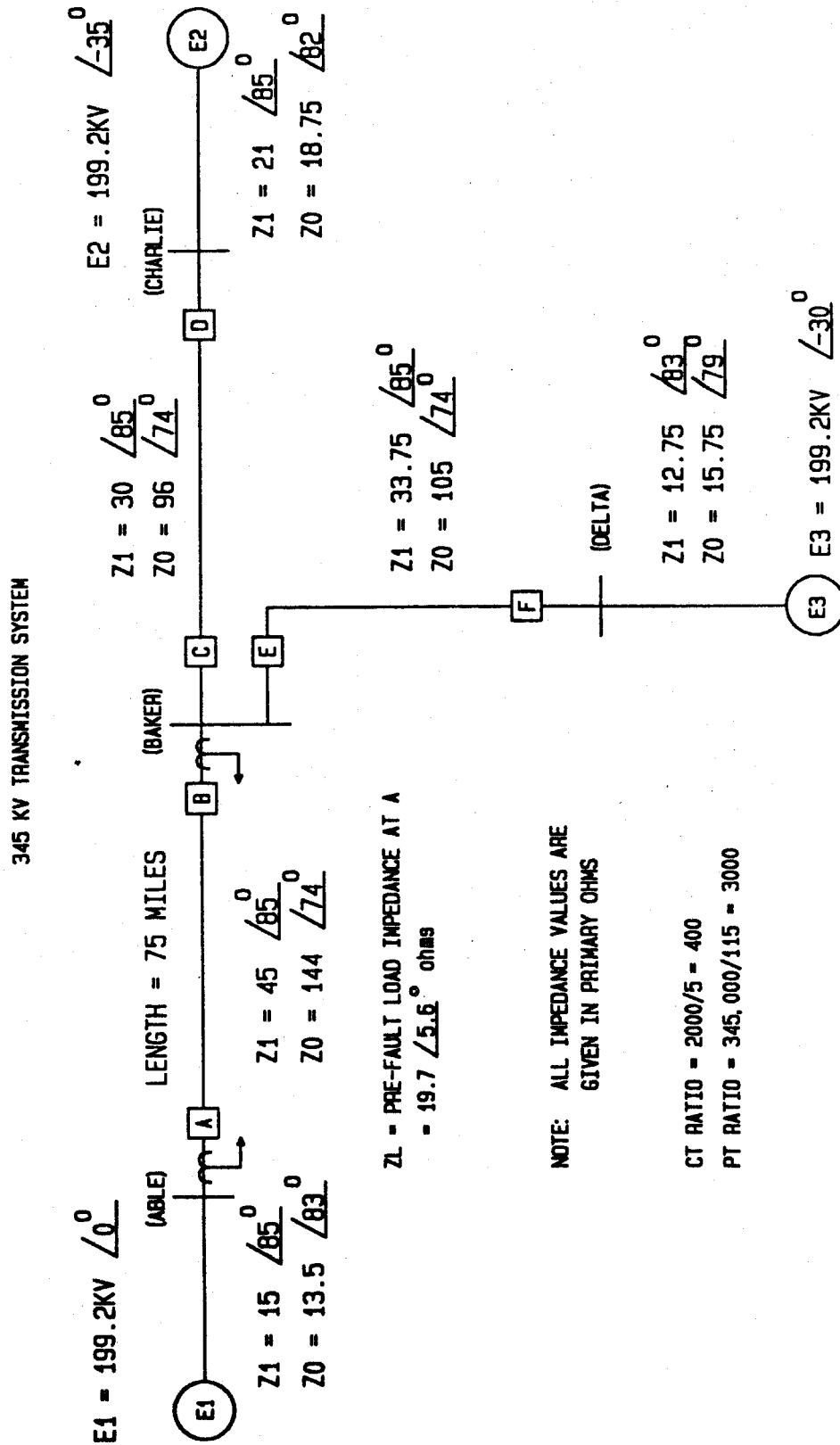


Figure CS-1 (0286A2912) Sample 345 KV system

TABLE CS-1: SETTINGS AND RANGES

<u>SETTING</u>	<u>RANGE</u>	<u>UNITS</u>	<u>DEFAULT</u>
CONFIG			
UNITID	0000-9999		0000
SYSFREQ	50,60	Hz	60
NUMBKRS	1,2		1
TRIPCIRC	0 (NONE), 1 (BKR 1), 2 (BKR 2), 3 (BOTH)		NONE
SELPRIM	0 (PRIMARY) 1 (SECNDRY)		SECNDRY
CTRATIO	1 - 5000		400
PTRATIO	1 - 7000		2000
DISTUNIT	0 (MILES) 1 (KM)		MILES
BAUDRATE	300, 1200, 2400	BAUD	1200
PHASDESG	0 (A-B-C) 1 (A-C-B)		A-B-C
LINE QTY			
POSANG	45-90	deg.	85
ZERANG	45-90	deg.	75
ZP	.01-(50.00)(5/IN)	ohms	(6.00)(5/IN)
K0	1.0 - 7.0		3.0
LINELEN	0.0 - 200.0 0.0 - 322.0	miles km	100.0 161.0
Z1DIST			
SELZ1G	YES, NO		YES
SELZ1P	YES, NO		YES
Z1R	.01-(50.00)(5/IN)	ohms	(5.40)(5/IN)
Z1GR	.01-(50.00)(5/IN)	ohms	(5.40)(5/IN)
SELZ1U	0 (MHO) 1 (REACT)		MHO
Z1SU	.01-(50.00)(5/IN)	ohms	(20.00)(5/IN)
Z1K0	1.0 - 7.0		2.7
OVERCUR			
SELPH4	YES, NO		YES
PUPH4	(0.4 - 20.0)(IN)	amps	(4.0)(IN)
SELIDT	YES, NO		YES
SELDIDT	YES, NO		YES
PUIDT	(0.1 - 16.0)(IN)	amps	(2.0)(IN)
SELTOC	YES, NO		YES
SELDTOC	YES, NO		YES
PUTOC	(0.04 - 3.00)(IN)	amps	(.20)(IN)
TDOCTOC	0.5 - 10.0		5.0

TABLE CS-1 - (CONTINUED)

<u>SETTING</u>	<u>RANGE</u>	<u>UNITS</u>	<u>DEFAULT</u>
LINEPU			
SELLPU	YES, NO		YES
SELTBP	YES, NO		YES
PUI1	(0.2 - 3.0)(IN)	amps	(1.0)(IN)
LINE OVRLD			
SELOVL	YES, NO		NO
PULV1	(1.0 - 4.0)(IN)	amps	(2.0)(IN)
PULV2	(2.0 - 8.0)(IN)	amps	(4.0)(IN)
PUTL31	10-990	sec.	200
PUTL32	10-99	sec.	20
OUTOFSTEP			
SELPTZ	0 (ZONE 2), 1 (ZONE 3), 2 (ZONE 4)		ZONE 2
MOBANG	30-130	deg.	70
SELOSB	0 (BLKALL) 1 (BLKDIST) 2 (BLKNONE)		BLKALL
BLK RECLOS			
SELALL	YES, NO		YES
RBOSB	YES, NO		NO
RB3PH	YES, NO		NO
RBTOC	YES, NO		NO
RBZ2T	YES, NO		NO
RBZ3T	YES, NO		NO
RBZ4T	YES, NO		NO
SCADA DTA INTERFACE (This function must be set to 0.)			
FLTLOCK	0 - 99.9	sec.	0
FLTRESET	0 - 999	minutes	0
SCHEMESEL			
SELSCM	0 (STEPDST) 1 (POTT) 2 (PUTT) 3 (HYBRID) 4 (BLOCK)		STEPDST
NUMRCVR	0, 1, 2		0

TABLE CS-1 (CONTINUED)

<u>SETTING</u>	<u>RANGE</u>	<u>UNITS</u>	<u>DEFAULT</u>
Z2DIST			
SELZ2G	YES, NO		YES
SELZ2P	YES, NO		YES
Z2R	.01-(50.00)(5/IN)	ohms	(9.00)(5/IN)
Z2GR	.01-(50.00)(5/IN)	ohms	(9.00)(5/IN)
SELZ2U	0 (MHO) 1 (GDOC) 2 (MHO GDOC)		MHO
SELZ2T	YES, NO		YES
PUTL2P	0.10 - 3.00	sec.	1.00
PUTL2G	0.10 - 3.00	sec.	1.00
Z2PANG	90, 105, 120	deg.	90
Z2GANG	90, 105, 120	deg.	90
Z3DIST			
SELZ3G	YES, NO		YES
SELZ3P	YES, NO		YES
Z3R	.01-(50.00)(5/IN)	ohms	(12.00)(5/IN)
Z3GR	.01-(50.00)(5/IN)	ohms	(12.00)(5/IN)
PUTL3P	0.10 - 10.00	sec.	3.00
PUTL3G	0.10 - 10.00	sec.	3.00
Z3PANG	90, 105, 120	deg.	90
Z3GANG	90, 105, 120	deg.	90
Z4DIST			
SELZ4G	YES, NO		YES
SELZ4P	YES, NO		YES
Z4R	.01-(50.00)(5/IN)	ohms	(18.00)(5/IN)
Z4GR	.01-(50.00)(5/IN)	ohms	(18.00)(5/IN)
Z4OR	0.00 - 0.40		0.10
PUTL4P	0.10 - 10.00	sec.	5.00
PUTL4G	0.10 - 10.00	sec.	5.00
Z4PANG	80, 90, 95, 105, 110, 120	deg.	90
Z4GANG	80, 90, 95, 105, 110, 120	deg.	90
SELZ4D	0 (FORWRD) 1 (REVERS)		0
CURSUPVIS			
PUIPT	(0.10 - 1.00)(IN)	amps	(0.10)(IN)
PUIPB	(0.05 - 0.75)(IN)	amps	(0.05)(IN)
PUIT	(0.04 - 0.80)(IN)	amps	(0.04)(IN)
PUIB	(0.04 - 0.40)(IN)	amps	(0.04)(IN)

TABLE CS-1 (CONTINUED)

<u>SETTING</u>	<u>RANGE</u>	<u>UNITS</u>	<u>DEFAULT</u>
SCHEMETIM			
PUTL1	1 - 50	msec.	1
PUTL5	0 - 200	msec.	50
DOTL5	0 - 200	msec.	50
PUTL6	0 - 200	msec.	50
DOTL6	0 - 200	msec.	50
PUTL4	0 - 50	msec.	0
PUTL16	8 - 80	msec.	8
REMOTEOPEN			
SELROD	YES, NO		YES
PUTL20	10 - 100	msec.	100
SELFFB	YES, NO		YES

SETTINGS INDEPENDENT OF THE SELECTED SCHEME**CONFIGURATION SETTINGS, CONFIG****Unit ID Number, UNITID**

The UNITID is a decimal number between 0 and 9999 stored in non-volatile memory, which uniquely identifies a DLP relay system. When the DLP is accessed via its PL-1 serial port the UNITID must be known to establish communication, thus providing a measure of security.

System Frequency, SYSFREQ

SYSFREQ can be set to either 50 Hz or 60 Hz. When this setting is changed the DLP must be re-initialized by turning the DC power off and then on.

Number of Breakers, NUMBKRS

NUMBKRS can be set to either 1 or 2. When set to 1, the TRIP and CLOSE commands will only activate their respective BREAKER 1 output. When set to 2, the TRIP and CLOSE commands will selectively activate either the BREAKER 1 or BREAKER 2 output. When a POTT or PUTT scheme is selected, this setting also determines whether a 52/b contact from one breaker or two breakers is required to key the transmitter with the breaker(s) open.

For a single breaker arrangement NUMBKRS is set to 1. For breaker-and-a-half or ring bus arrangements, where two breakers are involved, NUMBKRS is set to 2. A relay trip will cause both trip contacts or SCRs to operate regardless of whether NUMBKRS is set to 1 or 2.

Trip Circuit Monitor, TRIPCIRC

The four possible settings are 0 (NONE), 1 (BKR 1), 2 (BKR 2), or 3 (BOTH). These select the trip contact or SCR (BREAKER 1 or BREAKER 2 - see Figures PD-1,2,3) for which the function is active.

Select Primary/Secondary Units, SELPRIM

SELPRIM can be set to either 0 (PRIMARY) or 1 (SECNDRY), secondary. This setting determines whether current and voltage will be displayed and stored as primary or secondary values. All settings are expressed in terms of secondary values regardless of whether SELPRIM is set to 0 or 1.

Current Transformer Ratio, CTRATIO

CTRATIO can be set over the range of 1 - 5000.

Potential Transformer Ratio, PTRATIO

PTRATIO can be set over the range of 1 - 7000.

Units of Distance, DISTUNIT

DISTUNIT can be set to either MILES or KM (kilometers). This setting determines the unit of distance used for reporting fault location in the Fault Report.

Communications Baud Rate, BAUDRATE

The BAUDRATE setting of 300, 1200, or 2400 must be set to match the baud rate of the modem or serial device connected to the RS232 serial port (PL-1) of the DLP relay system.

Phase Designation, PHASDESG

PHASDESG can be set to either A-B-C or A-C-B to match the positive-sequence phase rotation for the section of the power system where the DLP is installed. This setting permits the DLP to properly report the proper faulted phase or phase pair.

Example Settings (based on Figure CS-1):

UNITID	= 1
SYSFREQ	= 60
NUMBKRS	= 1
TRIPCIRC	= 1
SELPRIM	= 1 (SECNDRY)
CTRATIO	= 400 (2000/5)
PTRATIO	= 3000 (345,000/115)
DISTUNIT	= MILES
BAUDRATE	= 1200

LINE QUANTITIES, LINE QTY**Positive-Sequence Angle of Maximum Reach, POSANG**

POSANG can be set over the range of 45° - 90° and is common to all of the distance functions. It should be set to a value that is equal to or just larger than the angle of the positive-sequence impedance of the protected line.

Zero-Sequence Angle of Maximum Reach, ZERANG

ZERANG can be set over the range of 45° - 90° and is common to all of the ground-distance functions. It should be set to a value that is equal to, or just larger than, the angle of the zero-sequence impedance of the protected line.

Positive-Sequence Impedance, ZP

ZP can be set over the range of .01 - 30.00 x (5/IN) ohms where IN (nominal current) is either 1 or 5 amperes depending on the model number of the DLP relay system. It should be set to the positive-sequence impedance of the protected line.

Zero-Sequence Current Compensation, K0

K0 can be set over the range of 1.0 - 7.0. This setting determines the amount of zero-sequence current fed back into all the ground-distance functions, except zone 1, to provide "self-compensation." This permits the reach setting for the ground-distance functions to be based on the positive-sequence impedance to a ground fault. It should be set for:

$$K0 = Z0L / Z1L$$

where: $Z0L$ = zero-sequence impedance of line
 $Z1L$ = positive-sequence impedance of line

Line Length, LINELEN

LINELEN can be set over the range of 0.0 - 200.0 miles or 0.0 - 322.0 kilometers. This setting is the physical length of the protected line, and it used to permit the fault location to be reported in miles or kilometers from the relay location.

Example Settings (based on Figure CS-1):

POSANG = 85
ZERANG = 74
ZP = 6.00
K0 = 3.2
LINELEN = 75

ZONE 1 DISTANCE FUNCTIONS, Z1DIST

The requirements for the zone 1 settings are independent of which scheme is selected.

Select Zone 1 Ground, SELZ1G

SELZ1G can be set to either YES or NO. This setting determines whether the zone 1 ground-distance functions are in service (YES) or out of service (NO).

Select Zone 1 Phase, SELZ1P

SELZ1P can be set to either YES or NO. This setting determines whether the zone 1 phase-distance functions are in service (YES) or out of service (NO).

Reach Setting (M1) Zone 1 Phase, Z1R

Reach Setting (M1G) Zone 1 Ground, Z1GR

Z1R and Z1GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. When potential transformers are used, the first zone distance functions should be set to reach no more than 90% of the positive-sequence impedance of the protected line regardless of the source to line ratio. When capacitor voltage transformers (CVTs) are used, refer to Figure CS-8 to determine the maximum reach in percent of positive-sequence impedance of the protected line as a function of the source to line ratio.

Select Zone 1 Ground Unit, SELZ1U

SELZ1U can be set to either 0 (MHO) or 1 (REACT). This setting determines the type of measuring unit used for the zone 1 ground-distance functions, either a Mho unit or a Reactance unit. Except for very short lines, it is recommended that the Mho unit be used, since its operating time is slightly faster than that of the Reactance unit. A "very short line" is one where the positive-sequence source impedance (equivalent source impedance behind the relay location) divided by the positive-sequence impedance of the protected line is greater than 5. Note that the value of 5 is a suggested boundary value, not an absolute cutoff, and that a reactance unit can be selected for a long line if desired.

Reach Setting of Mho Unit, Z1SU

This setting is not relevant unless the zone 1 ground-distance functions have been set to be reactance units (see SELZ1U above). Since the reactance unit is non-directional, it is supervised by a Mho unit, as shown in Figure CS-2, to make it directional. Z1SU can be set over the range of 0.01 - 50.00 x (5/IN) ohms.

Z1SU is the minimum reach for the supervising Mho unit. This setting can be easily calculated if the maximum load flow across the line is known; refer to Figure CS-3 for details. The criterion used for establishing the minimum reach is based on maintaining a 40° angular margin between angle A and angle B. Note that B is the "constant chord" angle of the characteristic where the minimum reach is the chord. Since the supervising Mho unit has a circular characteristic, angle B is 90°

An adaptive feature of the DLP is that the reach of the supervising Mho unit is adjusted as the load flow changes. The reach can never be less than Z1SU, but it can be larger. As the load flow decreases, the load impedance becomes larger, and the reach is increased while maintaining the 40° differential between angles A and B. If the load now increases, the reach will be decreased but will never be less than Z1SU. This adaptive-reach feature optimizes the reactance unit coverage for ground-fault impedance.

Zero-Sequence Current Compensation, Z1K0

Z1K0 can be set over the range of 1.0 - 7.0. This setting determines the amount of zero-sequence current fed back into the zone 1 ground-distance functions to provide "self-compensation." This permits the reach setting to be based on the positive-sequence impedance to a ground fault. It should be set for:

$$Z1K0 = 0.95 \times (Z0L / Z1L)$$

where: Z0L = zero-sequence impedance of line
Z1L = positive-sequence impedance of line

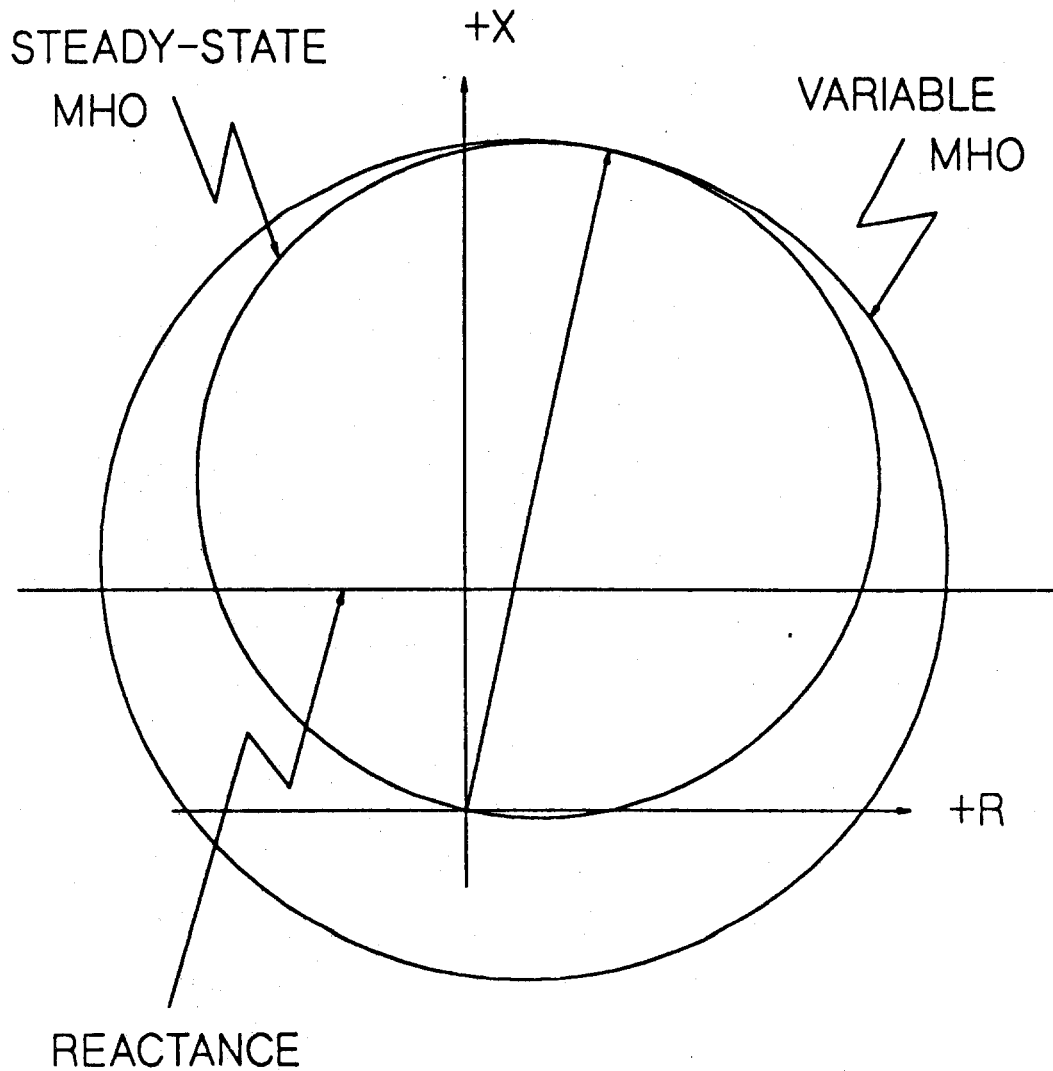
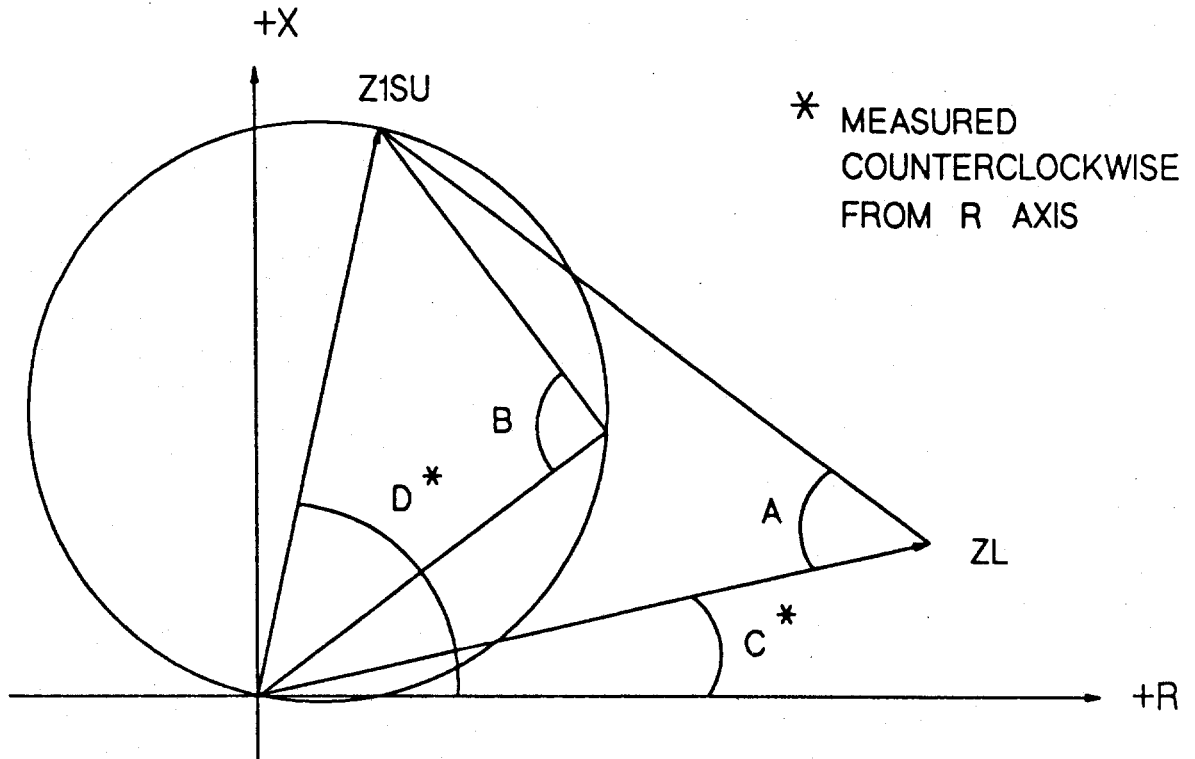


Figure CS-2 (0286A2917) MHO Unit R-X Diagram (Supervision of Reactance Unit)



$$Z1SU = \frac{\sin(A) \times ZL}{\sin(180 - A - E)}$$

A = 50

B = 90

C = LOAD IMPEDANCE
ANGLE

D = POSITIVE-SEQUENCE ANGLE
OF MAXIMUM REACH = POSANG

E = |D - C|

ZL = MINIMUM LOAD IMPEDANCE

Figure CS-3 (0286A2918) Z1SU

Example Settings (based on Figure CS-1):

$$\begin{aligned} \text{SELZIG} &= \text{YES} \\ \text{SELZ1P} &= \text{YES} \\ \text{Z1R} &= 0.9 \times 6 = 5.40 \\ \text{Z1GR} &= 0.9 \times 6 = 5.40 \end{aligned}$$

Since $Z1(\text{source})/Z1(\text{line}) = 2/6 = 0.33$, the protected line is considered "long" and the zone 1 ground-distance functions are selected to be Mho units.

$$\begin{aligned} \text{SELZ1U} &= 0 \text{ (MHO)} \\ \text{Z1SU} &= \text{(NOT APPLICABLE)} \\ \text{Z1K0} &= 0.95 \times (19.2/6) = 3.0 \end{aligned}$$

For purposes of illustration, the Z1SU reach setting will be determined assuming $\text{SELZ1U} = 1(\text{REACT})$.

Referring to Figures CS-1 and CS-3:

$$\begin{aligned} \text{ZL} &= 19.7 / 5.6^\circ \\ \text{K0} &= 3.0 \\ \text{A} &= 50 \\ \text{C} &= 5.6 \\ \text{D} &= 85 \\ \text{E} &= 85 - 5.6 = 79.4 \\ \text{Z1SU} &= 19.7 \times \sin(50^\circ) / \sin(180^\circ - 50^\circ - 79.4^\circ) = 19.53 \end{aligned}$$

OVERCURRENT BACKUP, OVERCUR**Select Phase Instantaneous Overcurrent (PH4), SELPH4**

SELPH4 can be set to either YES or NO. This setting determines whether the PH4 function is in service (YES) or out of service (NO).

Phase Instantaneous Overcurrent Setting, PUPH4

Since PH4 is a non-directional direct-trip function it must be set not to operate on the worst case external fault at either end of the line. Such a safe setting may mean that little or no coverage is provided for internal faults. Whether or not a usable setting can be made will depend on the system impedance values.

PH4 provides direct tripping for multi-phase faults, and it operates on the highest of the three delta currents, IA-IB, IB-IC, or IC-IA. This permits PH4 to have the same response for all multi-phase faults at the same location. PUPH4 should be set at least 25% greater than the maximum three-phase fault current at either terminal of the protected line. The setting is calculated on the basis of the delta current which for a three phase fault is equal to the square root of three times the phase current. PUPH4 can be set over the range of (0.4-20.0) x IN amps.

Select Ground Instantaneous Overcurrent (IDT), SELIDT

SELIDT can be set to either YES or NO. This setting determines whether the IDT function is in service (YES) or out of service (NO).

Directional Control of IDT, SELDIDT

SELDIDT can be set to either YES or NO. This setting determines whether IDT is directionally controlled (YES) or non-directional (NO).

Ground Instantaneous Overcurrent Setting, PUIDT

The considerations used to determine the IDT setting depend on whether IDT is non-directional or directionally controlled. If IDT is non-directional, then it must be set not to operate on the worst case external fault at either end of the line. If IDT is controlled by the NT directional function, then it must be set not to operate, considering only the worst case external fault at the remote end. In general, directional control should be used when the operating current for a fault behind the relay location is much greater than the operating current for a fault at the remote end.

IDT provides direct tripping for single-line-to-ground faults, and its operating quantity is:

$$3x|I_0| - 3xKDx|I_1|$$

$$\text{where: } KD = 0.3$$

Positive-sequence current restraint is used to provide secure operation during steady-state unbalances, error currents, and external faults. The IDT setting is established by first determining the maximum positive value of the operating quantity listed above. PUIDT is then this maximum operate signal plus a margin of 25% of the $3x|I_0|$ value from this same maximum operate signal.

$$PUIDT = 3x|I_0| - 3xKDx|I_1| + 0.25x3x|I_0|$$

PUIDT can be set over the range of (0.1-16.0) x IN amps.

Select Ground Time Overcurrent (TOC), SELTOC

SELTOC can be set to either YES or NO. This setting determines whether the TOC function is in service (YES) or out of service (NO).

Select Directional Control of TOC, SELDTOC

SELDTOC can be set to either YES or NO. This setting determines whether TOC is directionally controlled (YES) or non-directional (NO).

Ground Time Overcurrent Setting, PUTOC

The TOC function provides time-delayed backup tripping for single-line-to-ground faults, and its operating quantity is:

$$3x|I_0|$$

TOC uses a very-inverse time-current curve shape as shown in Figure CS-7. PUTOC can be set over the range of (0.04-3.00) x IN amps. The pickup and time-dial settings should be selected to provide coordination with similar functions in adjacent line sections.

Ground Time Overcurrent Time Dial, TDTOC

The TDTOC selects the time-dial setting for the TOC function. TDTOC can be set over the range of 0.5 - 10.0. The pickup and time-dial settings should be selected to provide coordination with similar functions in adjacent line sections.

Example Settings (based on Figure CS-1):

SELPH4 = YES

The table below lists the three-phase fault currents at the two protected-line busses:

<u>Bus</u>	<u>Fault Current</u>
Able	7.18 amps
Baker	8.3 amps

PUPH4 must be set for 1.25 times the three-phase fault current at bus B.

PUPH4 = 1.25 x 1.732 x 8.3 = 18.0 amps
 SELIDT = YES

The table below lists the results of the evaluation of the IDT operate quantity, $3x|I_0| - 3xKDx|I_1|$, for phase-A-to-ground faults at the two protected-line busses under the conditions indicated:

<u>Fault Bus</u>	<u>Brkr. C</u>	<u>Brkr. E</u>	<u>Load ?</u>	<u>3x I₀ </u>	<u>OPERATE QUANTITY</u>
Able	closed	closed	Yes	2.44	-0.82
Able	open	closed	Yes	1.85	-0.58
Able	closed	open	Yes	1.87	-0.67
Baker	closed	closed	Yes	5.10	1.76
Baker	open	closed	Yes	5.22	2.46
Baker	closed	open	Yes	4.97	1.95
Able	closed	closed	No	2.50	0.36
Able	open	closed	No	1.88	0.24
Able	closed	open	No	1.91	0.35
Baker	closed	closed	No	5.27	3.59
Baker	open	closed	No	5.39	3.77
Baker	closed	open	No	5.20	3.50
Baker	open	open	No	5.41	3.79
Able**	closed	closed	No	2.25	1.63

** bus Able isolated from equivalent source impedance

SELDIDT = NO
 PUIDT = 3.79 + (0.25 x 5.41) = 5.14 amps
 SELTOC = YES
 SELDTC = YES

It is assumed that the maximum sensitivity is desired for the TOC function in order to provide protection for high-resistance ground faults.

PUTOC = 0.20 amps
 TDTOC = 2.0

LINE PICKUP, LINEPU**Select Line Pickup, SELLPU**

SELLPU can be set to either YES or NO. This setting determines whether the Line Pickup function is in service (YES) or out of service (NO).

Positive-Sequence Overcurrent (I1) Setting, PUI1

I1 is the overcurrent trip unit within the Line Pickup function, and it operates on the magnitude of the positive-sequence current. PUI1 can be set over the range of $(0.2-3.0) \times I_N$ amps.

I1 should be set no greater than $2/3$ of the minimum fault current for an internal three-phase fault at the relay location. If the minimum fault current is greater than the maximum load current on the protected line, then the I1 setting can be reduced to provide greater coverage of the line. For this case, a setting of 110% of the maximum load current is proposed.

Select Timer Bypass, SELTBP

SELTBP can be set to either YES or NO. This setting determines whether the coordinating timer TL3 in Figure PD-7 is bypassed (YES) or left in service (NO).

If high-speed simultaneous reclosing is used and I1 is set below the maximum load current, then SELTBP should be set to NO to place timer TL3 in service. This will prevent tripping on load current that might be initiated when picking up the line. If I1 can be set with a pickup of at least 110% of the maximum load current, if sequential reclosing is used, or if there is no automatic reclosing, then SELTBP should be set to YES, to bypass coordinating timer TL3 to obtain faster tripping.

Example Settings (based on Figure CS-1):

SELLPU = YES

The three-phase fault current for a fault just in front of relay at Able is 33.2 amps, and the load current is 3.29 amps. Assume that more sensitive protection is desired than would be obtained with the proposed setting of $2/3$ of 33.2 amps. Therefore, a setting of 110% of the load current is used.

$PUI1 = 1.1 \times 3.29 = 3.6$ amps
SELTBP = NO

LINE OVERLOAD, LINE OVRLD

The Line Overload function consists of two overcurrent units, Level 1 and Level 2, with independent time delays. There is one alarm contact output that closes when either Level 1 or Level 2 operates. Level 1 is intended to be used with the lower pickup and longer time delay. Level 2 is intended to be used with the higher pickup and shorter time delay. The pickup and time delay settings should be based on short time and emergency loading situations for the protected line.

Select Line Overload, SELOVL

SELOVL can be set to either YES or NO. This setting determines whether the Line Overload function is in service (YES) or out of service (NO).

Level 1 Overcurrent Setting, PULV1

PULV1 can be set over the range of $(1.0-4.0) \times I_N$ amps.

Level 2 Overcurrent Setting, PULV2

PULV2 can be set over the range of $(2.0-8.0) \times I_N$ amps.

Level 1 Time Delay (TL31), PUTL31

PUTL31 can be set over the range of 10 - 990 seconds.

Level 2 Time Delay (TL32), PUTL32

PUTL32 can be set over the range of 10 - 99 seconds.

Example Settings (based on Figure CS-1):

SELOVL = YES
PULV1 = 6.5 amps
PULV2 = 15.0 amps
PUTL31 = 100 seconds
PUTL32 = 30 seconds

OUT-OF-STEP BLOCKING (OSB), OUTOFSTEP**Select Phase Trip Unit to Coordinate With, SELPTZ**

SELPTZ can be set for 0 (ZONE 2), 1 (ZONE 3), or 2 (ZONE 4). This setting establishes which zone of phase-distance functions the out-of-step characteristic (MOB) coordinates with (see Figure PD-6). Note that the reach at the angle of maximum reach for the MOB characteristic is equal to that of the selected zone. SELPTZ can only be set to 2 if zone 4 is set with a forward reach.

Characteristic Angle, MOBANG

This setting determines the shape of the MOB characteristic on the R-X diagram, and it determines the separation between the MOB and phase trip functions on the R-X diagram. This separation and the initial pickup delay of timer TL1 in Figure PD-6 determines whether or not the OSB function will detect the fastest swing-impedance locus during the first slip cycle.

The initial pickup of TL1 is fixed at 30 milliseconds, consequently MOBANG must be adjusted to assure operation on the first slip cycle. If complete information, consisting of the fastest swing-impedance locus and time rate of change along the locus, is not known, then it is suggested that MOBANG be set for 20° less than the characteristic angle of the associated phase-distance functions. A lower limit on MOBANG is that MOB should not operate for the maximum load (minimum load impedance). MOBANG may be set over the range of 30° - 130° .

Select Block Trip Actions, SELOSB

This setting determines which trip functions are blocked from tripping when the Out-of-Step function operates. SELOSB can be set to:

- 0 (BLKALL) - Block all tripping
- 1 (BLKDIST) - Block all distance function and channel tripping
- 2 (BLKNONE) - No tripping functions are blocked

When SELOSB = 1, only the instantaneous overcurrent and time overcurrent functions can produce a trip.

Example Settings (based on Figure CS-1):

It is assumed that swing-impedance locus information for the out-of-step condition is not available. Zone 2 will be selected as the coordinating function, and zone 2 will have a 90° circular characteristic.

SELPTZ = 0 (ZONE 2)
 MOBANG = 90 - 20 = 70
 SELOSB = 1 (BLKDIST)

BLOCK RECLOSING, BLK RECLOS

These settings determine which function or logic outputs are used to block the Reclose Initiate (RI) output and operate the Reclose Cancel (RC) output in addition to Line Pickup. Refer to the OR9 input labelled "BLOCK RECLOSING" in Figures PD-1, PD-2, and PD-3.

Select All (of the below)	SELALL
Out-of-Step Block,	RBOSB
All Zone 2 Phase Functions,	RB3PH
Ground Time Overcurrent,	RBTOC
Zone 2 Timers,	RBZ2T
Zone 3 Timers,	RBZ3T
Zone 4 Timers,	RBZ4T

All of the above can be set to either YES or NO. YES means that the signal blocks RI and operates RC. NO means that the signal has no affect on RI or RC operation.

Example Settings (based on Figure CS-1):

SELALL = YES

With this selection, the other settings may be YES or NO without affecting the result that all the signals block reclosing.

SCADA DTA INTERFACE, SCADA DTA

The following two settings are functional only if the optional DTA module is present. If the DTA module is not present, the settings may be at any value within their range without affecting any other part of the DLP. The DTA module is only available in Revision B DLP relays.

SCADA DTA Fault Location Lock, FLTLOCK

FLTLOCK should only be set to 0 seconds. FLTLOCK is used to specify a time period after a fault during which fault location calculations resulting from subsequent faults will be prevented from updating the fault location information stored in the DTA module.

SCADA DTA Fault Location Reset, FLTRESET

FLTRESET should only be set to 0 minutes. FLTRESET is used to specify a time period after a fault at the expiration of which the fault location information stored in the DTA module is reset (output forced to full-scale value).

Example Settings (based on Figure CS-1):

FLTLOCK = 0 seconds
FLTRESET = 0 minutes

With these settings, once the first fault occurs, the DTA module output will not change for subsequent faults that occur within 10 seconds of the first fault, and the DTA module output will be reset 5 minutes after the last fault that caused the DTA to produce an output.

SCHEME SELECTION, SCHEMESEL

The settings that have not been discussed above are directly or indirectly related to the type of scheme selected. Consequently, the remaining settings under category-of-settings headings ZONE 2 / PILOT ZONE, ZONE 3 DISTANCE FUNCTIONS, ZONE 4 DISTANCE FUNCTIONS, OVERCURRENT SUPERVISION, SCHEME LOGIC TIMERS, and REMOTE OPEN DETECTOR will be considered separately for each of the five possible schemes.

Select Scheme, SELSCM

SELSCM has five possible settings:

- 0 (STEPDST) - Step Distance
- 1 (POTT) - Permissive Overreach Transfer Trip
- 2 (PUTT) - Permissive Underreach Transfer Trip
- 3 (HYBRID) - Hybrid
- 4 (BLOCK) - Blocking

All the schemes except Step Distance require a communications channel.

SETTINGS FOR STEP DISTANCE SCHEME**Select Scheme, SELSCM**

SELSCM = 0 (STEPPDST)

Number of Receivers, NUMRCVR

For a Step Distance scheme, set NUMRCVR = 0 since there is no local receiver.

ZONE 2 / PILOT ZONE, Z2DIST**Select Zone 2 Ground, SELZ2G**

SELZ2G can be set to either YES or NO. For a Step Distance scheme, ground-distance functions are often used for zone 2 protection. If this is the case, set SELZ2G = YES. In some cases only phase-distance functions are used, and ground faults are detected only by the ground-overcurrent functions. Here, SELZ2G = NO would be selected.

Select Zone 2 Phase, SELZ2P

SELZ2P can be set to either YES or NO. For a Step Distance scheme, zone 2 phase-distance functions are required, and SELZ2P = YES should be selected.

Reach Setting (MT) Zone 2 Phase, Z2R

Z2R can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Step Distance scheme Z2R must be set to see a multi-phase fault at the remote bus, considering such factors as arc resistance and underreach caused by intermediate fault current sources. Typically, on a two-terminal line, Z2R would be set for 125-150% of the positive-sequence impedance of the protected line. Z2R should never be set so large as to: (1) cause the MT functions to pick up on the maximum load flow or (2) cause the MT functions to lose selectivity with the second zone phase-distance functions on the shortest adjoining line section. If item (2) above cannot be met by limiting the reach, then it may be necessary to get this selectivity by setting timer TL2P with additional time delay.

Reach Setting (MTG) Zone 2 Ground, Z2GR

Z2GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Step Distance scheme Z2GR must be set to see a ground fault at the remote bus, considering such factors as ground-fault impedance, underreach caused by intermediate fault current sources, and underreach caused by zero-sequence mutual coupling with a parallel line. Z2GR should never be set so large as to: (1) cause the impedance point associated with the maximum load flow to plot within the MTG characteristic on an R-X diagram or (2) cause the MTG functions to lose selectivity with the second zone ground-distance functions on the shortest adjoining line section. If item (2) above cannot be met by limiting the reach, then it may be necessary to get this selectivity by setting timer TL2G with additional time delay.

Select Zone 2 Ground Unit, SELZ2U

This setting permits choosing either Mho ground distance, ground directional-overcurrent, or both, for zone 2. For a Step Distance scheme, SELZ2U = 0 (MHO) must be selected. If SELZ2G = NO, then this setting has no effect.

Select Zone 2 Timers, SELZ2T

SELZ2T can be set to either YES or NO. For a Step Distance scheme, where a zone 2 time delay is required, SELZ2T = YES must be selected.

Phase Timer Setting, PUTL2P

This zone 2 time delay should be set long enough to coordinate with the operating time of bus- or transformer-differential relays at the remote bus, and zone 1 phase-distance relays of adjoining line sections, added to the breaker(s) trip time. PUTL2P can be set over the range of 0.10 - 3.00 seconds.

Ground Timer Setting, PUTL2G

This zone 2 time delay should be set long enough to coordinate with the operating time of bus- or transformer-differential relays at the remote bus, and zone 1 ground-distance relays of adjoining line sections, added to the breaker(s) trip time. PUTL2G can be set over the range of 0.10 - 3.00 seconds.

Phase Characteristic Angle, Z2PANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the MT phase-distance functions as shown in Figure CS-4. Z2PANG can be set to 90°, 105°, or 120°. A 90° setting is recommended. If the desired reach, Z2R, causes the resultant steady-state characteristic to pick up on the maximum load flow, then a "lens-shaped" characteristic associated with the 105° or 120° setting may prevent operation on load without having to reduce the reach. The settings of both Z2R and Z2PANG may be evaluated by using the formula associated with the "Maximum Allowable Reach" method of Figure CS-5. The criterion used for establishing the maximum reach given in Figure CS-5 is based on maintaining a 40° angular margin between angle A and angle B.

Ground Characteristic Angle, Z2GANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the MTG ground-distance functions. Z2GANG can be set to 90°, 105°, or 120°. A 90° setting should be used unless the desired reach, Z2GR, is such that the impedance point associated with the maximum load flow plots within the MTG steady-state characteristic. The settings of both Z2GR and Z2GANG may be evaluated by using the formula associated with the "Maximum Allowable Reach" method of Figure CS-5. The criterion used for establishing the maximum reach given in Figure CS-5 is based on maintaining a 40° angular margin between angle A and angle B.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST**Select Zone 3 Ground, SELZ3G**

SELZ3G can be set to either YES or NO. When zone 3 is used as part of a Step Distance scheme and ground-distance functions are required, set SELZ3G = YES. If zone 3 is not used at all, or if only zone 3 phase-distance functions are required, set SELZ3G = NO.

Select Zone 3 Phase, SELZ3P

SELZ3P can be set to either YES or NO. When zone 3 is used as part of a Step Distance scheme, phase-distance functions are required and SELZ3P = YES must be selected. If zone 3 is not used at all, set SELZ3P = NO.

Reach Setting (M3) Zone 3 Phase, Z3R

Z3R can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Step Distance scheme zone 3 provides backup protection for adjoining line sections out of the remote bus, and Z3R should be set to see a multi-phase fault at the end of the longest adjoining line section out of the remote bus, considering such factors as arc resistance and underreach caused by intermediate fault current sources. Z3R should never be set so large as to: (1) cause the M3 functions to pick up on the maximum load flow or (2) cause the M3 functions to lose selectivity with the third zone phase-distance functions on the shortest adjoining line section out of the remote bus. If item (2) above cannot be met by limiting the reach, then it may be necessary to get this selectivity with additional time delay.

CHARACTERISTIC SHAPE
VERSUS
CHARACTERISTIC ANGLE

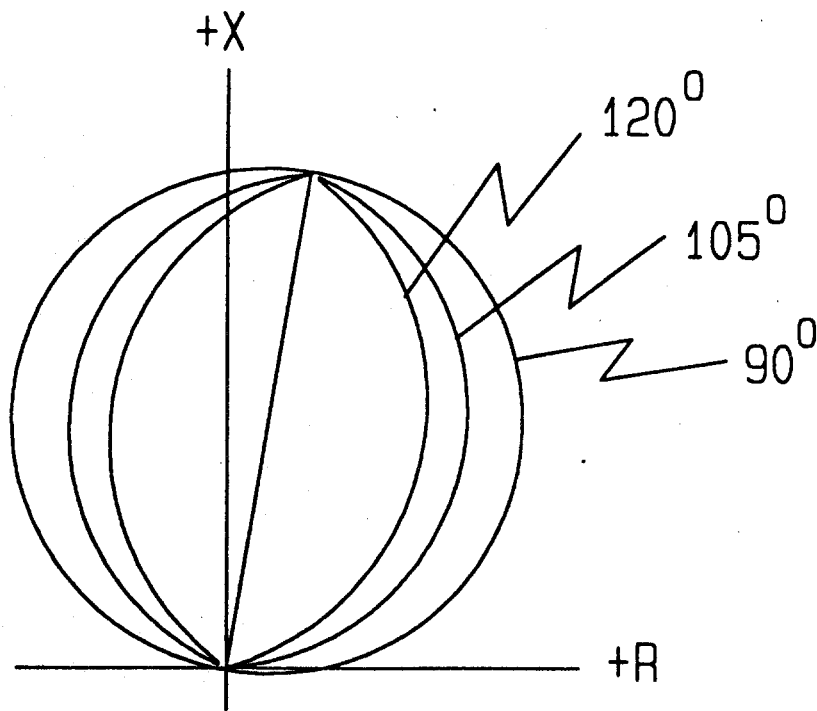
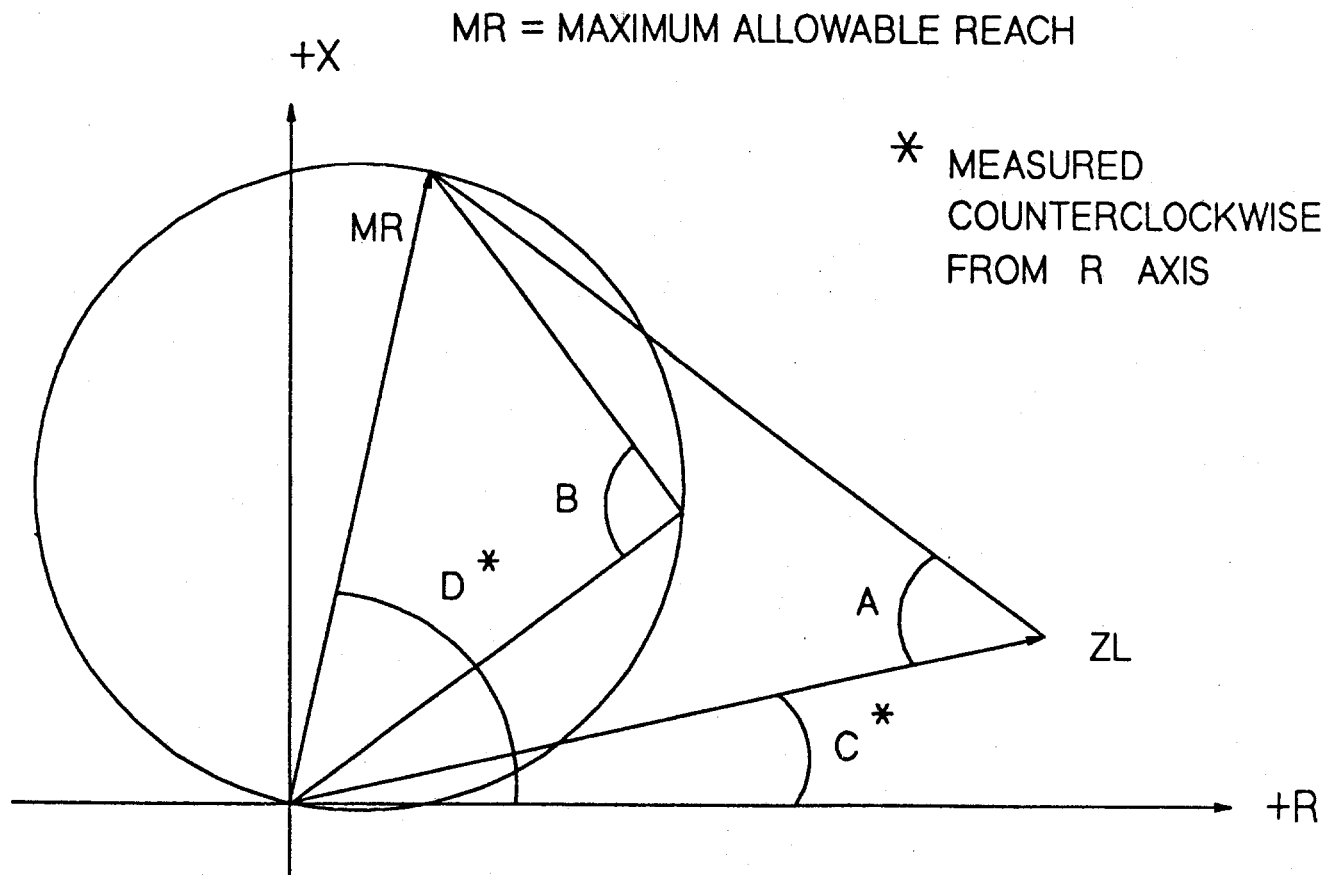


Figure CS-4 (0286A2910) MT R-X Diagram



$$MR = \frac{\sin(A) \times ZL}{\sin(180 - A - E)}$$

A = 50 for circle (B=90)

A = 65 for lens (B=105)

A = 80 for lens (B=120)

C = LOAD IMPEDANCE
ANGLE

D = POSITIVE-SEQUENCE ANGLE
OF MAXIMUM REACH = POSANG

E = |D - C|

ZL = MINIMUM LOAD IMPEDANCE

Figure CS-5 (0286A2913) Maximum Allowable Reach

Reach Setting (M3G) Zone 3 Ground, Z3GR

Z3GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Step Distance scheme zone 3 provides backup protection for adjoining line sections out of the remote bus, and Z3GR should be set to see a ground fault at the end of the longest adjoining line section out of the remote bus, considering such factors as ground-fault impedance, underreach caused by intermediate fault current sources, and underreach caused by zero-sequence mutual coupling with a parallel line. Z3GR should never be set so large as to: (1) cause the impedance point associated with the maximum load flow to plot within the M3G characteristic on an R-X diagram or (2) cause the M3G functions to lose selectivity with the third zone ground-distance functions on the shortest adjoining line section out of the remote bus. If item (2) above cannot be met by limiting the reach, then it may be necessary to get this selectivity with additional time delay.

Phase Timer Setting, PUTL3P

This zone 3 time delay should be set long enough to coordinate with the time-delayed operation of zone 2 phase-distance relays of adjoining line sections, added to the breaker(s) trip time. PUTL3P can be set over the range of 0.10 - 10.00 seconds.

Ground Timer Setting, PUTL3G

This zone 3 time delay should be set long enough to coordinate with the time-delayed operation of zone 2 ground-distance relays of adjoining line sections, added to the breaker(s) trip time. PUTL3G can be set over the range of 0.10 - 10.00 seconds.

Phase Characteristic Angle, Z3PANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the M3 phase-distance functions as shown in Figure CS-4. Z3PANG can be set to 90°, 105°, or 120°. A 90° setting is recommended. If the desired reach, Z3R, causes the resultant steady-state characteristic to pick up on the maximum load flow, then a "lens-shaped" characteristic associated with the 105° or 120° setting may prevent operation on load without having to reduce the reach. The settings of both Z3R and Z3PANG may be evaluated by using the formula associated with the "Maximum Allowable Reach" method of Figure CS-5. The criterion used for establishing the maximum reach given in Figure CS-5 is based on maintaining a 40° angular margin between angle A and angle B.

Ground Characteristic Angle, Z3GANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the M3G ground-distance functions. Z3GANG can be set to 90°, 105°, or 120°. A 90° setting should be used unless the desired reach, Z3GR, is such that the impedance point associated with the maximum load flow plots within the M3G steady-state characteristic. The settings of both Z3GR and Z3GANG may be evaluated by using the formula associated with the "Maximum Allowable Reach" method of Figure CS-5. The criterion used for establishing the maximum reach given in Figure CS-5 is based on maintaining a 40° angular margin between angle A and angle B.

ZONE 4 DISTANCE FUNCTIONS, Z4DIST

Select Zone 4 Ground, SELZ4G

SELZ4G can be set to either YES or NO. When zone 4 is used as part of a Step Distance scheme and ground-distance functions are required, set SELZ4G = YES. If zone 4 is not used at all, or if only zone 4 phase-distance functions are required set SELZ4G = NO.

Select Zone 4 Phase, SELZ4P

SELZ4P can be set to either YES or NO. When zone 4 is used as part of a Step Distance scheme, phase-distance functions are required and SELZ4P = YES must be selected. If zone 4 is not used at all, set SELZ4P = NO.

Select Direction, SELZ4D

The directional sense of Zone 4 can be reversed. SELZ4D can be set to either 0 (FORWRD) forward or 1 (REVERS) reverse. In a Step Distance scheme, the zone 4 distance functions may be either forward-looking or reverse-looking. Ideally, a forward-looking zone 4 would provide backup protection for lines two buses removed from the relay location, however such use will be limited due to maximum-reach constraints. More realistically, a reverse-looking zone 4 will be used in those cases where a forward-looking zone 3 cannot be used due to maximum-reach constraints. For such a case, the reverse-looking zone 4 becomes what is known in the literature as a "reversed third zone" function.

Reach Setting (M4) Zone 4 Phase, Z4R

Z4R can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Step Distance scheme a reversed-zone 4 provides backup protection for line sections out of the local bus, and Z4R should be set to see a multi-phase fault at the end of the longest line section, considering such factors as arc resistance and underreach caused by intermediate fault current sources. Z4R should never be set so large as to: (1) cause the M4 functions to pick up on the maximum load flow or (2) cause the M4 functions to lose selectivity with the second zone phase-distance functions on the shortest line section out of the local bus. If item (2) above cannot be met by limiting the reach, then it may be necessary to get this selectivity with additional time delay.

Phase Offset Reach, Z4OR

The zone 4 phase-distance functions can be set with an "offset" reach that is in the opposite direction from that determined by the SELZ4D setting. The Z4OR setting is a multiplier and the actual ohmic offset is equal to $(0.00 - 0.40) \times Z4R$. A reversed-M4 characteristic with offset is shown in Figure CS-6. For Step Distance schemes, an offset reach should only be considered when SELZ4D = 1 (REVERS). For the case of a zero-voltage three-phase fault at the relay location, an offset setting keeps the M4 functions and the associated zone timer continuously energized for the duration of the fault since M4 can now operate on fault current only.

Reach Setting (M4G) Zone 4 Ground, Z4GR

Z4GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Step Distance scheme a reverse-looking zone 4 provides backup protection for line sections out of the local bus, and Z4GR should be set to see a ground fault at the end of the longest line section, considering such factors as ground-fault impedance, underreach caused by intermediate fault current sources, and underreach caused by zero-sequence mutual coupling with a parallel line. Z4GR should never be set so large as to: (1) cause the impedance point associated with the maximum load flow to plot within the M4G characteristic on an R-X diagram or (2) cause the M4G functions to lose selectivity with the second zone ground-distance functions on the shortest line section out of the local bus. If item (2) above cannot be met by limiting the reach, then it may be necessary to get this selectivity with additional time delay.

Phase Timer Setting, PUTL4P

This zone 4 time delay should be set long enough to coordinate with the time-delayed operation of the appropriate zone of phase-distance relays, added to the breaker(s) trip time. PUTL4P can be set over the range of 0.10 - 10.00 seconds.

Ground Timer Setting, PUTL4G

This zone 4 time delay should be set long enough to coordinate with the time-delayed operation of the appropriate zone of ground-distance relays, added to the breaker(s) trip time. PUTL4G can be set over the range of 0.10 - 10.00 seconds.

Phase Characteristic Angle, Z4PANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the M4 phase-distance functions. Z4PANG can be set to 80°, 90°, 95°, 105°, 110°, or 120°. A 90° setting is recommended. If the desired reach, Z4R, causes the resultant steady-state characteristic to pick up on the maximum load flow, then a "lens-shaped" characteristic associated with the 95°, 105°, 110°, or 120° setting may prevent operation on load without having to reduce the reach.

Ground Characteristic Angle, Z4GANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the M4G ground-distance functions. Z4GANG can be set to 80°, 90°, 95°, 105°, 110°, or 120°. A 90° setting should be used unless the desired reach, Z4GR, is such that the impedance point associated with the maximum load flow plots within the M4G steady-state characteristic. For such a case, a "lens-shaped" characteristic associated with the 95°, 105°, 110°, or 120° setting may prevent operation on load without having to reduce the reach.

OVERCURRENT SUPERVISION, CURSUPVIS**Ground Pilot Trip (IPT) Overcurrent, PUIPT
Ground Pilot Block (IPB) Overcurrent, PUIPB**

For a Step Distance scheme, the pilot overcurrent functions are not used since SELZ2U = 0 (MHO). IPT and IPB can be set for any value within their range without affecting scheme operation.

ZONE 4
PHASE-DISTANCE WITH OFFSET

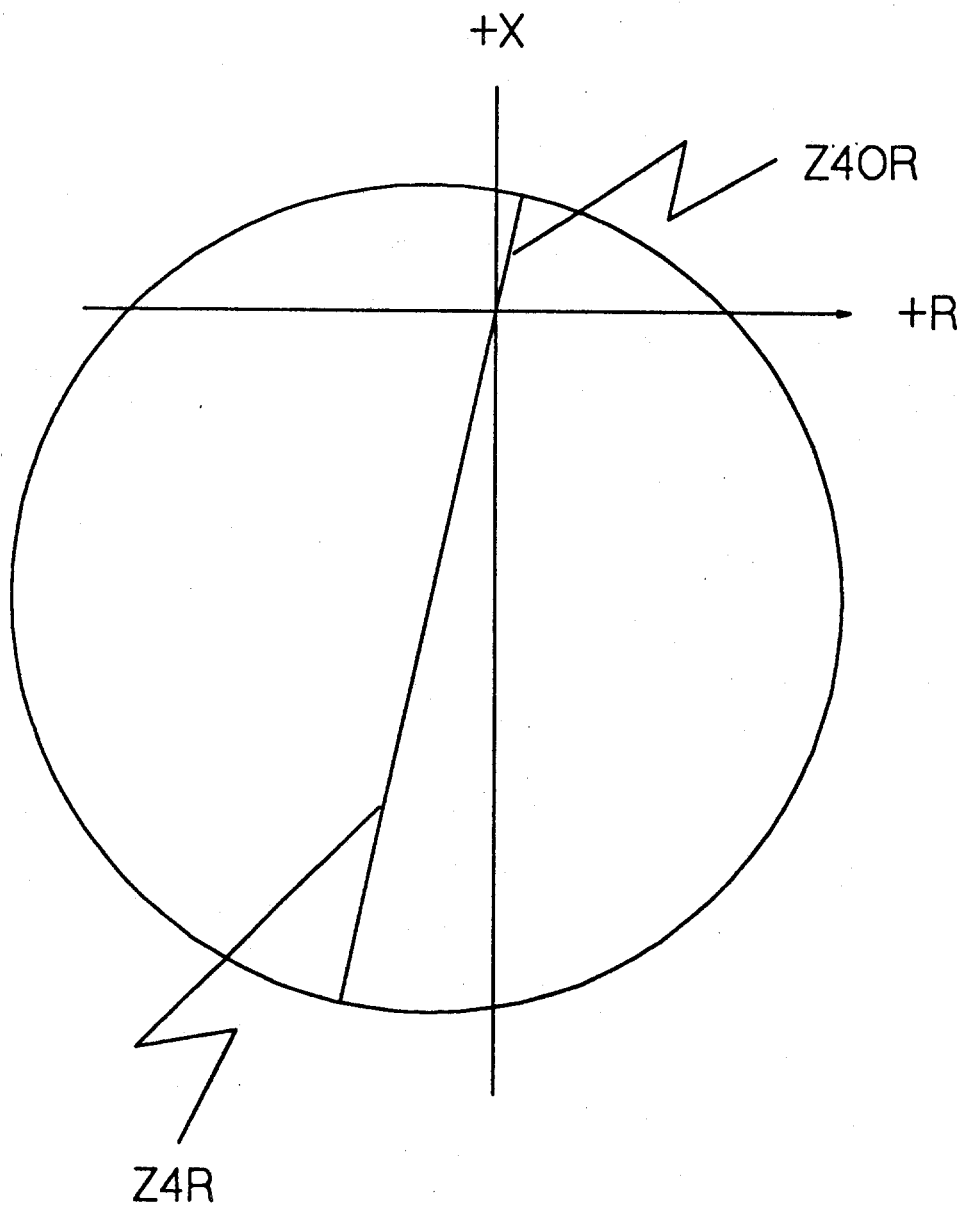


Figure CS-6 (0286A2914) ZONE 4 Phase Distance Diagram

**Trip Supervision (IT) Overcurrent, PUIT
Block Supervision (IB) Overcurrent, PUIB**

These two overcurrent functions provide supervision for the distance functions, and IT is used in the trip bus seal-in circuit. For a Step Distance scheme, IT and IB should have the same setting. PUIT can be set over the range of $(0.04 - 0.80) \times I_N$ amps, but PUIB can only be set over the range of $(0.04 - 0.40) \times I_N$ amps. It is recommended that PUIT and PUIB be set at their minimum value.

SCHEME LOGIC TIMERS, SCHEMETIM**Trip Integrator (TL1) Pickup, PUTL1
POTT Coordination (TL4) Pickup, PUTL4**

PUTL1 can be set over the range of 1 - 50 milliseconds. PUTL4 can be set over the range of 0 - 50 milliseconds. For a Step Distance scheme, both PUTL1 and PUTL4 should be set at their minimum values.

**52/b Contact Coordination (TL5) Pickup, PUTL5
52/b Contact Coordination (TL5) Dropout, DOTL5
52/b Contact Coordination (TL6) Pickup, PUTL6
52/b Contact Coordination (TL6) Dropout, DOTL6**

All of these can be set over the range of 0 - 200 milliseconds. Since breaker position information is not required for the Step Distance scheme logic, these timers are not a part of that logic. However, the DLP's Sequence of Events uses the 52/b contact(s) to provide a time-tagged event to indicate either "breaker tripped" or "breaker closed." If these events are required, then wire the 52/b contact from breaker 1 to CC1 (TL5) and the 52/b contact from breaker 2 to CC2 (TL6) as shown in Figure PD-4. TL5 and TL6 provide coordinating times to synchronize the breaker 52/b switch contact operation with the opening and closing of the breaker's main interrupting contacts. The pickup time coordination is determined by PUTL5(6). The dropout time coordination is determined by DOTL5(6). The settings are dependent upon the design of the breaker. The object is to get an output from TL5(6) when the breaker main contacts open, and have the output go away when the breaker main contacts close.

Weak In-feed Trip (TL16) pickup, PUTL16

PUTL16 can be set over the range of 8 - 80 milliseconds. Since TL16 is not part of the Step Distance scheme logic, PUTL16 can be set at any value within its range.

REMOTE OPEN DETECTOR, REMOTEOPEN**Select Remote Open Detector, SELROD**

SELROD can be set to either YES or NO. When SELROD = YES, the Remote Open function is in service. When SELROD = NO, the Remote Open function is out of service. For a Step Distance scheme, it is suggested that the Remote Open function be placed in service to obtain faster tripping for faults on the protected line near the remote end that would normally be cleared in zone 2 time.

Timer (TL20) Delay Setting, PUTL20

TL20 provides the time delay associated with the Remote Open function. PUTL20 can be set over the range of 10 - 100 milliseconds. It is suggested that PUTL20 be set at 40.

Block Tripping for Fuse Failure, SELFFB

SELFFB can be set to either YES or NO. When SELFFB = YES, the output of the Potential Transformer Fuse Failure function will block all tripping. When SELFFB = NO, the Potential Transformer Fuse Failure function will not block tripping when it operates for a blown potential fuse(s). It is suggested that SELFFB = YES.

Example Settings (based on Figure CS-1):**SCHEME SELECTION, SCHEMESEL**

SELSCM = 0 (STEPDST)
NUMRCVR = 0

ZONE2 / PILOT ZONE, Z2DIST

SELZ2G = YES
SELZ2P = YES
Z2R = $1.25 \times 6 = 7.50$ ohms
Z2GR = $1.25 \times 6 = 7.50$ ohms
SELZ2U = 0 (MHO)
SELZ2T = YES
PUTL2P = 0.2 seconds
PUTL2G = 0.2 seconds
Z2PANG = 90
Z2GANG = 90

The formula from Figure CS-5 is used to check Z2R and Z2PANG.

$$MR = \sin(50^\circ) \times 19.7 / \sin(180^\circ - 50^\circ - (85^\circ - 5.6^\circ))$$

$$MR = 19.5 \text{ ohms}$$

Consequently, with Z2R = 7.50 and Z2PANG = 90, there is no risk of having the MT functions pick up for the maximum load condition. Similarly, with Z2GR = 7.50 and Z2GANG = 90, the apparent impedance for the maximum load condition will not plot within the MTG characteristic.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST

SELZ3G = YES
SELZ3P = YES

Line section C-D and source E2 provide an intermediate current source that will amplify the apparent impedance seen by the M3 functions at ABLE for a multi-phase fault at the end of the longest adjoining line section EF. With line section CD switched out, the positive-sequence impedance at ABLE for a three-phase fault at DELTA is $6 + 4.5 = 10.5$ ohms. With line section C-D in service, the positive-sequence impedance at ABLE for a three-phase fault at DELTA is:

$$Z(\text{ABLE}) = Z(\text{AB}) + Z(\text{EF}) + (\text{ICD}/\text{IAB}) \times Z(\text{EF})$$

where: ICD = 4.41 amps

IAB = 5.04 amps

$$Z(\text{ABLE}) = 6 + 4.5 + (4.41/5.04) \times 4.5 = 14.44 \text{ ohms}$$

$$Z_{3R} = 14.44 \text{ ohms}$$

A similar equation can be derived for the effect of in-feed on the M3G ground-distance functions at ABLE with a line-to-ground fault at DELTA. If the simplifying assumption that

$$Z_0(\text{AB})/Z_1(\text{AB}) = Z_0(\text{CD})/Z_1(\text{CD}) = Z_0(\text{EF})/Z_1(\text{EF}) = K_0$$

is made, then the equation presented below is valid.

$$Z(\text{ABLE}) = Z(\text{AB}) + Z(\text{EF}) + Z(\text{EF}) \frac{[I_\phi + (K_0-1)I_0](\text{CD})}{[I_\phi + (K_0-1)I_0](\text{AB})}$$

where: I_ϕ = phase current for faulted phase
 I_0 = zero-sequence current
 $K_0 = 3.2$

For no pre-fault load flow and an A-G fault at DELTA:

$$\begin{aligned} I_\phi(\text{AB}) &= 2.71 \text{ amps} & I_\phi(\text{CD}) &= 3.29 \text{ amps} \\ I_0(\text{AB}) &= 0.50 \text{ amps} & I_0(\text{CD}) &= 0.68 \text{ amps} \end{aligned}$$

Therefore,

$$Z(\text{ABLE}) = 6 + 4.5 + 4.5 \times \frac{3.29 + 2.2(0.68)}{2.71 + 2.2(0.50)}$$

$$Z(\text{ABLE}) = 16.15 \text{ ohms}$$

The angle of the calculated impedance above is assumed to be at POSANG = 85°. A more direct approach to determine the apparent impedance at ABLE for an A-G fault at DELTA would be to take the results of a short circuit study and calculate the following equation:

$$Z(\text{ABLE}) = \frac{V_{\phi G}}{I_\phi + (K_0-1)I_0}$$

where: $I_\phi = 2.71 \angle -82.0^\circ$
 $I_0 = 0.50 \angle -76.9^\circ$

$V_{\phi G} = 61.1 \angle -0.2^\circ$ (phase-to-ground voltage)

$$Z(\text{ABLE}) = 16.00 \angle 80.3^\circ$$

The difference in the two approaches can be attributed to the simplifying assumptions made for the first approach. The second approach is more exact.

Z3RG = 16.00 ohms
 PUTL3P = 0.5 seconds
 PUTL3G = 0.5 seconds
 Z3PANG = 90
 Z3GANG = 90

The formula from Figure CS-5 is used to check Z3R and Z3PANG.

$$MR = \frac{\sin(50^\circ) \times 19.7}{\sin(180^\circ - 50^\circ - (85^\circ - 5.6^\circ))}$$

MR = 19.5 ohms

Consequently, with Z3R = 14.44 and Z3PANG = 90, there is no risk of having the M3 functions pick up for the maximum load condition. Similarly, with Z3GR = 16.00 and Z3GANG = 90, the apparent impedance for the maximum load condition will not plot within the M3G characteristic.

ZONE 4 DISTANCE FUNCTIONS, Z4DIST

SELZ4G = NO
 SELZ4P = NO

With the above two settings, the zone 4 function is out of service and the other settings associated with zone 4 can be left set at any value within their range.

OVERCURRENT SUPERVISION, CURSUPVIS

PUIPT = < NOT APPLICABLE >
 PUIPB = < NOT APPLICABLE >
 PUIT = 0.20 amps
 PUIB = 0.20 amps

SCHEME LOGIC TIMERS, SCHEMETIM

PUTL1 = 1 ms.
 PUTL4 = 0

Since NUMBKRS=1, the 52/b contact would be wired to CC1 if breaker-trip-and-close-event reporting is desired. Only TL5 requires settings.

PUTL5 = 80 ms.
 DOTL5 = 100 ms.
 PUTL6 = < NOT APPLICABLE >
 DOTL6 = < NOT APPLICABLE >
 PUTL16 = < NOT APPLICABLE >

REMOTE OPEN DETECTOR, REMOTEOPEN

SELROD = YES
 PUTL20 = 40 ms.
 SELFFB = YES

TABLE CS-2: SETTINGS - STEP DISTANCE SCHEME (1 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(15)	CONFIGURATION SETTINGS, CONFIG	
(1501)	UNIT ID NUMBER, UNITID	_____
(1502)	SYSTEM FREQUENCY, SYSFREQ	_____
(1503)	NUMBER OF BREAKERS, NUMBKRS	_____
(1504)	TRIP CIRCUIT MONITOR, TRIPCIRC	_____
(1505)	SELECT PRIMARY/SECONDARY UNITS, SELPRIM	_____
(1506)	CURRENT TRANSFORMER RATIO, CTRATIO	_____
(1507)	POTENTIAL TRANSFORMER RATIO, PTRATIO	_____
(1508)	UNITS OF DISTANCE, DISTUNIT	_____
(1509)	COMMUNICATION BAUD RATE, BAUDRATE	_____
(1510)	PHASE DESIGNATION, PHASDESG	_____
(14)	LINE QUANTITIES, LINE QTY	
(1401)	POS.-SEQUENCE ANGLE OF MAX. REACH, POSANG	_____
(1402)	ZERO-SEQUENCE ANGLE OF MAX. REACH, ZERANG	_____
(1403)	POSITIVE-SEQUENCE IMPEDANCE, ZP	_____
(1404)	ZERO-SEQUENCE CURRENT COMPENSATION, K0	_____
(1405)	LINE LENGTH, LINELEN	_____
(01)	ZONE 1 DISTANCE FUNCTIONS, Z1DIST	
(0101)	SELECT ZONE 1 GROUND, SELZ1G	_____
(0102)	SELECT ZONE 1 PHASE, SELZ1P	_____
(0103)	REACH SETTING (M1) ZONE 1 PHASE, Z1R	_____
(0104)	REACH SETTING (M1G) ZONE 1 GROUND, Z1GR	_____
(0105)	SELECT ZONE 1 GROUND UNIT, SELZ1U	_____
(0106)	REACH SETTING OF MHO UNIT, Z1SU	_____
(0107)	ZERO-SEQUENCE CURRENT COMPENSATION, Z1K0	_____
(06)	OVERCURRENT BACKUP, OVERCUR	
(0601)	SELECT PHASE INST. OC (PH4), SELPH4	_____
(0602)	PHASE INST. OVERCURRENT SETTING, PUPH4	_____
(0603)	SELECT GROUND INST. OC (IDT), SELIDT	_____
(0604)	DIRECTIONAL CONTROL OF IDT, SELDIDT	_____
(0605)	GROUND INST. OVERCURRENT SETTING, PUIDT	_____

TABLE CS-2: SETTINGS - STEP DISTANCE SCHEME (2 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0606)	SELECT GROUND TIME OC (TOC), SELTOC	_____
(0607)	DIRECTIONAL CONTROL OF TOC, SELDTC	_____
(0608)	GROUND TIME OVERCURRENT SETTING, PUTOC	_____
(0609)	GROUND TIME OVERCURRENT TIME DIAL, TDTC	_____
(09)	LINE PICKUP, LINEPU	
(0901)	SELECT LINE PICKUP, SELLP	_____
(0902)	SELECT TIMER BYPASS, SELTBP	_____
(0903)	POSITIVE-SEQUENCE OC (I1) SETTING, PUI1	_____
(11)	LINE OVERLOAD, LINE OVRD	
(1101)	SELECT LINE OVERLOAD, SELOVL	_____
(1102)	LEVEL 1 OVERCURRENT SETTING, PULV1	_____
(1103)	LEVEL 2 OVERCURRENT SETTING, PULV2	_____
(1104)	LEVEL 1 TIME DELAY, PUTL31	_____
(1105)	LEVEL 2 TIME DELAY, PUTL32	_____
(08)	OUT-OF-STEP BLOCKING (OSB), OUTOFSTEP	
(0801)	SELECT PHASE UNIT TO COORD. WITH, SELPTZ	_____
(0802)	CHARACTERISTIC ANGLE, MOBANG	_____
(0803)	SELECT BLOCK TRIP ACTIONS, SELOSB	_____
(07)	BLOCK RECLOSING, BLK RECLOS	
(0701)	SELECT ALL, SELALL	_____
(0702)	OUT-OF-STEP BLOCK, RBOSB	_____
(0703)	ALL ZONE 2 PHASE FUNCTIONS, RB3PH	_____
(0704)	GROUND TIME OVERCURRENT, RBTOC	_____
(0705)	ZONE 2 TIMERS, RBZ2T	_____
(0706)	ZONE 3 TIMERS, RBZ3T	_____
(0707)	ZONE 4 TIMERS, RBZ4T	_____
(16)	SCADA DTA INTERFACE, SCADA DTA	
(1601)	SCADA DTA FAULT LOCATION LOCK, FLTLOCK	_____ 0
(1602)	SCADA DTA FAULT LOCATION RESET, FLTRESET	_____ 0

TABLE CS-2: SETTINGS - STEP DISTANCE SCHEME (3 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(12)	SCHEME SELECTION, SCHEMESEL	
(1201)	SELECT SCHEME, SELSCM	_____
(1202)	NUMBER OF RECEIVERS, NUMRCVR	_____
(02)	ZONE 2/PILOT ZONE, Z2DIST	
(0201)	SELECT ZONE 2 GROUND, SELZ2G	_____
(0202)	SELECT ZONE 2 PHASE, SELZ2P	_____
(0203)	REACH SETTING (MT) ZONE 2 PHASE, Z2R	_____
(0204)	REACH SETTING (MTG) ZONE 2 GROUND Z2GR	_____
(0205)	SELECT ZONE 2 GROUND UNIT, SELZ2U	_____
(0206)	SELECT ZONE 2 TIMERS, SELZ2T	_____
(0207)	PHASE TIMER SETTING, PUTL2P	_____
(0208)	GROUND TIMER SETTING, PUTL2G	_____
(0209)	PHASE CHARACTERISTIC ANGLE, Z2PANG	_____
(0210)	GROUND CHARACTERISTIC ANGLE, Z2PANG	_____
(03)	ZONE 3 DISTANCE FUNCTIONS, Z3DIST	
(0301)	SELECT ZONE 3 GROUND, SELZ3G	_____
(0302)	SELECT ZONE 3 PHASE, SELZ3P	_____
(0303)	REACH SETTING (M3) ZONE 3 PHASE, Z3R	_____
(0304)	REACH SETTING (M3G) ZONE 2 GROUND, Z3GR	_____
(0305)	PHASE TIMER SETTING, PUTL3P	_____
(0306)	GROUND TIMER SETTING, PUTL3G	_____
(0307)	PHASE CHARACTERISTIC ANGLE, Z3PANG	_____
(0308)	GROUND CHARACTERISTIC ANGLE, Z3GANG	_____
(04)	ZONE 4 DISTANCE FUNCTIONS, Z4DIST	
(0401)	SELECT ZONE 4 GROUND, SELZ4G	_____
(0402)	SELECT ZONE 4 PHASE, SELZ4P	_____
(0403)	REACH SETTING (M4) ZONE 4 PHASE, Z4R	_____
(0404)	REACH SETTING (M4G) ZONE 4 GROUND, Z4GR	_____
(0405)	PHASE OFFSET REACH, Z40R	_____
(0406)	PHASE TIMER SETTING, PUTL4P	_____

TABLE CS-2: SETTINGS - STEP DISTANCE SCHEME (4 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0407)	GROUND TIMER SETTING, PUTLAG	_____
(0408)	PHASE CHARACTERISTIC ANGLE, Z4PANG	_____
(0409)	GROUND CHARACTERISTIC ANGLE, Z4GANG	_____
(0410)	SELECT DIRECTION, SELZ4D	_____
(05)	OVERCURRENT SUPERVISION, CURSUPVIS	
(0501)	GROUND PILOT TRIP (IPT) OVERCURRENT, PUIPT	<NA>
(0502)	GROUND PILOT BLOCK (IPB) OVERCURRENT, PUIPB	<NA>
(0503)	TRIP SUPERVISION (IT) OVERCURRENT, PUIT	_____
(0504)	BLOCK SUPERVISION (IB) OVERCURRENT, PUIB	_____
(13)	SCHEME LOGIC TIMERS, SCHEMETIM	
(1301)	TRIP INTEGRATOR (TL1) PICKUP, PUTL1	1
(1302)	52/B CONTACT COORDINATION (TL5) PU, PUTL5	_____
(1303)	52/B CONTACT COORDINATION (TL5) DO, DOTL5	_____
(1304)	52/B CONTACT COORDINATION (TL6) PU, PUTL6	_____
(1305)	52/B CONTACT COORDINATION (TL6) DO, DOTL6	_____
(1306)	POTT COORDINATION (TL4) PICKUP, PUTL4	0
(1307)	WEAK-IN-FEED TRIP (TL16) PICKUP, PUTL16	<NA>
(10)	REMOTE OPEN DETECTOR (ROD), REMOTEOPEN	_____
(1001)	SELECT REMOTE OPEN DETECTOR, SELROD	_____
(1002)	TIMER (TL20) DELAY SETTING, PUTL20	_____
(1003)	BLOCK TRIPPING FOR FUSE FAILURE, SELFFB	_____

<NA> = NOT APPLICABLE (no setting required: setting can be at any value within specified range without affecting scheme operation)

OTHER VALUES SHOWN ABOVE ARE REQUIRED FOR THIS SCHEME.

SETTINGS FOR PERMISSIVE OVERREACH TRANSFER TRIP SCHEME**Select Scheme, SELSCM**

SELSCM = 1 (POTT)

Number of Receivers, NUMRCVR

For a two-terminal POTT scheme using frequency-shift channel equipment, set NUMRCVR = 1, and wire the receiver output contact to contact converter 3 (CC3). For a three-terminal line application, set NUMRCVR = 2, and wire one receiver to CC3 and the second receiver to CC4.

ZONE 2 / PILOT ZONE, Z2DIST**Select Zone 2 Ground, SELZ2G**

SELZ2G can be set to either YES or NO. For a POTT scheme, set SELZ2G = YES since ground-fault protection is required.

Select Zone 2 Phase, SELZ2P

SELZ2P can be set to either YES or NO. For a POTT scheme, set SELZ2P = YES since phase-fault protection is required.

In a POTT scheme, the pilot overreaching zone consists of the MT and MTG functions. Secondly, the MT and MTG functions may be used for zone 2 back-up. A Z2R and Z2GR reach setting that satisfies the requirements of both uses simultaneously may be impossible or undesirable. For example, the required zone 2 back-up reach may be less than the desired reach for the pilot overreaching zone. In this case, the zone 2 timers are disabled and the MT and MTG functions are used only for the pilot overreaching zone. The M3 and M3G functions can then be set for the zone 2 reach, and the M4 and M4G functions can be set for the zone 3 reach.

The following considerations are for the MT and MTG reaches, Z2R and Z2GR respectively, when these functions are used solely for the pilot overreaching zone. Refer to the section above entitled "Settings for Step Distance Scheme" for a discussion of the settings for zone 2 back-up.

Reach Setting (MT) Zone 2 Phase, Z2R

Z2R can be set over the range of 0.01 - 50.00 x (5/IN ohms). In a POTT scheme, Z2R must be set to see a multi-phase fault at the remote bus, considering such factors as arc resistance and underreach caused by intermediate fault current sources. For a two-terminal line, it is suggested that Z2R should be set for 200% of the positive-sequence impedance of the protected line. Z2R should never be set so large as to cause the MT functions to pick up on the maximum load flow.

Reach Setting (MTG) Zone 2 Ground, Z2GR

Z2GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a POTT scheme, Z2GR must be set to see a ground fault at the remote bus, considering such factors as ground-fault impedance, underreach caused by intermediate fault current sources, and underreach caused by zero-sequence mutual coupling with a parallel line. For a two-terminal line with no mutual coupling, it is suggested that Z2GR should be set for 200% of the positive-sequence impedance of the protected line. Z2GR should never be set so large as to cause the impedance point associated with the maximum load flow to plot within the MTG characteristic on an R-X diagram.

Select Zone 2 Ground Unit, SELZ2U

SELZ2U can be set for 0 (MHO), 1 (GDOC), or 2 (MHOGDOC). This setting permits choosing either Mho ground-distance, ground directional-overcurrent, or both, for the pilot overreaching zone. For a POTT scheme, any one of the three settings is possible. The ground directional overcurrent units will operate for higher levels of ground-fault impedance than will the Mho units. Note that if SELZ2U = GDOC, zone 2 back-up protection can still be provided by the MTG functions. With SELZ2U = MHOGDOC, both Mho ground-distance and ground directional-overcurrent are operating simultaneously for the pilot overreaching zone.

Select Zone 2 Timers, SELZ2T

SELZ2T can be set to either YES or NO. For a POTT scheme where the MT and MTG functions are also used for zone 2 back-up, SELZ2T = YES must be selected. If the MT and MTG functions are used exclusively for the pilot overreaching zone, set SELZ2T = NO.

**Phase Timer Setting, PUTL2P
Ground Timer Setting, PUTL2G**

Refer to the section above entitled "Settings for Step Distance Scheme: SELSCM = 0 (STEPPDST)" for a description of the required settings for these two functions if SELZ2T = YES.

Phase Characteristic Angle, Z2PANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the MT phase-distance functions as shown in Figure CS-4. Z2PANG can be set to 90°, 105°, or 120°. A 90° setting is recommended. If the desired reach, Z2R, causes the resultant steady-state characteristic to pick up on the maximum load flow, then a "lens-shaped" characteristic associated with the 105° or 120° setting may prevent operation on load without having to reduce the reach. The settings of both Z2R and Z2PANG may be evaluated by using the formula associated with the "Maximum Allowable Reach" method of Figure CS-5. The criterion used for establishing the maximum reach given in Figure CS-5 is based on maintaining a 40° angular margin between angle A and angle B.

Ground Characteristic Angle, Z2GANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the MTG ground-distance functions. Z2GANG can be set to 90°, 105°, or 120°. A 90° setting should be used unless the desired reach, Z2GR, is such that the impedance point associated with the maximum load flow plots within the MTG steady-state characteristic. The settings of both Z2GR and Z2GANG may be evaluated by using the formula associated with the "Maximum Allowable Reach" method of Figure CS-5. The criterion used for establishing the maximum reach given in Figure CS-5 is based on maintaining a 40° angular margin between angle A and angle B.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST ZONE 4 DISTANCE FUNCTIONS, Z4DIST

Refer to the section above entitled "Settings for Step Distance Scheme" for a description of the required settings for these two categories.

OVERCURRENT SUPERVISION, CURSUPVIS

Ground Pilot Trip (IPT) Overcurrent, PUIPT

If SELZ2U = GDOC or SELZ2U = MHOGDOC, IPT logically ANDed with the negative-sequence directional function (NT) is the pilot directional-overcurrent trip function. The IPT operating quantity is:

$$3x|I_0|$$

PUIPT can be set over the range of (0.10 - 1.00) x IN amps. It is suggested that PUIPT be set to its minimum value of (0.10) x IN amps.

Ground Pilot Block (IPB) Overcurrent, PUIPB

For a POTT scheme, IPB is not used and can be set for any value within its range without affecting scheme operation.

Trip Supervision (IT) Overcurrent, PUIT Block Supervision (IB) Overcurrent, PUIB

These two overcurrent functions provide supervision for the distance functions, and IT is used in the trip bus seal-in circuit. For a POTT scheme, IT and IB should have the same setting. PUIT can be set over the range of (0.04 - 0.80) x IN amps, but PUIB can only be set over the range of (0.04 - 0.40) x IN amps. It is recommended that PUIT and PUIB be set at their minimum value.

SCHEME LOGIC TIMERS, SCHEMETIM**Trip Integrator (TL1) Pickup, PUTL1**

PUTL1 can be set over the range of 1 - 50 milliseconds. For a POTT scheme, TL1 provides security against spurious channel output during external faults within the reach of the overreaching trip functions. PUTL1 should be based on the maximum output, if any, expected from the channel under these conditions. If current reversals are possible see the discussion below for TL4.

POTT Coordination (TL4) Pickup, PUTL4

PUTL4 can be set over the range of 0 - 50 milliseconds. For a POTT scheme, TL4 and TL1 provide transient-blocking time delay to prevent a misoperation for current reversals that can occur when sequentially clearing faults on a parallel line. If there is no parallel line, set PUTL4 = 0 and set PUTL1 as described above under TL1. If there is a parallel line, then:

$$\text{PUTL1} = 8 \text{ ms.}$$

$$\text{PUTL4} = 17 \text{ ms.} - \text{PUTL1} + \text{channel release time (in ms.)}$$

Channel release time is defined as the time for the receiver at one end to drop out (release) after transmitter keying at the other end has stopped.

- 52/b Contact Coordination (TL5) Pickup, PUTL5**
- 52/b Contact Coordination (TL5) Dropout, DOTL5**
- 52/b Contact Coordination (TL6) Pickup, PUTL6**
- 52/b Contact Coordination (TL6) Dropout, DOTL6**

All of these can be set over the range of 0 - 200 milliseconds. For a POTT scheme, TL5 and TL6 provide coordinating times to synchronize the breaker 52/b switch contact operation with the opening and closing of the breaker's main interrupting contacts. The 52/b contact(s) is used to key the local transmitter to the TRIP frequency when the breaker is open. The pickup time coordination is determined by PUTL5(6). The dropout time coordination is determined by DOTL5(6). The settings are dependent upon the design of the breaker. The object is to get an output from TL5(6) when the breaker main contacts open, and have the output go away when the breaker main contacts close.

Weak In-feed Trip (TL16) pickup, PUTL16

PUTL16 can be set over the range of 8 - 80 milliseconds. Since TL16 is not part of the POTT scheme logic, PUTL16 can be set at any value within its range.

REMOTE OPEN DETECTOR, REMOTEOPEN**Select Remote Open Detector, SELROD**

SELROD can be set to either YES or NO. When SELROD = YES, the Remote Open function is in service. When SELROD = NO, the Remote Open function is out of service. For a POTT scheme, the Remote Open function will not normally provide faster tripping and may be placed out of service.

Remote Open Timer (TL20) Pickup, PUTL20

TL20 provides the time delay associated with the Remote Open function. PUTL20 can be set over the range of 10 - 100 milliseconds. It is suggested that PUTL20 be set at 40. If SELROD = NO, this setting has no effect.

Select Fuse Failure Block, SELFFB

SELFFB can be set to either YES or NO. When SELFFB = YES, the output of the Potential Transformer Fuse Failure function will block all tripping. When SELFFB = NO, the Potential Transformer Fuse Failure function will not block tripping when it operates for a blown potential fuse(s). It is suggested that SELFFB = YES.

Example Settings (based on Figure CS-1):

SCHEME SELECTION, SCHEMESEL
 SELSCM = 1 (POTT)
 NUMRCVR = 1

ZONE 2 / PILOT ZONE, Z2DIST

SELZ2G = YES
 SELZ2P = YES
 Z2R = $2.0 \times 6 = 12.00$ ohms
 Z2GR = $2.0 \times 6 = 12.00$ ohms
 SELZ2U = 1 (MHO GDOC)
 SELZ2T = NO
 PUTL2P = <NOT APPLICABLE>
 PUTL2G = <NOT APPLICABLE>
 Z2PANG = 90
 Z2GANG = 90

The formula from Figure CS-5 is used to check Z2R and Z2PANG.

$$MR = \sin(50^\circ) \times 19.7 / \sin(180^\circ - 50^\circ - (85^\circ - 5.6^\circ))$$

$$MR = 19.5 \text{ ohms}$$

Consequently, with Z2R = 12.00 and Z2PANG = 90, there is no risk of having the MT functions pick up for the maximum load condition. Similarly, with Z2GR = 12.00 and Z2GANG = 90, the apparent impedance for the maximum load condition will not plot within the MTG characteristic.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST
ZONE 4 DISTANCE FUNCTIONS, Z4DIST

Refer to the "Example Settings" section above under "Settings for Step Distance Scheme" for an example of how to calculate the settings for these two categories. For this example SELZ2T = NO, therefore the Z3DIST settings will be based on zone 2 considerations and Z4DIST settings will be based on zone 3 considerations.

OVERCURRENT SUPERVISION, CURSUPVIS

PUIPT = 0.50 amps
PUIPB = <NOT APPLICABLE>
PUIT = 0.20 amps
PUIB = 0.20 amps

SCHEME LOGIC TIMERS, SCHEMETIM

PUTL1 = 3 ms.

Since there are no parallel lines associated with the protected line, TL4 is set at 0.

PUTL4 = 0
PUTL5 = 80 ms.
DOTL5 = 100 ms.
PUTL6 = <NOT APPLICABLE>
DOTL6 = <NOT APPLICABLE>
PUTL16 = <NOT APPLICABLE>

REMOTE OPEN DETECTOR, REMOTEOPEN

SELROD = NO
PUTL20 = <NOT APPLICABLE>
SELFFB = YES

TABLE CS-3: SETTINGS - POTT SCHEME (1 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(15)	CONFIGURATION SETTINGS, CONFIG	
(1501)	UNIT ID NUMBER, UNITID	_____
(1502)	SYSTEM FREQUENCY, SYSFREQ	_____
(1503)	NUMBER OF BREAKERS, NUMBKRS	_____
(1504)	TRIP CIRCUIT MONITOR, TRIPCIRC	_____
(1505)	SELECT PRIMARY/SECONDARY UNITS, SELPRIM	_____
(1506)	CURRENT TRANSFORMER RATIO, CTRATIO	_____
(1507)	POTENTIAL TRANSFORMER RATIO, PTRATIO	_____
(1508)	UNITS OF DISTANCE, DISTUNIT	_____
(1509)	COMMUNICATION BAUD RATE, BAUDRATE	_____
(1510)	PHASE DESIGNATION, PHASDESG	_____
(14)	LINE QUANTITIES, LINE QTY	
(1401)	POS.-SEQUENCE ANGLE OF MAX. REACH, POSANG	_____
(1402)	ZERO-SEQUENCE ANGLE OF MAX. REACH, ZERANG	_____
(1403)	POSITIVE-SEQUENCE IMPEDANCE, ZP	_____
(1404)	ZERO-SEQUENCE CURRENT COMPENSATION, KO	_____
(1405)	LINE LENGTH, LINELEN	_____
(01)	ZONE 1 DISTANCE FUNCTIONS, Z1DIST	
(0101)	SELECT ZONE 1 GROUND, SELZ1G	_____
(0102)	SELECT ZONE 1 PHASE, SELZ1P	_____
(0103)	REACH SETTING (M1) ZONE 1 PHASE, Z1R	_____
(0104)	REACH SETTING (M1G) ZONE 1 GROUND, Z1GR	_____
(0105)	SELECT ZONE 1 GROUND UNIT, SELZ1U	_____
(0106)	REACH SETTING OF MHO UNIT, Z1SU	_____
(0107)	ZERO-SEQUENCE CURRENT COMPENSATION, Z1KO	_____
(06)	OVERCURRENT BACKUP, OVERCUR	
(0601)	SELECT PHASE INST. OC (PH4), SELPH4	_____
(0602)	PHASE INST. OVERCURRENT SETTING, PUPH4	_____
(0603)	SELECT GROUND INST. OC (IDT), SELIDT	_____
(0604)	DIRECTIONAL CONTROL OF IDT, SELDIDT	_____
(0605)	GROUND INST. OVERCURRENT SETTING, PUIDT	_____

TABLE CS-3: SETTINGS - POTT SCHEME (2 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0606)	SELECT GROUND TIME OC (TOC), SELTOC	_____
(0607)	DIRECTIONAL CONTROL OF TOC, SELDTOC	_____
(0608)	GROUND TIME OVERCURRENT SETTING, PUTOC	_____
(0609)	GROUND TIME OVERCURRENT TIME DIAL, TDTOC	_____
(09)	LINE PICKUP, LINEPU	
(0901)	SELECT LINE PICKUP, SELLPU	_____
(0902)	SELECT TIMER BYPASS, SELTBP	_____
(0903)	POSITIVE-SEQUENCE OC (I1) SETTING, PUI1	_____
(11)	LINE OVERLOAD, LINE OVRLD	
(1101)	SELECT LINE OVERLOAD, SELOVL	_____
(1102)	LEVEL 1 OVERCURRENT SETTING, PULV1	_____
(1103)	LEVEL 2 OVERCURRENT SETTING, PULV2	_____
(1104)	LEVEL 1 TIME DELAY, PUTL31	_____
(1105)	LEVEL 2 TIME DELAY, PUTL32	_____
(08)	OUT-OF-STEP BLOCKING (OSB), OUTOFSTEP	
(0801)	SELECT PHASE UNIT TO COORD. WITH, SELPTZ	_____
(0802)	CHARACTERISTIC ANGLE, MOBANG	_____
(0803)	SELECT BLOCK TRIP ACTIONS, SELOSB	_____
(07)	BLOCK RECLOSING, BLK RECLOS	
(0701)	SELECT ALL, SELALL	_____
(0702)	OUT-OF-STEP BLOCK, RBOSB	_____
(0703)	ALL ZONE 2 PHASE FUNCTIONS, RB3PH	_____
(0704)	GROUND TIME OVERCURREN, RBTOC	_____
(0705)	ZONE 2 TIMERS, RBZ2T	_____
(0706)	ZONE 3 TIMERS, RBZ3T	_____
(0707)	ZONE 4 TIMERS, RBZ4T	_____
(16)	SCADA DTA INTERFACE, SCADA DTA	
(1601)	SCADA DTA FAULT LOCATION LOCK, FLTLOCK	_____ 0
(1602)	SCADA DTA FAULT LOCATION RESET, FLTRESET	_____ 0

TABLE CS-3: SETTINGS - POTT SCHEME (3 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(12)	SCHEME SELECTION, SCHEMESEL	_____
(1201)	SELECT SCHEME, SELSCM	_____
(1202)	NUMBER OF RECEIVERS, NUMRCVR	<u>1 (POTT)</u>
(02)	ZONE 2/PILOT ZONE, Z2DIST	_____
(0201)	SELECT ZONE 2 GROUND, SLEZ2G	_____
(0202)	SELECT ZONE 2 PHASE, SELZ2P	_____
(0203)	REACH SETTING (MT) ZONE 2 PHASE, Z2R	_____
(0204)	REACH SETTING (MTG) ZONE 2 GROUND, Z2GR	_____
(0205)	SELECT ZONE 2 GROUND UNIT, SELZ2U	_____
(0206)	SELECT ZONE 2 TIMERS, SELZ2T	_____
(0207)	PHASE TIMER SETTING, PUTL2P	_____
(0208)	GROUND TIMER SETTING, PUTL2G	_____
(0209)	PHASE CHARACTERISTIC ANGLE, Z2PANG	_____
(0210)	GROUND CHARACTERISTIC ANGLE, Z2GANG	_____
(03)	ZONE 3 DISTANCE FUNCTIONS, Z3DIST	_____
(0301)	SELECT ZONE 3 GROUND, SELZ3G	_____
(0302)	SELECT ZONE 3 PHASE, SELZ3P	_____
(0303)	REACH SETTING (M3) ZONE 3 PHASE, Z3R	_____
(0304)	REACH SETTING (M3G) ZONE 2 GROUND, Z3GR	_____
(0305)	PHASE TIMER SETTING, PUTL3P	_____
(0306)	GROUND TIMER SETTING, PUTL3G	_____
(0307)	PHASE CHARACTERISTIC ANGLE, Z3PANG	_____
(0308)	GROUND CHARACTERISTIC ANGLE, Z3GANG	_____
(04)	ZONE 4 DISTANCE FUNCTIONS, Z4DIST	_____
(0401)	SELECT ZONE 4 GROUND, SELZ4G	_____
(0402)	SELECT ZONE 4 PHASE, SELZ4P	_____
(0403)	REACH SETTING (M4) ZONE 4 PHASE, Z4R	_____
(0404)	REACH SETTING (M4G) ZONE 4 GROUND, Z4GR	_____
(0405)	PHASE OFFSET REACH, Z4OR	_____
(0406)	PHASE TIMER SETTING, PUTL4P	_____

TABLE CS-3: SETTINGS - POTT SCHEME (4 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0407)	GROUND TIMER SETTING, PUTLAG	_____
(0408)	PHASE CHARACTERISTIC ANGLE, Z4PANG	_____
(0409)	GROUND CHARACTERISTIC ANGLE, Z4GANG	_____
(0410)	SELECT DIRECTION, SELZ4D	_____
(05)	OVERCURRENT SUPERVISION, CURSUPVIS	
(0501)	GROUND PILOT TRIP (IPT) OVERCURRENT, PUIPT	_____
(0502)	GROUND PILOT BLOCK (IPB) OVERCURRENT, PUIPB	<NA>
(0503)	TRIP SUPERVISION (IT) OVERCURRENT, PUIT	_____
(0504)	BLOCK SUPERVISION (IB) OVERCURRENT, PUIB	_____
(13)	SCHEME LOGIC TIMERS, SCHEMETIM	
(1301)	TRIP INTEGRATOR (TL1) PICKUP, PUTL1	_____
(1302)	52/B CONTACT COORDINATION (TL5) PU, PUTL5	_____
(1303)	52/B CONTACT COORDINATION (TL5) DO, DOTL5	_____
(1304)	52/B CONTACT COORDINATION (TL6) PU, PUTL6	_____
(1305)	52/B CONTACT COORDINATION (TL6) DO, DOTL6	_____
(1306)	POTT COORDINATION (TL4) PICKUP, PUTL4	_____
(1307)	WEAK-IN-FEED TRIP (TL16) PICKUP, PUTL16	<NA>
(10)	REMOTE OPEN DETECTOR (ROD), REMOTEOPEN	_____
(1001)	SELECT REMOTE OPEN DETECTOR, SELROD	_____
(1002)	TIMER (TL20) DELAY SETTING, PUTL20	_____
(1003)	BLOCK TRIPPING FOR FUSE FAILURE, SELFFB	_____

<NA> = NOT APPLICABLE (no setting required: setting can be at any value within specific range without affecting scheme operation)

OTHER SPECIFIC VALUES SHOWN ABOVE ARE REQUIRED FOR THIS SCHEME.

SETTINGS FOR PERMISSIVE UNDERREACH TRANSFER TRIP SCHEME**Select Scheme, SELSCM**

SELSCM = 2 (PUTT)

Number of Receivers, NUMRCVR

For a two-terminal PUTT scheme using frequency-shift channel equipment, set NUMRCVR = 1, and wire the receiver output contact to contact converter 3 (CC3). For a three-terminal line application, set NUMRCVR = 2, and wire one receiver to CC3 and the second receiver to CC4.

ZONE 2 / PILOT ZONE, Z2DIST**Select Zone 2 Ground, SELZ2G**

SELZ2G can be set to either YES or NO. For a PUTT scheme, set SELZ2G = YES since ground-fault protection is required.

Select Zone 2 Phase, SELZ2P

SELZ2P can be set to either YES or NO. For a PUTT scheme, set SELZ2P = YES since phase-fault protection is required.

In a PUTT scheme, the pilot overreaching zone consists of the MT and MTG functions. Secondly, the MT and MTG functions may be used for zone 2 back-up. A Z2R and Z2GR reach setting that satisfies the requirements of both uses simultaneously may be impossible or undesirable. For example, the required zone 2 back-up reach may be less than the desired reach for the pilot overreaching zone. In this case, the zone 2 timers are disabled and the MT and MTG functions are used only for the pilot overreaching zone. The M3 and M3G functions can then be set for the zone 2 reach, and the M4 and M4G functions can be set for the zone 3 reach. The following considerations are for the MT and MTG reaches, Z2R and Z2GR respectively, when these functions are used solely for the pilot overreaching zone. Refer to the section above entitled "Settings for Step Distance Scheme" for a discussion of the settings for zone 2 back-up.

Reach Setting (MT) Zone 2 Phase, Z2R

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

Reach Setting (MTG) Zone 2 Ground, Z2GR

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

Select Zone 2 Ground Unit, SELZ2U

SELZ2U can be set for 0 (MHO), 1 (GDOC), or 2 (MHOGDOC). This setting permits choosing either Mho ground-distance, ground directional-overcurrent, or both, for the pilot overreaching zone. For a PUTT scheme, any one of the three settings is possible. However, since zone 1 uses only distance functions, there is not much value in selecting ground directional-overcurrent for zone 2. Consequently, it is suggested that SELZ2U = 0 (MHO).

Select Zone 2 Timers, SELZ2T

SELZ2T can be set to either YES or NO. For a PUTT scheme, where the MT and MTG functions are also used for zone 2 back-up SELZ2T = YES must be selected. If the MT and MTG functions are used exclusively for the pilot overreaching zone, set SELZ2T = NO.

**Phase Timer Setting, PUTL2P
Ground Timer Setting, PUTL2G**

Refer to the section above entitled "Settings for Step Distance Scheme" for a description of the required settings if SELZ2T = YES.

Phase Characteristic Angle, Z2PANG

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

Ground Characteristic Angle, Z2GANG

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

**ZONE 3 DISTANCE FUNCTIONS, Z3DIST
ZONE 4 DISTANCE FUNCTIONS, Z4DIST**

Refer to the section above entitled "Settings for Step Distance Scheme" for a description of the required settings for these two categories.

OVERCURRENT SUPERVISION, CURSUPVIS**Ground Pilot Trip (IPT) Overcurrent, PUIPT**

If the suggested setting SELZ2U = 0 (MHO) is used for this PUTT scheme, IPT is not used. Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" if IPT is used.

Ground Pilot Block (IPB) Overcurrent, PUIPB

For a PUTT scheme, IPB is not used and can be set for any value within its range without affecting scheme operation.

**Trip Supervision (IT) Overcurrent, PUIT
Block Supervision (IB) Overcurrent, PUIB**

These two overcurrent functions provide supervision for the distance functions, and IT is used in the trip bus seal-in circuit. For a PUTT scheme, IT and IB should have the same setting. PUIT can be set over the range of $(0.04 - 0.80) \times I_N$ amps, but PUIB can only be set over the range of $(0.04 - 0.40) \times I_N$ amps. It is recommended that PUIT and PUIB be set at their minimum value.

SCHEME LOGIC TIMERS, SCHEMETIM**Trip Integrator (TL1) Pickup, PUTL1**

PUTL1 can be set over the range of 1 - 50 milliseconds. For a PUTT scheme, TL1 provides security against spurious channel output during external faults within the reach of the overreaching trip functions. PUTL1 should be based on the maximum output, if any, expected from the channel under these conditions.

POTT Coordination (TL4) Pickup, PUTL4

PUTL4 can be set over the range of 0 - 50 milliseconds. A PUTT scheme does not require a transient-blocking time delay. Since zone 1 functions are used to key the transmitter, the transmitter is not keyed to the TRIP frequency during an external fault, and there is no race between the reset of the receiver and pickup of a local pilot overreaching function following current reversals associated with sequential clearing of faults on a parallel line. Set $PUTL4 = 0$.

- 52/b Contact Coordination (TL5) Pickup, PUTL5**
- 52/b Contact Coordination (TL5) Dropout, DOTL5**
- 52/b Contact Coordination (TL6) Pickup, PUTL6**
- 52/b Contact Coordination (TL6) Dropout, DOTL6**

All of these can be set over the range of 0 - 200 milliseconds. For a PUTT scheme, 52/b contact keying of the local transmitter to the TRIP frequency when the breaker is open is required with a two-terminal line, but it should not be used at any end of a three-terminal line, to prevent tripping on external faults with one end open. TL5 and TL6 provide coordinating times to synchronize the breaker 52/b switch contact operation with the opening and closing of the breaker's main interrupting contacts. The pickup time coordination is determined by $PUTL5(6)$. The dropout time coordination is determined by $DOTL5(6)$. The settings are dependent upon the design of the breaker. The object is to get an output from $TL5(6)$ when the breaker main contacts open, and have the output go away when the breaker main contacts close.

Weak In-feed Trip (TL16) pickup, PUTL16

PUTL16 can be set over the range of 8 - 80 milliseconds. Since TL16 is not part of the PUTT scheme logic, PUTL16 can be set at any value within its range.

REMOTE OPEN DETECTOR, REMOTEOPEN**Select Remote Open Detector, SELROD**

SELROD can be set to either YES or NO. When SELROD = YES, the Remote Open function is in service. When SELROD = NO, the Remote Open function is out of service. For a PUTT scheme, the Remote Open function will not normally provide faster tripping, and may be placed out of service.

Remote Open Timer (TL20) Pickup, PUTL20

TL20 provides the time delay associated with the Remote Open function. PUTL20 can be set over the range of 10 - 100 milliseconds. It is suggested that PUTL20 be set at 40. If SELROD = NO, this setting has no effect.

Select Fuse Failure Block, SELFFB

SELFFB can be set to either YES or NO. When SELFFB = YES, the output of the Potential Transformer Fuse Failure function will block all tripping. When SELFFB = NO, the Potential Transformer Fuse Failure function will not block tripping when it operates for a blown potential fuse(s). It is suggested that SELFFB = YES.

Example Settings (based on Figure CS-1):**SCHEME SELECTION, SCHEMESEL**

SELSCM = 2 (PUTT)
NUMRCVR = 1

ZONE2 / PILOT ZONE, Z2DIST

SELZ2G = YES
SELZ2P = YES
Z2R = 2.0 x 6 = 12.00 ohms
Z2GR = 2.0 x 6 = 12.00 ohms
SELZ2U = 0 (MHO)
SELZ2T = NO
PUTL2P = <NOT APPLICABLE>
PUTL2G = <NOT APPLICABLE>
Z2PANG = 90
Z2GANG = 90

The formula from Figure CS-5 is used to check Z2R and Z2PANG.

$$MR = \sin(50^\circ) \times 19.7 / \sin(180^\circ - 50^\circ - (85^\circ - 5.6^\circ))$$

$$MR = 19.5 \text{ ohms}$$

Consequently, with Z2R = 12.00 and Z2PANG = 90, there is no risk of having the MT functions pick up for the maximum load condition. Similarly, with Z2GR = 12.00 and Z2GANG = 90, the apparent impedance for the maximum load condition will not plot within the MTG characteristic.

**ZONE 3 DISTANCE FUNCTIONS, Z3DIST
ZONE 4 DISTANCE FUNCTIONS, Z4DIST**

Refer to the "Example Settings" section above under "Settings for Step Distance Scheme" for an example of how to calculate the settings for these two categories. For this example SELZ2T = NO, therefore the Z3DIST settings will be based on zone 2 considerations and Z4DIST settings will be based on zone 3 considerations.

OVERCURRENT SUPERVISION, CURSUPVIS

PUIPT = <NOT APPLICABLE>
PUIPB = <NOT APPLICABLE>
PUIT = 0.20 amps
PUIB = 0.20 amps

SCHEME LOGIC TIMERS, SCHEMETIM

PUTL1 = 3 ms.
PUTL4 = 0
PUTL5 = 80 ms.
DOTL5 = 100 ms.
PUTL6 = <NOT APPLICABLE>
DOTL6 = <NOT APPLICABLE>
PUTL16 = <NOT APPLICABLE>

REMOTE OPEN DETECTOR, REMOTEOPEN

SELROD = NO
PUTL20 = <NOT APPLICABLE>
SELFFB = YES

TABLE CS-4: SETTINGS - PUTT SCHEME (1 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(15)	CONFIGURATION SETTINGS, CONFIG	
(1501)	UNIT ID NUMBER, UNITID	_____
(1502)	SYSTEM FREQUENCY, SYSFREQ	_____
(1503)	NUMBER OF BREAKERS, NUMBKRS	_____
(1504)	TRIP CIRCUIT MONITOR, TRIPCIRC	_____
(1505)	SELECT PRIMARY/SECONDARY UNITS, SELPRIM	_____
(1506)	CURRENT TRANSFORMER RATIO, CTRATIO	_____
(1507)	POTENTIAL TRANSFORMER RATIO, PTRATIO	_____
(1508)	UNITS OF DISTANCE, DISTUNIT	_____
(1509)	COMMUNICATION BAUD RATE, BAUDRATE	_____
(1510)	PHASE DESIGNATION, PHASDESG	_____
(14)	LINE QUANTITIES, LINE QTY	
(1401)	POS.-SEQUENCE ANGLE OF MAX. REACH, POSANG	_____
(1402)	ZERO-SEQUENCE ANGLE OF MAX. REACH, ZERANG	_____
(1403)	POSITIVE-SEQUENCE IMPEDANCE, ZP	_____
(1404)	ZERO-SEQUENCE CURRENT COMPENSATION, KO	_____
(1405)	LINE LENGTH, LINELEN	_____
(01)	ZONE 1 DISTANCE FUNCTIONS, Z1DIST	
(0101)	SELECT ZONE 1 GROUND, SELZ1G	_____
(0102)	SELECT ZONE 1 PHASE, SELZ1P	_____
(0103)	REACH SETTING (M1) ZONE 1 PHASE, Z1R	_____
(0104)	REACH SETTING (M1G) ZONE 1 GROUND, Z1GR	_____
(0105)	SELECT ZONE 1 GROUND UNIT, SELZ1U	_____
(0106)	REACH SETTING OF MHO UNIT, Z1SU	_____
(0107)	ZERO-SEQUENCE CURRENT COMPENSATION, Z1KO	_____
(06)	OVERCURRENT BACKUP, OVERCUR	
(0601)	SELECT PHASE INST. OC (PH4), SELPH4	_____
(0602)	PHASE INST. OVERCURRENT SETTING, PUPH4	_____
(0603)	SELECT GROUND INST. OC (IDT), SELIDT	_____
(0604)	DIRECTIONAL CONTROL OF IDT, SELDIDT	_____
(0605)	GROUND INST. OVERCURRENT SETTING, PUIDT	_____

TABLE CS-4: SETTINGS - PUTT SCHEME (2 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0606)	SELECT GROUND TIME OC (TOC), SELTOC	_____
(0607)	DIRECTIONAL CONTROL OF TOC, SELDTC	_____
(0608)	GROUND TIME OVERCURRENT SETTING, PUTOC	_____
(0609)	GROUND TIME OVERCURRENT TIME DIAL, TDTC	_____
(09)	LINE PICKUP, LINEPU	
(0901)	SELECT LINE PICKUP, SELLP	_____
(0902)	SELECT TIMER BYPASS, SELTBP	_____
(0903)	POSITIVE-SEQUENCE OC (I1) SETTING, PUI1	_____
(11)	LINE OVERLOAD, LINE OVRLD	
(1101)	SELECT LINE OVERLOAD, SELOVL	_____
(1102)	LEVEL 1 OVERCURRENT SETTING, PULV1	_____
(1103)	LEVEL 2 OVERCURRENT SETTING, PULV2	_____
(1104)	LEVEL 1 TIME DELAY, PUTL31	_____
(1105)	LEVEL 2 TIME DELAY, PUTL32	_____
(08)	OUT-OF-STEP BLOCKING (OSB), OUTOFSTEP	
(0801)	SELECT PHASE UNIT TO COORD. WITH, SELPTZ	_____
(0802)	CHARACTERISTIC ANGLE, MOBANG	_____
(0803)	SELECT BLOCK TRIP ACTIONS, SELOB	_____
(07)	BLOCK RECLOSING, BLK RECLOS	
(0701)	SELECT ALL, SELALL	_____
(0702)	OUT-OF-STEP BLOCK, RBOSB	_____
(0703)	ALL ZONE 2 PHASE FUNCTIONS, RB3PH	_____
(0704)	GROUND TIME OVERCURREN, RBTOC	_____
(0705)	ZONE 2 TIMERS, RBZ2T	_____
(0706)	ZONE 3 TIMERS, RBZ3T	_____
(0707)	ZONE 4 TIMERS, RBZ4T	_____
(16)	SCADA DTA INTERFACE, SCADA DTA	
(1601)	SCADA DTA FAULT LOCATION LOCK, FLTLOCK	_____ 0
(1602)	SCADA DTA FAULT LOCATION RESET, FLTRESET	_____ 0

TABLE CS-4: SETTINGS - PUTT SCHEME (3 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(12)	SCHEME SELECTION, SCHEMESEL	_____
(1201)	SELECT SCHEME, SELSCM	_____
(1202)	NUMBER OF RECEIVERS, NUMRCVR	<u>2 (PUTT)</u>
(02)	ZONE 2/PILOT ZONE, Z2DIST	_____
(0201)	SELECT ZONE 2 GROUND, SLEZ2G	_____
(0202)	SELECT ZONE 2 PHASE, SELZ2P	_____
(0203)	REACH SETTING (MT) ZONE 2 PHASE, Z2R	_____
(0204)	REACH SETTING (MTG) ZONE 2 GROUND, Z2GR	_____
(0205)	SELECT ZONE 2 GROUND UNIT, SELZ2U	<u>0 (MHO)</u>
(0206)	SELECT ZONE 2 TIMERS, SELZ2T	_____
(0207)	PHASE TIMER SETTING, PUTL2P	_____
(0208)	GROUND TIMER SETTING, PUTL2G	_____
(0209)	PHASE CHARACTERISTIC ANGLE, Z2PANG	_____
(0210)	GROUND CHARACTERISTIC ANGLE, Z2GANG	_____
(03)	ZONE 3 DISTANCE FUNCTIONS, Z3DIST	_____
(0301)	SELECT ZONE 3 GROUND, SELZ3G	_____
(0302)	SELECT ZONE 3 PHASE, SELZ3P	_____
(0303)	REACH SETTING (M3) ZONE 3 PHASE, Z3R	_____
(0304)	REACH SETTING (M3G) ZONE 2 GROUND, Z3GR	_____
(0305)	PHASE TIMER SETTING, PUTL3P	_____
(0306)	GROUND TIMER SETTING, PUTL3G	_____
(0307)	PHASE CHARACTERISTIC ANGLE, Z3PANG	_____
(0308)	GROUND CHARACTERISTIC ANGLE, Z3GANG	_____
(04)	ZONE 4 DISTANCE FUNCTIONS, Z4DIST	_____
(0401)	SELECT ZONE 4 GROUND, SELZ4G	_____
(0402)	SELECT ZONE 4 PHASE, SELZ4P	_____
(0403)	REACH SETTING (M4) ZONE 4 PHASE, Z4R	_____
(0404)	REACH SETTING (M4G) ZONE 4 GROUND, Z4GR	_____
(0405)	PHASE OFFSET REACH, Z4OR	_____
(0406)	PHASE TIMER SETTING, PUTL4P	_____

TABLE CS-4: SETTINGS - PUTT SCHEME (4 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0407)	GROUND TIMER SETTING, PUTL4G	_____
(0408)	PHASE CHARACTERISTIC ANGLE, Z4PANG	_____
(0409)	GROUND CHARACTERISTIC ANGLE, Z4GANG	_____
(0410)	SELECT DIRECTION, SELZ4D	_____
(05)	OVERCURRENT SUPERVISION, CURSUPVIS	
(0501)	GROUND PILOT TRIP (IPT) OVERCURRENT, PUIPT	<NA>
(0502)	GROUND PILOT BLOCK (IPB) OVERCURRENT, PUIPB	<NA>
(0503)	TRIP SUPERVISION (IT) OVERCURRENT, PUIT	_____
(0504)	BLOCK SUPERVISION (IB) OVERCURRENT, PUIB	_____
(13)	SCHEME LOGIC TIMERS, SCHEMETIM	
(1301)	TRIP INTEGRATOR (TL1) PICKUP, PUTLI	_____
(1302)	52/B CONTACT COORDINATION (TL5) PU, PUTL5	_____
(1303)	52/B CONTACT COORDINATION (TL5) DO, DOTL5	_____
(1304)	52/B CONTACT COORDINATION (TL6) PU, PUTL6	_____
(1305)	52/B CONTACT COORDINATION (TL6) DO, DOTL6	_____
(1306)	POTT COORDINATION (TL4) PICKUP, PUTL4	<NA>
(1307)	WEAK-IN-FEED TRIP (TL16) PICKUP, PUTL16	<NA>
(10)	REMOTE OPEN DETECTOR (ROD), REMOTEOPEN	_____
(1001)	SELECT REMOTE OPEN DETECTOR, SELROD	_____
(1002)	TIMER (TL20) DELAY SETTING, PUTL20	_____
(1003)	BLOCK TRIPPING FOR FUSE FAILURE, SELFFB	_____

<NA> = NOT APPLICABLE (no setting required: setting can be at any value within specified range without affecting scheme operation)

OTHER SPECIFIC VALUES SHOWN ABOVE ARE REQUIRED FOR THIS SCHEME.

SETTINGS FOR BLOCKING SCHEME

Select Scheme, SELSCM

SELSCM = 4 (BLOCK)

Number of Receivers, NUMRCVR

For a blocking scheme using ON-OFF channel equipment, set NUMRCVR = 1, and wire the receiver output contact to contact converter 3 (CC3). Since all the ON-OFF receivers operate at the same frequency, regardless of the number of line terminals this setting is always the same.

ZONE 2 / PILOT ZONE, Z2DIST

Select Zone 2 Ground, SELZ2G

SELZ2G can be set to either YES or NO. For a Blocking scheme, set SELZ2G = YES since ground-fault protection is required.

Select Zone 2 Phase, SELZ2P

SELZ2P can be set to either YES or NO. For a Blocking scheme, set SELZ2P = YES since phase-fault protection is required.

In a Blocking scheme, the pilot overreaching zone consists of the MT and MTG functions. Secondly, the MT and MTG functions may be used for zone 2 back-up. A Z2R and Z2GR reach setting that satisfies the requirements of both uses simultaneously may be impossible or undesirable. For example, the required zone 2 back-up reach may be less than the desired reach for the pilot overreaching zone. In this case, the zone 2 timers are disabled and the MT and MTG functions are used only for the pilot overreaching zone. The M3 and M3G functions can then be set for the zone 2 reach, and the M4 and M4G functions can be set for the zone 3 reach. The following considerations are for the MT and MTG reaches, Z2R and Z2GR respectively, when these functions are used solely for the pilot overreaching zone. Refer to the section above entitled "Settings for Step Distance Scheme" for a discussion of the settings for zone 2 back-up.

In a Blocking scheme, the pilot-overreaching-zone tripping functions at the local end must coordinate with the blocking functions at the remote end for an external fault behind the remote end. If this reach (or pickup level) coordination is not achieved, a misoperation (over-trip) for an external fault can occur. Simply stated, for an external fault behind the remote terminal, the blocking functions at the remote end must operate for any fault for which the pilot-overreaching-zone tripping functions at the local end operate.

Reach Setting (MT) Zone 2 Phase, Z2R

Z2R can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Blocking scheme, Z2R must be set to see a multi-phase fault at the remote bus, considering such factors as arc resistance and underreach caused by intermediate fault current sources. For a two-terminal line, it is suggested that Z2R should be set for 200% of the positive-sequence impedance of the protected line. Z2R should never be set so large as to cause the MT functions to pick up on the maximum load flow. In addition, the Z2R setting must allow the MT tripping functions to coordinate with the reversed-M4 blocking functions at the remote end(s).

Reach Setting (MTG) Zone 2 Ground, Z2GR

Z2GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Blocking scheme, Z2GR must be set to see a ground fault at the remote bus, considering such factors as ground-fault impedance, underreach caused by intermediate fault current sources, and underreach caused by zero-sequence mutual coupling with a parallel line. For a two-terminal line with no mutual coupling, it is suggested that Z2GR should be set for 200% of the positive-sequence impedance of the protected line. Z2GR should never be set so large as to cause the impedance point associated with the maximum load flow to plot within the MTG characteristic on an R-X diagram. In addition, the Z2GR setting must allow the MTG tripping functions to coordinate with the reversed-M4G blocking functions at the remote end(s).

Select Zone 2 Ground Unit, SELZ2U

SELZ2U can be set for 0 (MHO), 1 (GDOC), or 2 (MHOGDOC). This setting permits choosing either Mho ground-distance, ground directional-overcurrent, or both, for the pilot overreaching zone. For a Blocking scheme, any one of the three settings is possible. The ground directional overcurrent units will operate for higher levels of ground-fault impedance than will the Mho units. Note that if SELZ2U = GDOC, zone 2 back-up protection can still be provided by the MTG functions. With SELZ2U = MHOGDOC, both Mho ground-distance and ground directional-overcurrent are operating simultaneously for the pilot overreaching zone.

Select Zone 2 Timers, SELZ2T

SELZ2T can be set to either YES or NO. For a Blocking scheme, where the MT and MTG functions are also used for zone 2 back-up SELZ2T = YES must be selected. If the MT and MTG functions are used exclusively for the pilot overreaching zone, set SELZ2T = NO.

**Phase Timer Setting, PUTL2P
Ground Timer Setting, PUTL2G**

Refer to the section above entitled "Settings for Step Distance Scheme" for a description of the required settings if SELZ2T = YES.

Phase Characteristic Angle, Z2PANG

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

Ground Characteristic Angle, Z2GANG

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST

Refer to the section above entitled "Settings for Step Distance Scheme" for a description of the required settings for this category.

ZONE 4 DISTANCE FUNCTIONS, Z4DIST**Select Zone 4 Ground, SELZ4G**

SELZ4G can be set to either YES or NO. For a Blocking scheme, where SELZ2U = 0 (MHO) or SELZ2U = 2 (MHOGDOC), the MTG tripping functions are active and SELZ4G = YES must be selected. If SELZ2U = 1 (GDOC), then set SELZ4G = NO.

Select Zone 4 Phase, SELZ4P

SELZ4P can be set to either YES or NO. For a Blocking scheme, SELZ4P = YES is required since the MT tripping functions are always used.

Select Direction, SELZ4D

The directional sense of Zone 4 can be reversed. SELZ4D can be set to either 0 (FORWRD) forward or 1 (REVERS) reverse. In a Blocking scheme, the zone 4 distance functions must be reverse-looking. Set SELZ4D = 1 (REVERS).

Reach Setting (M4) Zone 4 Phase, Z4R

Z4R can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Blocking scheme the local blocking zone reversed-M4 functions key the local transmitter to send a blocking signal to the remote end to prevent the remote end from tripping on an external multi-phase fault behind the local end. The Z4R setting must be such that the reversed-M4 functions coordinate with the MT tripping functions at the remote end(s). Z4R should never be set so large as to cause the M4 functions to pick up on the maximum load flow.

Phase Offset Reach, Z4OR

The zone 4 phase-distance functions can be set with an "offset" reach that is in the opposite direction from that determined by the SELZ4D setting. The Z4OR setting is a multiplier and the actual ohmic offset is equal to (0.00 - 0.40) x Z4R. A reversed-M4 characteristic with offset is shown in Figure CS-6. For a Blocking scheme, an offset reach is required. An offset setting keeps the reversed-M4 functions continuously energized for the duration of an external, bolted, zero-voltage fault at the relay location, since with offset M4 can operate on fault current only. This permits continuous keying of the local transmitter to sustain the blocking signal being sent to the remote end.

Reach Setting (M4G) Zone 4 Ground, Z4GR

Z4GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Blocking scheme the local blocking zone reversed-M4G functions key the local transmitter to send a blocking signal to the remote end to prevent the remote end from tripping on an external ground fault behind the/ver be set so large as to cause the impedance point associated with the maximum load flow to plot within the M4G characteristic on an R-X diagram.

If the MT or MTG reach at the remote end is less than twice the positive-sequence impedance of the line, then the proposed settings are:

$$Z4R = 0.85 \times (Z2R \text{ [REMOTE]})$$

$$Z4GR = 0.85 \times (Z2G4 \text{ [REMOTE]})$$

If the MT or MTG reach at the remote end is greater than twice the positive-sequence impedance of the line, then the proposed settings are:

$$Z4R = 1.7 \times (Z2R \text{ [REMOTE]} - Z1L)$$

$$Z4GR = 1.7 \times (Z2GR \text{ [REMOTE]} - Z1L)$$

where: $Z1L$ = positive-sequence impedance of the protected line

Phase Timer Setting, PUTL4P

If the reversed-M4 functions are to serve as a back-up zone as well as a pilot blocking zone, then the TL4P time delay should be set long enough to coordinate with the time-delayed operation of the appropriate zone of phase-distance relays, added to the breaker(s) trip time. If the reversed-M4 functions are not to be used as a back-up zone, then set PUTL4P to the maximum value. PUTL4P can be set over the range of 0.10 - 10.00 seconds.

Ground Timer Setting, PUTL4G

If the reversed-M4G functions are to serve as a back-up zone as well as a pilot blocking zone, then the TL4G time delay should be set long enough to coordinate with the time-delayed operation of the appropriate zone of ground-distance relays, added to the breaker(s) trip time. If the reversed-M4G functions are not to be used as a back-up zone, then set PUTL4G to the maximum value. PUTL4G can be set over the range of 0.10 - 10.00 seconds.

Phase Characteristic Angle, Z4PANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the reversed-M4 phase-distance functions. Z4PANG can be set to 80°, 90°, 95°, 105°, 110°, or 120°. An 80° setting is recommended. If the desired reach, Z4R, causes the resultant steady-state characteristic to pick up on the maximum load flow, then a characteristic associated with the 90°, 95°, 105°, 110°, or 120° setting may prevent operation on load without having to reduce the reach.

Ground Characteristic Angle, Z4GANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the reverse-M4G ground-distance functions. Z4GANG can be set to 80°, 90°, 95°, 105°, 110°, or 120°. An 80° setting should be used unless the desired reach, Z4GR, is such that the impedance point associated with the maximum load flow plots within the M4G steady-state characteristic. For such a case, the characteristic associated with the 90°, 95°, 105°, 110°, or 120° setting may prevent operation on load without having to reduce the reach.

OVERCURRENT SUPERVISION, CURSUPVIS**Ground Pilot Trip (IPT) Overcurrent, PUIPT
Ground Pilot Block (IPB) Overcurrent, PUIPB**

For a Blocking scheme, the pilot overcurrent functions are in service if SELZ2U = 1 (GDOC) or SELZ2U = 2 (MHOGDOC). IPT logically ANDed with the forward-looking negative-sequence directional function (NT) is the pilot directional-overcurrent tripping function. The IPT operating quantity is:

$$3x|I_0| - 3xKTx|I_1|$$

$$\text{where: } KT = 0.1$$

Positive-sequence restraint is used to provide secure operation during steady-state unbalance, error currents, and external faults. PUIPT can be set over the range of (0.10 - 1.00) x IN amps.

IPB logically ANDed with the reverse-looking negative-sequence directional function (NB) is the pilot directional-overcurrent blocking function. The IPB operating quantity is:

$$3x|I_0| - 3xKBx|I_1|$$

$$\text{where: } KB = 0.066$$

PUIPB can be set over the range of (0.05 - 0.75) x IN amps.

PUIPB should be set to its minimum setting of 0.05 x IN amps. For two-terminal line applications, PUIPT should be set to its minimum setting of 0.10 x IN amps for lines less than 100 miles long and 0.15 x IN amps for lines greater than 100 miles in length, to compensate for the increased charging current. PUIPT must be set higher than IPB at the remote terminal, to assure local-trip remote-block coordination.

For three-terminal line applications, the coordination margins indicated by the suggested PUIPT and PUIPB settings given here may, in the worst case, have to be doubled. For two- or three-terminal applications, such as cable circuits, where the zero-sequence charging current is significant, the magnitude of charging current should be calculated to establish an adequate coordination margin.

**Trip Supervision (IT) Overcurrent, PUIT
Block Supervision (IB) Overcurrent, PUIB**

The IT overcurrent function provides supervision for the tripping-zone distance functions, and IT is used in the trip bus seal-in circuit. The IB overcurrent function provides supervision for the reversed-M4 and reversed-M4G blocking-zone distance functions. For a Blocking scheme, the local PUIT and remote PUIB settings must coordinate. PUIT can be set over the range of (0.04 - 0.80) x IN amps. PUIB can be set over the range of (0.04 - 0.40) x IN amps. For two-terminal line applications, it is recommended that PUIB be set at 0.04 x IN amps and PUIT be set at 0.08 x IN amps. For three-terminal line applications, this coordination margin may, in the worst case, have to be doubled by increasing the PUIT setting to 0.16 x IN amps.

SCHEME LOGIC TIMERS, SCHEMETIM**Trip Integrator (TL1) Pickup, PUTL1**

PUTL1 can be set over the range of 1 - 50 milliseconds. For a Blocking scheme, PUTL1 delays tripping at the local end until a blocking signal can be received from the remote end for an external fault behind the remote end. The setting is determined by two factors: (1) the worst case time coordination between the remote blocking functions and the local pilot tripping functions and (2) the total remote-transmitter-keying to local-receiver-output time delay, which is equal to the back-to-back channel time plus the propagation time.

$$\text{PUTL1} = 8 \text{ ms.} + \text{channel time (ms.)} + \text{propagation time (ms.)}$$

POTT Coordination (TL4) Pickup, PUTL4

For a Blocking scheme, TL4 is not used. PUTL4 can be left at any setting within its range without affecting scheme operation.

- 52/b Contact Coordination (TL5) Pickup, PUTL5**
- 52/b Contact Coordination (TL5) Dropout, DOTL5**
- 52/b Contact Coordination (TL6) Pickup, PUTL6**
- 52/b Contact Coordination (TL6) Dropout, DOTL6**

All of these can be set over the range of 0 - 200 milliseconds. Since breaker position information is not required for the Blocking scheme logic, these timers are not a part of that logic. However, the DLP's Sequence of Events uses the 52/b contact(s) to provide a time-tagged event to indicate either "breaker tripped" or "breaker closed." If these events are required, then wire the 52/b contact from breaker 1 to CC1 (TL5) and the 52/b contact from breaker 2 to CC2 (TL6) as shown in Figure PD-4. TL5 and TL6 provide coordinating times to synchronize the breaker 52/b switch contact operation with the opening and closing of the breaker's main interrupting contacts. The pickup time coordination is determined by PUTL5(6). The dropout time coordination is determined by DOTL5(6). The settings are dependent upon the design of the breaker. The object is to get an output from TL5(6) when the breaker main contacts open, and have the output go away when the breaker main contacts close.

Weak In-feed Trip (TL16) pickup, PUTL16

PUTL16 can be set over the range of 8 - 80 milliseconds. Since TL16 is not part of the Blocking scheme logic, PUTL16 can be set at any value within its range.

REMOTE OPEN DETECTOR, REMOTEOPEN**Select Remote Open Detector, SELROD**

SELROD can be set to either YES or NO. When SELROD = YES, the Remote Open function is in service. When SELROD = NO, the Remote Open function is out of service. For certain applications of a Blocking scheme, where some faults can only be cleared sequentially following fault-current redistribution after one end trips, it is suggested that the Remote Open function be placed in service to obtain possible faster tripping.

Remote Open Timer (TL20) Pickup, PUTL20

TL20 provides the time delay associated with the Remote Open function. PUTL20 can be set over the range of 10 - 100 milliseconds. It is suggested that PUTL20 be set at 40.

Select Fuse Failure Block, SELFFB

SELFFB can be set to either YES or NO. When SELFFB = YES, the output of the Potential Transformer Fuse Failure function will block all tripping. When SELFFB = NO, the Potential Transformer Fuse Failure function will not block tripping when it operates for a blown potential fuse(s). It is suggested that SELFFB = YES.

Example Settings (based on Figure CS-1):**SCHEME SELECTION, SCHEMESEL**

SELSCM = 4 (BLOCK)
NUMRCVR = 1

ZONE 2 / PILOT ZONE, Z2DIST

SELZ2G = YES
SELZ2P = YES
Z2R = $2.0 \times 6 = 12.00$ ohms
Z2GR = $2.0 \times 6 = 12.00$ ohms
SELZ2U = 0 (MHOGDOC)
SELZ2T = NO
PUTL2P = <NOT APPLICABLE>
PUTL2G = <NOT APPLICABLE>
Z2PANG = 90
Z2GANG = 90

The formula from Figure CS-5 is used to check Z2R and Z2PANG.

$$\begin{aligned} MR &= \sin(50^\circ) \times 19.7 / \sin(180^\circ - 50^\circ - (85^\circ - 5.6^\circ)) \\ MR &= 19.5 \text{ ohms} \end{aligned}$$

Consequently, with Z2R = 12.00 and Z2PANG = 90, there is no risk of having the MT functions pick up for the maximum load condition. Similarly, with Z2GR = 12.00 and Z2GANG = 90, the apparent impedance for the maximum load condition will not plot within the MTG characteristic.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST

Refer to the "Example Settings" section above under "Settings for Step Distance Scheme" for an example of how to calculate the settings for this category. For this example SELZ2T = NO, therefore the Z3DIST settings will be based on zone 2 considerations.

ZONE 4 DISTANCE FUNCTIONS, Z4DIST

SELZ4G = YES
SELZ4P = YES
SELZ4D = 1 (REVERS)

Since Z2R at the remote end is exactly twice the positive-sequence impedance of the protected line:

$$Z4R = 0.85 \times 12.00 = 10.20 \text{ ohms}$$

The proposed offset for the reversed-M4 functions is as close to 0.5 ohms as the Z4OR setting will allow. For this example with Z4OR = 0.05:

$$\begin{aligned} \text{Offset ohms} &= Z4OR \times Z4R \\ &= 0.05 \times 10.20 = 0.51 \text{ ohms,} \end{aligned}$$

which is as close to 0.5 ohms as attainable.

$$\begin{aligned} Z4OR &= 0.05 \\ Z4GR &= 0.85 \times 12.00 = 10.20 \text{ ohms} \end{aligned}$$

$$\begin{aligned} \text{PUTL4P} &= 10.00 \text{ seconds} \\ \text{PTTL4G} &= 10.00 \text{ seconds} \end{aligned}$$

The characteristic angle setting for the blocking functions should be set 10° less than the characteristic angle of the pilot overreaching functions at the remote end.

$$\begin{aligned} Z4PANG &= 80 \\ Z4GANG &= 80 \end{aligned}$$

OVERCURRENT SUPERVISION, CURSUPVIS

$$\begin{aligned} \text{PUIPT} &= 0.50 \text{ amps} \\ \text{PUIPB} &= 0.25 \text{ amps} \\ \text{PUIT} &= 0.40 \text{ amps} \\ \text{PUIB} &= 0.20 \text{ amps} \end{aligned}$$

SCHEME LOGIC TIMERS, SCHEMETIM

The channel time of a wide-band CS28 power-line-carrier set is 2 milliseconds. Assuming negligible propagation time, PUTL1 = 8 + 2 + 0 = 10 milliseconds.

$$\begin{aligned} \text{PUTL1} &= 10 \text{ ms.} \\ \text{PUTL4} &= \text{<NOT APPLICABLE>} \end{aligned}$$

Since NUMBKRS=1, the 52/b contact would be wired to CC1 if breaker-trip-and-close-event reporting is desired. Only TL5 requires settings.

$$\begin{aligned} \text{PUTL5} &= 80 \text{ ms.} \\ \text{DOTL5} &= 100 \text{ ms.} \\ \text{PUTL6} &= \text{<NOT APPLICABLE>} \\ \text{DOTL6} &= \text{<NOT APPLICABLE>} \\ \text{PUTL16} &= \text{<NOT APPLICABLE>} \end{aligned}$$

REMOTE OPEN DETECTOR, REMOTEOPEN

$$\begin{aligned} \text{SELROD} &= \text{NO} \\ \text{PUTL20} &= \text{<NOT APPLICABLE>} \\ \text{SELFFB} &= \text{YES} \end{aligned}$$

TABLE CS-5: SETTINGS - BLOCKING SCHEME (1 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(15)	CONFIGURATION SETTINGS, CONFIG	
(1501)	UNIT ID NUMBER, UNITID	_____
(1502)	SYSTEM FREQUENCY, SYSFREQ	_____
(1503)	NUMBER OF BREAKERS, NUMBKRS	_____
(1504)	TRIP CIRCUIT MONITOR, TRIPCIRC	_____
(1505)	SELECT PRIMARY/SECONDARY UNITS, SELPRIM	_____
(1506)	CURRENT TRANSFORMER RATIO, CTRATIO	_____
(1507)	POTENTIAL TRANSFORMER RATIO, PTRATIO	_____
(1508)	UNITS OF DISTANCE, DISTUNIT	_____
(1509)	COMMUNICATION BAUD RATE, BAUDRATE	_____
(1510)	PHASE DESIGNATION, PHASDESG	_____
(14)	LINE QUANTITIES, LINE QTY	
(1401)	POS.-SEQUENCE ANGLE OF MAX. REACH, POSANG	_____
(1402)	ZERO-SEQUENCE ANGLE OF MAX. REACH, ZERANG	_____
(1403)	POSITIVE-SEQUENCE IMPEDANCE, ZP	_____
(1404)	ZERO-SEQUENCE CURRENT COMPENSATION, KO	_____
(1405)	LINE LENGTH, LINELEN	_____
(01)	ZONE 1 DISTANCE FUNCTIONS, Z1DIST	
(0101)	SELECT ZONE 1 GROUND, SELZ1G	_____
(0102)	SELECT ZONE 1 PHASE, SELZ1P	_____
(0103)	REACH SETTING (M1) ZONE 1 PHASE, Z1R	_____
(0104)	REACH SETTING (M1G) ZONE 1 GROUND, Z1GR	_____
(0105)	SELECT ZONE 1 GROUND UNIT, SELZ1U	_____
(0106)	REACH SETTING OF MHO UNIT, Z1SU	_____
(0107)	ZERO-SEQUENCE CURRENT COMPENSATION, Z1KO	_____
(06)	OVERCURRENT BACKUP, OVERCUR	
(0601)	SELECT PHASE INST. OC (PH4), SELPH4	_____
(0602)	PHASE INST. OVERCURRENT SETTING, PUPH4	_____
(0603)	SELECT GROUND INST. OC (IDT), SELIDT	_____
(0604)	DIRECTIONAL CONTROL OF IDT, SELDIDT	_____
(0605)	GROUND INST. OVERCURRENT SETTING, PUIDT	_____

TABLE CS-5: SETTINGS - BLOCKING SCHEME (2 OF 4)

SETT#	DESCRIPTION	SETTING
(0606)	SELECT GROUND TIME OC (TOC), SELTOC	_____
(0607)	DIRECTIONAL CONTROL OF TOC, SELDTOC	_____
(0608)	GROUND TIME OVERCURRENT SETTING, PUTOC	_____
(0609)	GROUND TIME OVERCURRENT TIME DIAL, TDTOC	_____
(09)	LINE PICKUP, LINEPU	
(0901)	SELECT LINE PICKUP, SELLPU	_____
(0902)	SELECT TIMER BYPASS, SELTBP	_____
(0903)	POSITIVE-SEQUENCE OC (I1) SETTING, PUI1	_____
(11)	LINE OVERLOAD, LINE OVRLD	_____
(1101)	SELECT LINE OVERLOAD, SELOVL	_____
(1102)	LEVEL 1 OVERCURRENT SETTING, PULV1	_____
(1103)	LEVEL 2 OVERCURRENT SETTING, PULV2	_____
(1104)	LEVEL 1 TIME DELAY, PUTL31	_____
(1105)	LEVEL 2 TIME DELAY, PUTL32	_____
(08)	OUT-OF-STEP BLOCKING (OSB), OUTOFSTEP	_____
(0801)	SELECT PHASE UNIT TO COORD. WITH, SELPTZ	_____
(0802)	CHARACTERISTIC ANGLE, MOBANG	_____
(0803)	SELECT BLOCK TRIP ACTIONS, SELOSB	_____
(07)	BLOCK RECLOSING, BLK RECLOS	_____
(0701)	SELECT ALL, SELALL	_____
(0702)	OUT-OF-STEP BLOCK, RBOSB	_____
(0703)	ALL ZONE 2 PHASE FUNCTIONS, RB3PH	_____
(0704)	GROUND TIME OVERCURREN, RBTOC	_____
(0705)	ZONE 2 TIMERS, RBZ2T	_____
(0706)	ZONE 3 TIMERS, RBZ3T	_____
(0707)	ZONE 4 TIMERS, RBZ4T	_____
(16)	SCADA DTA INTERFACE, SCADA DTA	
(1601)	SCADA DTA FAULT LOCATION LOCK, FLTLOCK	0
(1602)	SCADA DTA FAULT LOCATION RESET, FLTRESET	0

TABLE CS-5: SETTINGS - BLOCKING SCHEME (3 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(12)	SCHEME SELECTION, SCHEMESEL	
(1201)	SELECT SCHEME, SELSCM	4 (BLOCK)
(1202)	NUMBER OF RECEIVERS, NUMRCVR	1
(02)	ZONE 2/PILOT ZONE, Z2DIST	
(0201)	SELECT ZONE 2 GROUND, SLEZ2G	
(0202)	SELECT ZONE 2 PHASE, SELZ2P	
(0203)	REACH SETTING (MT) ZONE 2 PHASE, Z2R	
(0204)	REACH SETTING (MTG) ZONE 2 GROUND, Z2GR	
(0205)	SELECT ZONE 2 GROUND UNIT, SELZ2U	
(0206)	SELECT ZONE 2 TIMERS, SELZ2T	
(0207)	PHASE TIMER SETTING, PUTL2P	
(0208)	GROUND TIMER SETTING, PUTL2G	
(0209)	PHASE CHARACTERISTIC ANGLE, Z2PANG	
(0210)	GROUND CHARACTERISTIC ANGLE, Z2GANG	
(03)	ZONE 3 DISTANCE FUNCTIONS, Z3DIST	
(0301)	SELECT ZONE 3 GROUND, SELZ3G	
(0302)	SELECT ZONE 3 PHASE, SELZ3P	
(0303)	REACH SETTING (M3) ZONE 3 PHASE, Z3R	
(0304)	REACH SETTING (M3G) ZONE 2 GROUND, Z3GR	
(0305)	PHASE TIMER SETTING, PUTL3P	
(0306)	GROUND TIMER SETTING, PUTL3G	
(0307)	PHASE CHARACTERISTIC ANGLE, Z3PANG	
(0308)	GROUND CHARACTERISTIC ANGLE, Z3GANG	
(04)	ZONE 4 DISTANCE FUNCTIONS, Z4DIST	
(0401)	SELECT ZONE 4 GROUND, SELZ4G	
(0402)	SELECT ZONE 4 PHASE, SELZ4P	YES
(0403)	REACH SETTING (M4) ZONE 4 PHASE, Z4R	
(0404)	REACH SETTING (M4G) ZONE 4 GROUND, Z4GR	
(0405)	PHASE OFFSET REACH, Z40R	
(0406)	PHASE TIMER SETTING, PUTL4P	

TABLE CS-5: SETTINGS - BLOCKING SCHEME (4 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0407)	GROUND TIMER SETTING, PUTLAG	_____
(0408)	PHASE CHARACTERISTIC ANGLE, Z4PANG	_____
(0409)	GROUND CHARACTERISTIC ANGLE, Z4GANG	_____
(0410)	SELECT DIRECTION, SELZ4D	<u>1 (REVERSE)</u>
(05)	OVERCURRENT SUPERVISION, CURSUPVIS	
(0501)	GROUND PILOT TRIP (IPT) OVERCURRENT, PUIPT	_____
(0502)	GROUND PILOT BLOCK (IPB) OVERCURRENT, PUIPB	_____
(0503)	TRIP SUPERVISION (IT) OVERCURRENT, PUIT	_____
(0504)	BLOCK SUPERVISION (IB) OVERCURRENT, PUIB	_____
(13)	SCHEME LOGIC TIMERS, SCHEMETIM	
(1301)	TRIP INTEGRATOR (TL1) PICKUP, PUTL1	_____
(1302)	52/B CONTACT COORDINATION (TL5) PU, PUTL5	_____
(1303)	52/B CONTACT COORDINATION (TL5) DO, DOTL5	_____
(1304)	52/B CONTACT COORDINATION (TL6) PU, PUTL6	_____
(1305)	52/B CONTACT COORDINATION (TL6) DO, DOTL6	_____
(1306)	POTT COORDINATION (TL4) PICKUP, PUTL4	<u><NA></u>
(1307)	WEAK-IN-FEED TRIP (TL16) PICKUP, PUTL16	<u><NA></u>
(10)	REMOTE OPEN DETECTOR (ROD), REMOTEOPEN	_____
(1001)	SELECT REMOTE OPEN DETECTOR, SELROD	_____
(1002)	TIMER (TL20) DELAY SETTING, PUTL20	_____
(1003)	BLOCK TRIPPING FOR FUSE FAILURE, SELFFB	_____

<NA> = NOT APPLICABLE

(no setting required: setting can be at any value within specified range without affecting scheme operation)

OTHER SPECIFIC VALUES SHOWN ABOVE ARE REQUIRED FOR THIS SCHEME.

SETTINGS FOR HYBRID SCHEME**Select Scheme, SELSCM**

SELSCM = 3 (HYBRID)

Number of Receivers, NUMRCVR

For a two-terminal Hybrid scheme using frequency-shift channel equipment, set NUMRCVR = 1, and wire the receiver output contact to contact converter 3 (CC3). For a three-terminal line application set NUMRCVR = 2, and wire one receiver to CC3 and the second receiver to CC4.

ZONE 2 / PILOT ZONE, Z2DIST**Select Zone 2 Ground, SELZ2G**

SELZ2G can be set to either YES or NO. For a Hybrid scheme, set SELZ2G = YES since ground-fault protection is required.

Select Zone 2 Phase, SELZ2P

SELZ2P can be set to either YES or NO. For a Hybrid scheme, set SELZ2P = YES since phase-fault protection is required.

In a Hybrid scheme, the pilot-overreaching zone consists of the MT and MTG functions. Secondly, the MT and MTG functions may be used for zone 2 back-up. A Z2R and Z2GR reach setting that satisfies the requirements of both uses simultaneously may be impossible or undesirable. For example, the required zone 2 back-up reach may be less than the desired reach for the pilot overreaching zone. In this case, the zone 2 timers are disabled and the MT and MTG functions are used only for the pilot overreaching zone. The M3 and M3G functions can then be set for the zone 2 reach, and the M4 and M4G functions can be set for the zone 3 reach.

In a Hybrid scheme, the pilot-overreaching-zone tripping functions at the local end must coordinate with the blocking functions at the remote end for an external fault behind the remote end. If this reach (or pickup level) coordination is not achieved, a misoperation (over-trip) for an external fault can occur. Simply stated, for an external fault behind the remote terminal, the blocking functions at the remote end must operate for any fault for which the pilot-overreaching-zone tripping functions at the local end operate.

The following considerations are for the MT and MTG reaches, Z2R and Z2GR respectively, when these functions are used solely for the pilot overreaching zone. Refer to the section above entitled "Settings for Step Distance Scheme" for a discussion of the settings for zone 2 back-up.

Reach Setting (MT) Zone 2 Phase, Z2R

Z2R can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Hybrid scheme, Z2R must be set to see a multi-phase fault at the remote bus, considering such factors as arc resistance and underreach caused by intermediate fault current sources.

For a two-terminal line, it is suggested that Z2R should be set for 200% of the positive-sequence impedance of the protected line. Z2R should never be set so large as to cause the MT functions to pick up on the maximum load flow. In addition, the Z2R setting must allow the MT tripping functions to coordinate with the reversed-M4 blocking functions at the remote end(s).

Reach Setting (MTG) Zone 2 Ground, Z2GR

Z2GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Hybrid scheme, Z2GR must be set to see a ground fault at the remote bus, considering such factors as ground-fault impedance, underreach caused by intermediate fault current sources, and underreach caused by zero-sequence mutual coupling with a parallel line. For a two-terminal line with no mutual coupling, it is suggested that Z2GR should be set for 200% of the positive-sequence impedance of the protected line. Z2GR should never be set so large as to cause the impedance point associated with the maximum load flow to plot within the MTG characteristic on an R-X diagram. In addition, the Z2GR setting must allow the MTG tripping functions to coordinate with the reversed-M4G blocking functions at the remote end(s).

Select Zone 2 Ground Unit, SELZ2U

SELZ2U can be set for 0 (MHO), 1 (GDOC), or 2 (MHOGDOC). This setting permits choosing either Mho ground-distance, ground directional-overcurrent, or both, for the pilot-overreaching zone. For a Hybrid scheme, any one of the three settings is possible. The ground directional overcurrent units will operate for higher levels of ground-fault impedance than will the Mho units. Note that if SELZ2U = GDOC, zone 2 back-up protection can still be provided by the MTG functions. With SELZ2U = MHOGDOC, both Mho ground-distance and ground directional-overcurrent are operating simultaneously for the pilot-overreaching zone.

Select Zone 2 Timers, SELZ2T

SELZ2T can be set to either YES or NO. For a Hybrid scheme, where the MT and MTG functions are also used for zone 2 back-up SELZ2T = YES must be selected. If the MT and MTG functions are used exclusively for the pilot-overreaching zone, set SELZ2T = NO.

**Phase Timer Setting, PUTL2P
Ground Timer Setting, PUTL2G**

Refer to the section above entitled "Settings for Step Distance Scheme" for a description of the required settings if SELZ2T = YES.

Phase Characteristic Angle, Z2PANG

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

Ground Characteristic Angle, Z2GANG

Refer to the section above entitled "Settings for Permissive Overreach Transfer Trip Scheme" for setting considerations.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST

Refer to the section above entitled "Settings for Step Distance Scheme" for a description of the required settings for this category.

ZONE 4 DISTANCE FUNCTIONS, Z4DIST

Select Zone 4 Ground, SELZ4G

SELZ4G can be set to either YES or NO. For a Hybrid scheme, where SELZ2U = 0 (MHO) or SELZ2U = 2 (MHOGDOC), the MTG tripping functions are active and SELZ4G = YES must be selected. If SELZ2U = 1 (GDOC), then set SELZ4G = NO.

Select Zone 4 Phase, SELZ4P

SELZ4P can be set to either YES or NO. For a Hybrid scheme, SELZ4P = YES is required since the MT tripping functions are always used.

Select Direction, SELZ4D

The directional sense of Zone 4 can be reversed. SELZ4D can be set to either 0 (FORWRD) forward or 1 (REVERS) reverse. In a Hybrid scheme, the zone 4 distance functions must be reverse-looking. Set SELZ4D = 1 (REVERS).

Reach Setting (M4) Zone 4 Phase, Z4R

Z4R can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Hybrid scheme the local blocking zone reversed-M4 functions key the local transmitter to send a blocking signal to the remote end to prevent the remote end from tripping on an external multi-phase fault behind the local end. The Z4R setting must be such that the reversed-M4 functions coordinate with the MT tripping functions at the remote end(s). Z4R should never be set so large as to cause the M4 functions to pick up on the maximum load flow.

Phase Offset Reach, Z4OR

The zone 4 phase-distance functions can be set with an "offset" reach, which is in the opposite direction from that determined by the SELZ4D setting. The Z4OR setting is a multiplier and the actual ohmic offset is equal to (0.00 - 0.40) x Z4R ohms. A reversed-M4 characteristic with offset is shown in Figure CS-6. For a Hybrid scheme, an offset reach is required. An offset setting keeps the reversed-M4 functions continuously energized for the duration of an external, bolted, zero-voltage fault at the relay location, since with offset M4 can operate on fault current only. This prevents the echo circuit from keying the local transmitter for the duration of the external fault.

Reach Setting (M4G) Zone 4 Ground, Z4GR

Z4GR can be set over the range of 0.01 - 50.00 x (5/IN) ohms. In a Hybrid scheme the local blocking zone reversed-M4G functions key the local transmitter to send a blocking signal to the remote end to prevent the remote end from tripping on an external ground fault behind the local end. The Z4GR setting must be such that the reversed-M4G functions coordinate with the MTG tripping functions at the remote end(s). Z4GR should never be set so large as to cause the impedance point associated with the maximum load flow to plot within the M4G characteristic on an R-X diagram.

If the MT or MTG reach at the remote end is less than twice the positive-sequence impedance of the line, then the proposed settings are:

$$Z4R = 0.85 \times (Z2R \text{ [REMOTE]})$$

$$Z4GR = 0.85 \times (Z2G4 \text{ [REMOTE]})$$

If the MT or MTG reach at the remote end is greater than twice the positive-sequence impedance of the line, then the proposed settings are:

$$Z4R = 1.7 \times (Z2R \text{ [REMOTE]} - Z1L)$$

$$Z4GR = 1.7 \times (Z2GR \text{ [REMOTE]} - Z1L)$$

where: $Z1L$ = positive-sequence impedance of the protected line

Phase Timer Setting, PUTL4P

If the reversed-M4 functions are to serve as a back-up zone as well as a pilot blocking zone, then the TL4P time delay should be set long enough to coordinate with the time-delayed operation of the appropriate zone of phase-distance relays, added to the breaker(s) trip time. If the reversed-M4 functions are not to be used as a back-up zone, then set PUTL4P to the maximum value. PUTL4P can be set over the range of 0.10 - 10.00 seconds.

Ground Timer Setting, PUTL4G

If the reversed-M4G functions are to serve as a back-up zone as well as a pilot blocking zone, then the TL4G time delay should be set long enough to coordinate with the time-delayed operation of the appropriate zone of ground-distance relays, added to the breaker(s) trip time. If the reversed-M4G functions are not to be used as a back-up zone, the set PUTL4G to the maximum value. PUTL4G can be set over the range of 0.10 - 10.00 seconds.

Phase Characteristic Angle, Z4PANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the reversed-M4 phase-distance functions. Z4PANG can be set to 80°, 90°, 95°, 105°, 110°, or 120°. An 80° setting is recommended. If the desired reach, Z4R, causes the resultant steady-state characteristic to pick up on the maximum load flow, then a characteristic associated with the 90°, 95°, 105°, 110°, or 120° setting may prevent operation on load without having to reduce the reach.

Ground Characteristic Angle, Z4GANG

This setting determines the characteristic shape and, consequently, the area of coverage provided on the R-X diagram of the reverse-M4G ground-distance functions. Z4GANG can be set to 80°, 90°, 95°, 105°, 110°, or 120°. An 80° setting should be used unless the desired reach, Z4GR, is such that the impedance point associated with the maximum load flow plots within the M4G steady-state characteristic. For such a case, the characteristic associated with the 90°, 95°, 105°, 110°, or 120° setting may prevent operation on load without having to reduce the reach.

OVERCURRENT SUPERVISION, CURSUPVIS**Ground Pilot Trip (IPT) Overcurrent, PUIPT
Ground Pilot Block (IPB) Overcurrent, PUIPB**

For a Hybrid scheme, the pilot overcurrent functions are in service if SELZ2U = 1 (GDOC) or SELZ2U = 2 (MHOGDOC). IPT logically ANDed with the forward-looking negative-sequence directional function (NT) is the pilot directional-overcurrent tripping function. The IPT operating quantity is:

$$3x|I0| - 3xKTx|I1|$$

where: $KT = 0.1$

Positive-sequence restraint is used to provide secure operation during steady-state unbalance, error currents, and external faults. PUIPT can be set over the range of $(0.10 - 1.00) \times IN$ amps.

IPB logically ANDed with the reverse-looking negative-sequence directional function (NB) is the pilot directional-overcurrent blocking function. The IPB operating quantity is:

$$3x|I0| - 3xKBx|I1|$$

where: $KB = 0.066$

PUIPB can be set over the range of $(0.05 - 0.75) \times IN$ amps.

PUIPB should be set to its minimum setting of $0.05 \times IN$ amps. For two-terminal line applications, PUIPT should be set to its minimum setting of $0.10 \times IN$ amps for lines less than 100 miles long and $0.15 \times IN$ amps for lines greater than 100 miles in length, to compensate for the increased charging current. PUIPT must be set higher than IPB at the remote terminal, to assure local-trip remote-block coordination.

For three-terminal line applications, the coordination margins indicated by the suggested PUIPT and PUIPB settings given here may, in the worst case, have to be doubled. For two- or three-terminal applications, such as cable circuits, where the zero-sequence charging current is significant, the magnitude of charging current should be calculated to establish an adequate coordination margin.

**Trip Supervision (IT) Overcurrent, PUIT
Block Supervision (IB) Overcurrent, PUIB**

The IT overcurrent function provides supervision for the tripping-zone distance functions, and IT is used in the trip bus seal-in circuit. The IB overcurrent function provides supervision for the reversed-M4 and reversed-M4G blocking-zone distance functions. For a Hybrid scheme, the local PUIT and remote PUIB settings must coordinate. PUIT can be set over the range of $(0.04 - 0.80) \times IN$ amps. PUIB can be set over the range of $(0.04 - 0.40) \times IN$ amps. For two-terminal line applications, it is recommended that PUIB be set at $0.04 \times IN$ amps and PUIT be set at $0.08 \times IN$ amps. For three-terminal line applications, this coordination margin may, in the worst case, have to be doubled by increasing the PUIT setting to $0.16 \times IN$ amps.

SCHEME LOGIC TIMERS, SCHEMETIM**Trip Integrator (TL1) Pickup, PUTL1**

PUTL1 can be set over the range of 1 - 50 milliseconds. For a Hybrid scheme, TL1 provides security against spurious channel output during external faults within the reach of the overreaching trip functions. PUTL1 should be based on the maximum output, if any, expected from the channel under these conditions.

POTT Coordination (TL4) Pickup, PUTL4

For a Hybrid scheme, TL4 is not used. PUTL4 can be left at any setting within its range without affecting scheme operation.

52/b Contact Coordination (TL5) Pickup, PUTL5
52/b Contact Coordination (TL5) Dropout, DOTL5
52/b Contact Coordination (TL6) Pickup, PUTL6
52/b Contact Coordination (TL6) Dropout, DOTL6

All of these can be set over the range of 0 - 200 milliseconds. Since breaker position information is not required for the Hybrid scheme logic, these timers are not a part of that logic. However, the DLP's Sequence of Events uses the 52/b contact(s) to provide a time-tagged event to indicate either "breaker tripped" or "breaker closed." If these events are required, then wire the 52/b contact from breaker 1 to CC1 (TL5) and the 52/b contact from breaker 2 to CC2 (TL6) as shown in Figure PD-4. TL5 and TL6 provide coordinating times to synchronize the breaker 52/b switch contact operation with the opening and closing of the breaker's main interrupting contacts. The pickup time coordination is determined by PUTL5(6). The dropout time coordination is determined by DOTL5(6). The settings are dependent upon the design of the breaker. The object is to get an output from TL5(6) when the breaker main contacts open, and have the output go away when the breaker main contacts close.

Weak In-feed Trip (TL16) pickup, PUTL16

PUTL16 can be set over the range of 8 - 80 milliseconds. The pickup delay of timer TL16 is used to provide security in the weak in-feed tripping logic. It should be set with sufficient delay time to ride over any outputs from the receiver during weak in-feed fault conditions. Normally PUTL16 will be set at its minimum value of 8 milliseconds.

REMOTE OPEN DETECTOR, REMOTEOPEN**Select Remote Open Detector, SELROD**

SELROD can be set to either YES or NO. When SELROD = YES, the Remote Open function is in service. When SELROD = NO, the Remote Open function is out of service. For a Hybrid scheme, the Remote Open Detector function will not normally provide faster tripping and may be placed out of service.

Remote Open Timer (TL20) Pickup, PUTL20

TL20 provides the time delay associated with the Remote Open function. PUTL20 can be set over the range of 10 - 100 milliseconds. It is suggested that PUTL20 be set at 40. If SELROD = NO, then this setting has no effect.

Select Fuse Failure Block, SELFFB

SELFFB can be set to either YES or NO. When SELFFB = YES, the output of the Potential Transformer Fuse Failure function will block all tripping. When SELFFB = NO, the Potential Transformer Fuse Failure function will not block tripping when it operates for a blown potential fuse(s). It is suggested that SELFFB = YES.

Example Settings (based on Figure CS-1):**SCHEME SELECTION, SCHEMESEL**

SELSCM = 3 (HYBRID)
NUMRCVR = 1

ZONE 2 / PILOT ZONE, Z2DIST

SELZ2G = YES
SELZ2P = YES
Z2R = $2.0 \times 6 = 12.00$ ohms
Z2GR = $2.0 \times 6 = 12.00$ ohms
SELZ2U = 0 (MHOGDOC)
SELZ2T = NO
PUTL2P = <NOT APPLICABLE>
PUTL2G = <NOT APPLICABLE>
Z2PANG = 90
Z2GANG = 90

The formula from Figure CS-5 is used to check Z2R and Z2PANG.

$$MR = \sin(50^\circ) \times 19.7 / \sin(180^\circ - 50^\circ - (85^\circ - 5.6^\circ))$$

$$MR = 19.5 \text{ ohms}$$

Consequently, with Z2R = 12.00 and Z2PANG = 90, there is no risk of having the MT functions pick up for the maximum load condition. Similarly, with Z2GR = 12.00 and Z2GANG = 90, the apparent impedance for the maximum load condition will not plot within the MTG characteristic.

ZONE 3 DISTANCE FUNCTIONS, Z3DIST

Refer to the "Example Settings" section above under "Settings for Step Distance Scheme" for an example of how to calculate the settings for this category. For this example SELZ2T = NO, therefore the Z3DIST settings will be based on zone 2 considerations.

ZONE 4 DISTANCE FUNCTIONS, Z4DIST

SELZ4G = YES
SELZ4P = YES
SELZ4D = 1 (REVERS)

Since Z2R at the remote end is exactly twice the positive-sequence impedance of the protected line:

$$Z4R = 0.85 \times 12.00 = 10.20 \text{ ohms}$$

The proposed offset for the reversed-M4 functions is as close to 0.5 ohms as the Z4OR setting will allow. For this example with Z4OR = 0.05:

$$\begin{aligned} \text{Offset ohms} &= Z4OR \times Z4R \\ &= 0.05 \times 10.20 = 0.51 \text{ ohms,} \end{aligned}$$

which is as close to 0.5 ohms as attainable.

$$\begin{aligned} Z4OR &= 0.05 \\ Z4GR &= 0.85 \times 12.00 = 10.20 \text{ ohms} \end{aligned}$$

$$\begin{aligned} \text{PUTL4P} &= 10.00 \text{ seconds} \\ \text{PTTL4G} &= 10.00 \text{ seconds} \end{aligned}$$

The characteristic angle setting for the blocking functions should be set 10° less than the characteristic angle of the pilot overreaching functions at the remote end.

$$\begin{aligned} Z4PANG &= 80 \\ Z4GANG &= 80 \end{aligned}$$

OVERCURRENT SUPERVISION, CURSUPVIS

$$\begin{aligned} \text{PUIPT} &= 0.50 \text{ amps} \\ \text{PUIPB} &= 0.25 \text{ amps} \\ \text{PUIT} &= 0.40 \text{ amps} \\ \text{PUIB} &= 0.20 \text{ amps} \end{aligned}$$

SCHEME LOGIC TIMERS, SCHEMETIM

$$\begin{aligned} \text{PUTL1} &= 3 \text{ ms.} \\ \text{PUTL4} &= \text{<NOT APPLICABLE>} \end{aligned}$$

Since NUMBKRS=1, the 52/b contact would be wired to CC1 if breaker-trip-and-close-event reporting is desired. Only TL5 requires settings.

$$\begin{aligned} \text{PUTL5} &= 80 \text{ ms.} \\ \text{DOTL5} &= 100 \text{ ms.} \\ \text{PUTL6} &= \text{<NOT APPLICABLE>} \\ \text{DOTL6} &= \text{<NOT APPLICABLE>} \end{aligned}$$

$$\text{PUTL16} = 8 \text{ ms.}$$

REMOTE OPEN DETECTOR, REMOTEOPEN

$$\begin{aligned} \text{SELROD} &= \text{NO} \\ \text{PUTL20} &= \text{<NOT APPLICABLE>} \\ \text{SELFFB} &= \text{YES} \end{aligned}$$

TABLE CS-6: SETTINGS - HYBRID SCHEME (1 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(15)	CONFIGURATION SETTINGS, CONFIG	
(1501)	UNIT ID NUMBER, UNITID	_____
(1502)	SYSTEM FREQUENCY, SYSFREQ	_____
(1503)	NUMBER OF BREAKERS, NUMBKRS	_____
(1504)	TRIP CIRCUIT MONITOR, TRIPCIRC	_____
(1505)	SELECT PRIMARY/SECONDARY UNITS, SELPRIM	_____
(1506)	CURRENT TRANSFORMER RATIO, CTRATIO	_____
(1507)	POTENTIAL TRANSFORMER RATIO, PTRATIO	_____
(1508)	UNITS OF DISTANCE, DISTUNIT	_____
(1509)	COMMUNICATION BAUD RATE, BAUDRATE	_____
(1510)	PHASE DESIGNATION, PHASDESG	_____
(14)	LINE QUANTITIES, LINE QTY	
(1401)	POS.-SEQUENCE ANGLE OF MAX. REACH, POSANG	_____
(1402)	ZERO-SEQUENCE ANGLE OF MAX. REACH, ZERANG	_____
(1403)	POSITIVE-SEQUENCE IMPEDANCE, ZP	_____
(1404)	ZERO-SEQUENCE CURRENT COMPENSATION, KO	_____
(1405)	LINE LENGTH, LINELEN	_____
(01)	ZONE 1 DISTANCE FUNCTIONS, Z1DIST	
(0101)	SELECT ZONE 1 GROUND, SELZ1G	_____
(0102)	SELECT ZONE 1 PHASE, SELZ1P	_____
(0103)	REACH SETTING (M1) ZONE 1 PHASE, Z1R	_____
(0104)	REACH SETTING (M1G) ZONE 1 GROUND, Z1GR	_____
(0105)	SELECT ZONE 1 GROUND UNIT, SELZ1U	_____
(0106)	REACH SETTING OF MHO UNIT, Z1SU	_____
(0107)	ZERO-SEQUENCE CURRENT COMPENSATION, Z1KO	_____
(06)	OVERCURRENT BACKUP, OVERCUR	
(0601)	SELECT PHASE INST. OC (PH4), SELPH4	_____
(0602)	PHASE INST. OVERCURRENT SETTING, PUPH4	_____
(0603)	SELECT GROUND INST. OC (IDT), SELIDT	_____
(0604)	DIRECTIONAL CONTROL OF IDT, SELDIDT	_____
(0605)	GROUND INST. OVERCURRENT SETTING, PUIDT	_____

TABLE CS-6: SETTINGS - HYBRID SCHEME (2 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0606)	SELECT GROUND TIME OC (TOC), SELTOC	_____
(0607)	DIRECTIONAL CONTROL OF TOC, SELDTC	_____
(0608)	GROUND TIME OVERCURRENT SETTING, PUTOC	_____
(0609)	GROUND TIME OVERCURRENT TIME DIAL, TDTOC	_____
(09)	LINE PICKUP, LINEPU	
(0901)	SELECT LINE PICKUP, SELLPU	_____
(0902)	SELECT TIMER BYPASS, SELTBP	_____
(0903)	POSITIVE-SEQUENCE OC (I1) SETTING, PUI1	_____
(11)	LINE OVERLOAD, LINE OVRLD	_____
(1101)	SELECT LINE OVERLOAD, SELOVL	_____
(1102)	LEVEL 1 OVERCURRENT SETTING, PULV1	_____
(1103)	LEVEL 2 OVERCURRENT SETTING, PULV2	_____
(1104)	LEVEL 1 TIME DELAY, PUTL31	_____
(1105)	LEVEL 2 TIME DELAY, PUTL32	_____
(08)	OUT-OF-STEP BLOCKING (OSB), OUTOFSTEP	_____
(0801)	SELECT PHASE UNIT TO COORD. WITH, SELPTZ	_____
(0802)	CHARACTERISTIC ANGLE, MOBANG	_____
(0803)	SELECT BLOCK TRIP ACTIONS, SELOSB	_____
(07)	BLOCK RECLOSING, BLK RECLOS	_____
(0701)	SELECT ALL, SELALL	_____
(0702)	OUT-OF-STEP BLOCK, RBOSB	_____
(0703)	ALL ZONE 2 PHASE FUNCTIONS, RB3PH	_____
(0704)	GROUND TIME OVERCURREN, RBTOC	_____
(0705)	ZONE 2 TIMERS, RBZ2T	_____
(0706)	ZONE 3 TIMERS, RBZ3T	_____
(0707)	ZONE 4 TIMERS, RBZ4T	_____
(16)	SCADA DTA INTERFACE, SCADA DTA	
(1601)	SCADA DTA FAULT LOCATION LOCK, FLTLOCK	_____ 0
(1602)	SCADA DTA FAULT LOCATION RESET, FLTRESET	_____ 0

TABLE CS-6: SETTINGS - HYBRID SCHEME (3 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(12)	SCHEME SELECTION, SCHEMESEL	
(1201)	SELECT SCHEME, SELSCM	<u>3 (HYBRID)</u>
(1202)	NUMBER OF RECEIVERS, NUMRCVR	
(02)	ZONE 2/PILOT ZONE, Z2DIST	
(0201)	SELECT ZONE 2 GROUND, SLEZ2G	
(0202)	SELECT ZONE 2 PHASE, SELZ2P	
(0203)	REACH SETTING (MT) ZONE 2 PHASE, Z2R	
(0204)	REACH SETTING (MTG) ZONE 2 GROUND, Z2GR	
(0205)	SELECT ZONE 2 GROUND UNIT, SELZ2U	
(0206)	SELECT ZONE 2 TIMERS, SELZ2T	
(0207)	PHASE TIMER SETTING, PUTL2P	
(0208)	GROUND TIMER SETTING, PUTL2G	
(0209)	PHASE CHARACTERISTIC ANGLE, Z2PANG	
(0210)	GROUND CHARACTERISTIC ANGLE, Z2GANG	
(03)	ZONE 3 DISTANCE FUNCTIONS, Z3DIST	
(0301)	SELECT ZONE 3 GROUND, SELZ3G	
(0302)	SELECT ZONE 3 PHASE, SELZ3P	
(0303)	REACH SETTING (M3) ZONE 3 PHASE, Z3R	
(0304)	REACH SETTING (M3G) ZONE 2 GROUND, Z3GR	
(0305)	PHASE TIMER SETTING, PUTL3P	
(0306)	GROUND TIMER SETTING, PUTL3G	
(0307)	PHASE CHARACTERISTIC ANGLE, Z3PANG	
(0308)	GROUND CHARACTERISTIC ANGLE, Z3GANG	
(04)	ZONE 4 DISTANCE FUNCTIONS, Z4DIST	
(0401)	SELECT ZONE 4 GROUND, SELZ4G	
(0402)	SELECT ZONE 4 PHASE, SELZ4P	<u>YES</u>
(0403)	REACH SETTING (M4) ZONE 4 PHASE, Z4R	
(0404)	REACH SETTING (M4G) ZONE 4 GROUND, Z4GR	
(0405)	PHASE OFFSET REACH, Z40R	
(0406)	PHASE TIMER SETTING, PUTL4P	

TABLE CS-6: SETTINGS - HYBRID SCHEME (4 OF 4)

<u>SETT#</u>	<u>DESCRIPTION</u>	<u>SETTING</u>
(0407)	GROUND TIMER SETTING, PUTL4G	_____
(0408)	PHASE CHARACTERISTIC ANGLE, Z4PANG	_____
(0409)	GROUND CHARACTERISTIC ANGLE, Z4GANG	_____
(0410)	SELECT DIRECTION, SELZ4D	<u>1 (REVERSE)</u>
(05)	OVERCURRENT SUPERVISION, CURSUPVIS	
(0501)	GROUND PILOT TRIP (IPT) OVERCURRENT, PUIPT	_____
(0502)	GROUND PILOT BLOCK (IPB) OVERCURRENT, PUIPB	_____
(0503)	TRIP SUPERVISION (IT) OVERCURRENT, PUIT	_____
(0504)	BLOCK SUPERVISION (IB) OVERCURRENT, PUIB	_____
(13)	SCHEME LOGIC TIMERS, SCHEMETIM	
(1301)	TRIP INTEGRATOR (TL1) PICKUP, PUTL1	_____
(1302)	52/B CONTACT COORDINATION (TL5) PU, PUTL5	_____
(1303)	52/B CONTACT COORDINATION (TL5) DO, DOTL5	_____
(1304)	52/B CONTACT COORDINATION (TL6) PU, PUTL6	_____
(1305)	52/B CONTACT COORDINATION (TL6) DO, DOTL6	_____
(1306)	POTT COORDINATION (TL4) PICKUP, PUTL4	<u><NA></u>
(1307)	WEAK-IN-FEED TRIP (TL16) PICKUP, PUTL16	_____
(10)	REMOTE OPEN DETECTOR (ROD), REMOTEOPEN	_____
(1001)	SELECT REMOTE OPEN DETECTOR, SELROD	_____
(1002)	TIMER (TL20) DELAY SETTING, PUTL20	_____
(1003)	BLOCK TRIPPING FOR FUSE FAILURE, SELFFB	_____

<NA> = NOT APPLICABLE (no setting required: setting can be at any value within specified range without affecting scheme operation)

OTHER SPECIFIC VALUES SHOWN ABOVE ARE REQUIRED FOR THIS SCHEME.

DISTANCE FUNCTIONS CURRENT SENSITIVITY

The current sensitivity for the phase distance functions is determined from:

$$I_{\phi\phi} Z_{R1} = \frac{0.294}{(1-X)}$$

where: $I_{\phi\phi}$ = phase-phase current at relay (i.e., $I_A - I_B$)
 Z_{R1} = positive-sequence relay reach
 X = actual reach / nominal reach

The expression (1-X) is referred to as the "pull-back" in reach. For example, if X = 0.9 then the pull-back in reach is said to be 0.1 or 10%.

example:

For the phase pair A-B and:

$$\frac{Z_{R1}}{X} = 1 \text{ ohm} ; (1-X) = 0.1 \text{ (10\% pull-back)}$$

$$I_A - I_B = \frac{0.294}{0.1} = 2.94 \text{ amps}$$

For a phase-phase fault:

$$I_A - I_B = 2(I_A) = 2.94 \text{ amps}$$

$$I_A = 1.47 \text{ amps}$$

For a three-phase fault:

$$I_A - I_B = 1.732(I_A) = 2.94 \text{ amps}$$

$$I_A = 1.7 \text{ amps}$$

The current sensitivity for the ground distance functions is determined from:

$$| (I_{\phi} - I_0)Z_{R1}/\phi_1 + I_0K_0Z_{R1}/\phi_0 | = \frac{0.22}{(1-X)}$$

To use this formula, the ratio I_0 to I_{ϕ} must be known or assumed.

where: I_{ϕ} = phase current at relay
 I_0 = zero-sequence current at relay
 Z_{R1} = positive-sequence relay reach
 ϕ_1 = positive-sequence relay angle (POSANG)
 ϕ_0 = zero-sequence relay angle (ZERANG)
 K_0 = zero-sequence current compensation factor
 X = actual reach / nominal reach

example:

For phase A and:

$$I_A = 3(I_0)$$

$$\angle \phi_1 = \angle \phi_0$$

$$K_0 = 3$$

$$Z_{R1} = 1 \text{ ohm}$$

$$X = 0.9 \quad ; (1-X) = 0.1 \quad (10\% \text{ pull-back})$$

$$\frac{5}{3} I_A = \frac{0.22}{0.1} = 2.2 \text{ amps}$$

$$I_A = 1.32 \text{ amps}$$

The minimum current required to operate the distance functions for a zero-voltage fault right in front of the relay can be conservatively estimated by setting $X = 0$ in the above formulas.

example:

For the phase pair A-B and:

$$\frac{Z_{R1}}{X} = 1 \text{ ohm} \quad ; (1-X) = 1 \quad (100\% \text{ pull back})$$

$$I_A - I_B = \frac{0.294}{1} = 0.294 \text{ amps}$$

For a phase-phase fault:

$$I_A - I_B = 2(I_A) = 0.294 \text{ amps}$$

$$I_A = 0.147 \text{ amps}$$

For a three-phase fault:

$$I_A - I_B = 1.732(I_A) = 0.294 \text{ amps}$$

$$I_A = 0.17 \text{ amps}$$

Assuming $I_N = 5$, the IT current supervision function will limit the distance function current sensitivity in the above example since the minimum IT setting is $0.04 \times (I_N) = 0.2$ amps. In general, the IT function setting determines the distance function current sensitivity when its setting exceeds the value calculated from the above formulas.

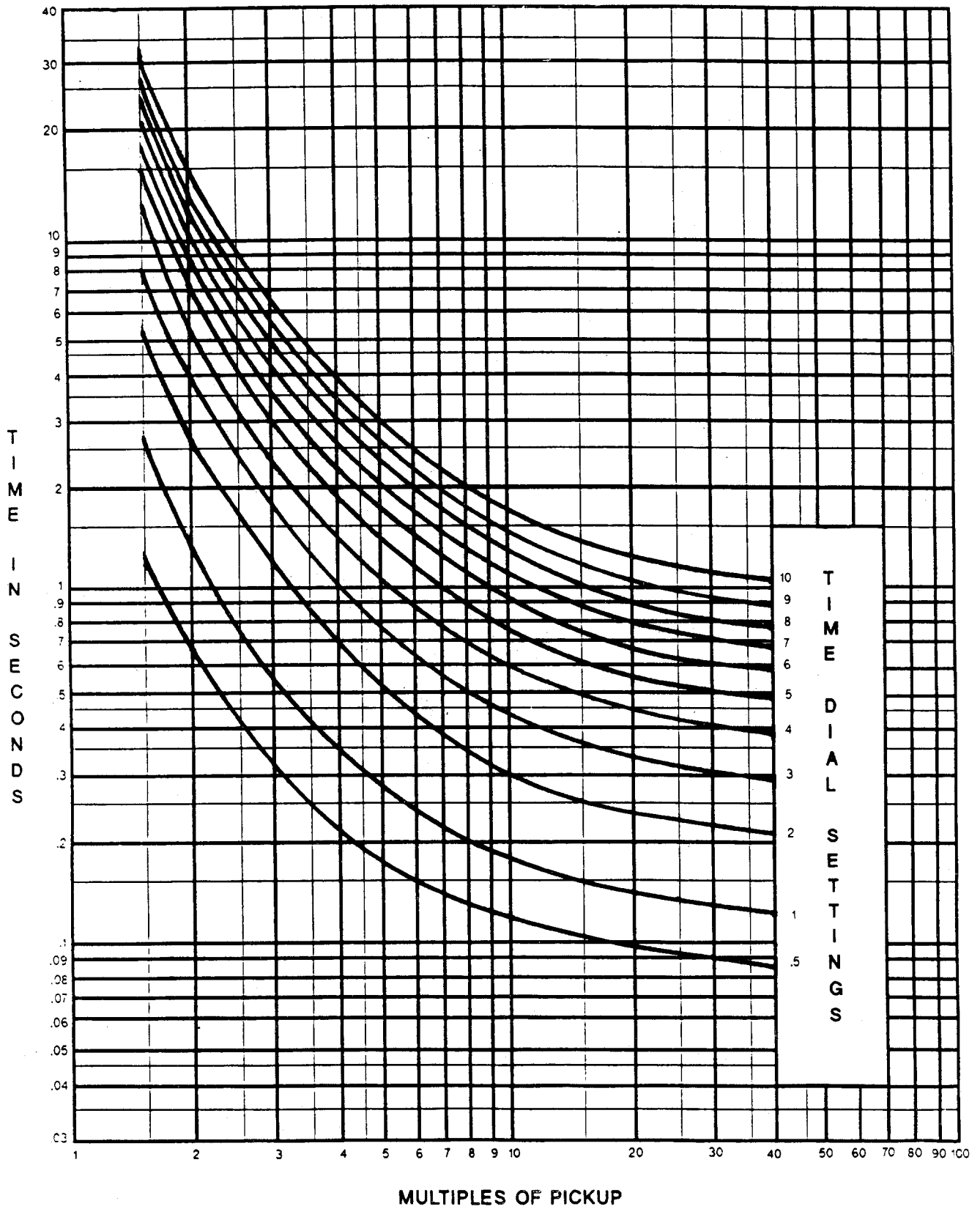


Figure CS-7 (0286A2935 [1]) ITOC Time Curve

Zone 1 Reach
When Used With Capacitor Voltage Transformers (CVTs)

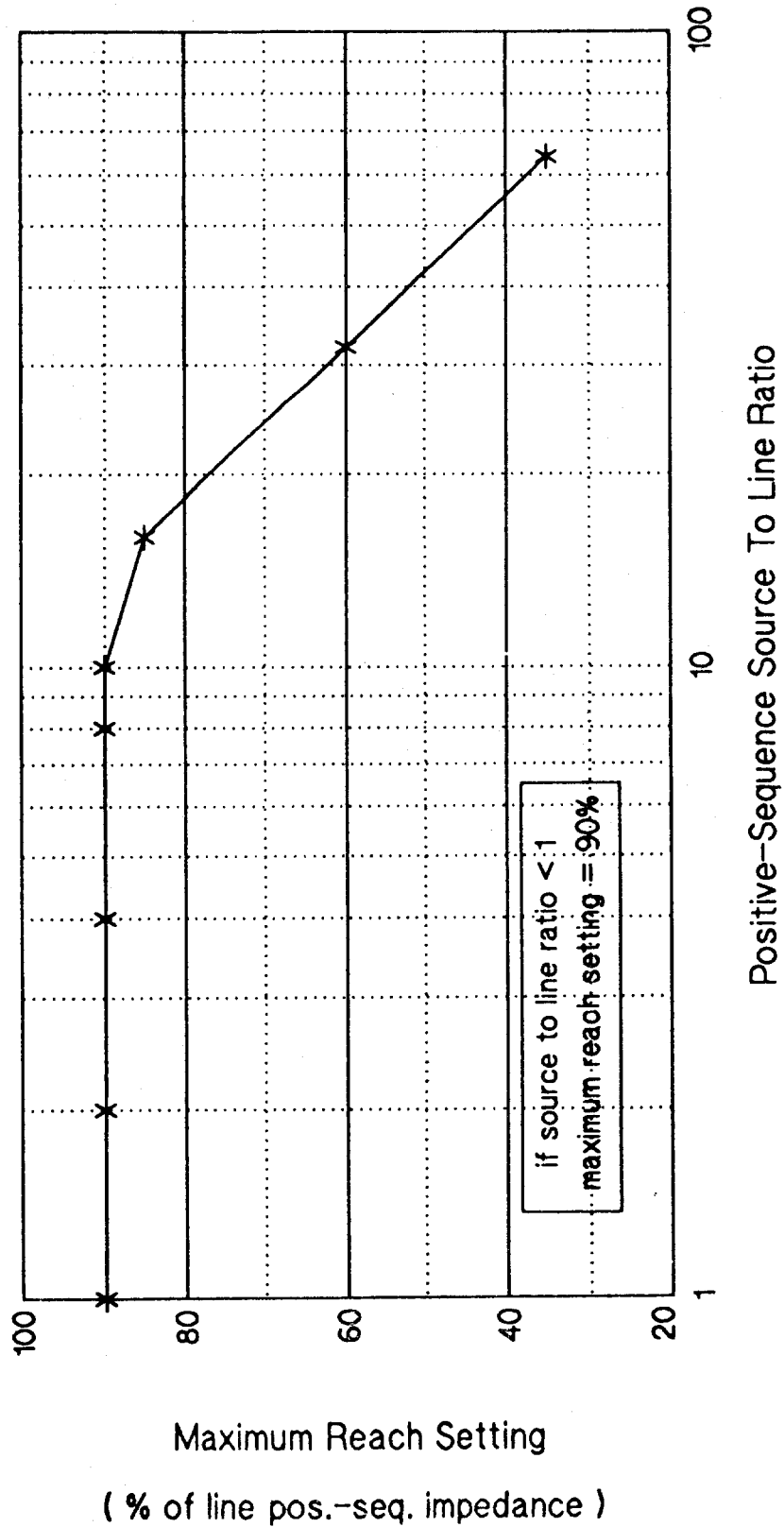


Figure CS-8 (0286A3530) Zone 1 Reach

HARDWARE DESCRIPTION

CAUTION

Power down the relay by removing at least one of the connection plugs before removing or inserting modules. Failure to do so can permanently damage the relay.

CASE ASSEMBLY

Construction

The case that houses the electronic modules is constructed from an aluminum alloy. It consists of a main frame with side mounting brackets, a front cover and a rear cover.

The front cover, comprised of a metal frame with plate glass, is pivoted on the top and is opened from the bottom by way of two spring-loaded latches. The door is constrained from coming off by tabs that require the door to be unlatched and lifted slightly in order to be removed. A pushbutton extender installed into the plate glass makes it possible to clear the display without removing the front cover.

The rear cover supports terminal blocks that are used in making external connections to the case. The modules are mounted vertically inside the case, and they are supported by sockets on the mother board within the case. In addition to providing this mechanical support, the sockets also offer the means of making the electrical connection to the modules. The modules are further restrained inside the case by the front cover.

Proper alignment of the module with respect to the socket is maintained by slotted guides, one guide above and one guide beneath each module, with the exception of the magnetics module, MGM, which requires two guides above and two beneath, and the man-machine interface module, MMI, which requires three pairs of guides.

Electrical Connections and Internal Wiring

As mentioned earlier, electrical connections are made to the case through four terminal blocks mounted on the rear cover plate. Each block contains 14 terminal points, which consist of a Number 6 screw threaded into a flat contact plate.

Connection to the printed-circuit-board module is made by means of 96-pin Eurocard connectors. Connection to the MGM module is made by means of two connector sockets; an 8-contact current block and a 104-pin signal block. The current block contacts are rated to handle current transformer (CT) secondary currents, and they are shorted upon removal of the MGM module.

Identification

The DLP system model number label is located on the outside of the front cover, and on the right-hand sidesheet inside the case. A marking strip indicating the name and position of every module in a case is included on the front bottom of the case. It is placed to be read when the front cover is removed. Figure MO-1 in the MODULES section shows the location of the modules.

The terminal blocks located on the rear cover plate are uniquely identified by a two-letter code that is found directly beneath the outermost edge of each terminal block. Also, the terminal points (1 through 14) are identified by stamped numbers.

Two connectors, PL1 and PL2, are used for serial communication between the DLP and the PC/Modem and printer.

PRINTED-CIRCUIT-BOARD MODULES

CAUTION

This relay contains electronic components that could be damaged by electrostatic discharge currents if those currents flow through certain terminals of the components. The main source of electrostatic discharge currents is the human body, and the conditions of low humidity, carpeted floors and isolating shoes are conducive to the generation of electrostatic discharge currents. Where these conditions exist, care should be exercised when removing and handling the modules to make settings on the internal switches. The persons handling the modules should make sure that their body charge has been discharged by touching some surface at ground potential before touching any of the components on the modules.

Basic Construction

Each module consists of a printed-circuit board and front panel. Two knobs are provided on the front panel for removing and inserting the module. Electrical connection is made by the 96 pins of the Eurocard connector located at the back of the board. Not all module locations within the case have a printed-circuit board; the first location on the right has a blank board and a blank front panel.

Identification

Each module has its own identification number, consisting of a three-letter code followed by a three-digit number. These are found at the bottom of each front panel and may be read when the front cover is removed.

XTM TEST PLUGS

Description

The XTM test plugs are designed specifically for post-installation testing of the DLP system. There are two plugs; XTM28L1 (left-hand plug) and XTM28R1 (right-hand plug), each providing access to fourteen relay-side and fourteen system-side points. The system-side points are designated "S" and the relay-side points are designated "R". The plugs are keyed by the contact finger arrangement so that there may be no accidental interchange between the left-hand and right-hand plugs.

The plugs are fitted with a sliding handle that swings out to facilitate wiring to the terminals. The terminals consist of number 8 screws threaded into flat contact plates. The handles each have a tab on the outside edge to guide the wire dress of the test leads.

CAUTION

Not all external connections to the DLP are wired through the test receptacle.

Terminal Designation

The test receptacle and connection plugs are located to the left of the magnetics module (extreme left-hand position). Their terminals are labeled 1 through 28, with 1 through 14

corresponding to the left-hand side and 15 through 28 corresponding to the right-hand side. These points are designated on the elementary diagram, Figure PD-5 as TP1 through TP28.

The left-hand test plug (XTM28L1) terminals are labeled 1R through 14R and 1S through 14S for the relay side and system side, respectively, with the system side labeled in red. Similarly, the right-hand test plug (XTM28R1) terminals are labeled 15R through 28R and 15S through 28S.

XTM Test-Circuit Connections

Test-circuit connections, designated as TP points in the elementary diagrams, should be made to the relay side of the test plug. Where it is desired to use available system quantities for testing, e.g., DC control power, jumpers may be inserted between the corresponding system-side and relay-side test plug terminals. Appropriate precautions should be taken when working with station battery DC.

Connections should be made to the test plugs prior to insertion into the DLP.

Test Plug Insertion

To insert the test plugs, the two connection plugs must first be removed. In so doing, electrical continuity is broken between the power system and the DLP for those signals that are wired through the test receptacle (refer to TP points on the elementary diagram, Figure PD-4 in the PRODUCT DESCRIPTION section). For the terminals connected to the current-transformer secondaries, shorting bars are included on the system side of the test receptacle. These are clearly visible through the transparent plastic face plate on the receptacle. The shorting bars make contact before the connection-plug contacts break during removal, so that the CT secondaries are never open-circuited.

Both test plugs may be inserted at the same time. Otherwise, if using only one test plug, the connection plug may remain in the other half of the receptacle.

When the test plugs are inserted into the receptacle, parts of the power system become isolated from the DLP. Refer to the elementary diagram for the TP points associated with each of the test plugs.

NOTE: To remove power from the relay, remove at least one of the connection plugs positioned to the left of the MGM module (see Figure MO-1).

WARNING

IT IS CRITICAL THAT JUMPERS BE INSERTED ON THE SYSTEM-SIDE TEST PLUG TERMINALS THAT ARE CONNECTED TO THE CT SECONDARIES, AS SHOWN IN FIGURE PD-4. IF THESE JUMPERS ARE LEFT OUT, THE RESULTING HIGH VOLTAGES DEVELOPED PRESENT A SERIOUS HAZARD TO PERSONNEL AND MAY SEVERELY DAMAGE EQUIPMENT.

RECEIVING, HANDLING AND STORAGE

Immediately upon receipt, the equipment should be unpacked and examined for any damage sustained in transit. If damage resulting from rough handling is evident, file a damage claim at once with the transportation company and promptly notify the nearest GE Sales Office.

If the equipment is not to be installed immediately, it should be stored indoors in a location that is dry and protected from dust, metallic chips, and severe atmospheric conditions.

INSTALLATION

Environment

The location should be clean and dry, free from dust and excessive vibration, and well lighted to facilitate inspection and testing.

Mounting

The DLP case has been designed for standard rack mounting. The case measures four rack units (4 RU) in height. Refer to Figure HD-3 for the outline and mounting dimensions.

External Connections

External connections are made according to the elementary diagram, Figure PD-4 in the PRODUCT DESCRIPTION section. This is a general diagram incorporating all of the available options. Connection need not be made to those terminals associated with options that will not be used.

External Connections Test

An overall check of current transformer polarities, potential transformer polarities, and connections to the DLP relay, can be made prior to placing the DLP in service, by using the system voltages and load current while monitoring the output of the NB directional function ANDed with the IPB ground pilot block overcurrent function (NB+IPB). It should be noted that this test is a check of the external wiring and not a check of NB or IPB.

WARNING

THE DLP SHOULD BE DISABLED TO PREVENT TRIPPING OF THE CIRCUIT BREAKERS UNTIL IT HAS BEEN DETERMINED THAT THE UNIT IS CONNECTED PROPERLY. THIS CAN BE DONE IN TWO WAYS. ONE IS TO DE-ENERGIZE THE TRIP CIRCUIT CONNECTED TO THE RELAY; THE OTHER IS TO DISABLE THE DLP OUTPUTS BY SETTING THE "DISABLE OUTPUTS" FUNCTION TO "YES" PRIOR TO INSTALLATION.

It is assumed that the operator is familiar with the use of the DLP, and that the NB function has been checked for correct directional action per the ACCEPTANCE TESTS section. IPB should be set for its minimum pickup of $0.05 \times (IN)$, and the load current should be at least twice the pickup setting of IPB. The tests outlined below will be valid only if the direction of watt (KW) and var (KVAR) flow is known for the relay location at the time the tests are performed.

If the direction of KW and KVAR flow is away from the bus and into the protected line section, then use the XTM test-plug connections in Table HD-1. These connections simulate an internal phase-A-to-ground fault by applying rated voltage to phases B and C and zero voltage to phase A, while applying load current to phase A only. Follow the procedure outlined below:

1. Set IPB at its minimum pickup of $0.05x(IN)$.
2. Insert the two XTM test plugs connected per Table HD-1 into the relay.
3. Verify that the proper quantities are being applied by pressing the INF key and scroll with the arrow keys until VALUES is displayed. Then press the ENT key. Scroll with the arrow keys to observe the system voltages and currents. These values should be:

IA = load current
ANGLE IA = 0°
IB = 0
ANGLE IB = $+120^\circ$
IC = 0
ANGLE IC = -120°

VA = 0
ANGLE VA = 0°
VB = phase-to-ground volts
ANGLE VB = $+120^\circ$
VC = phase-to-ground volts
ANGLE VC = -120°

4. Using the ACT key, go to the Relay Test category and select GND DIR BLOCK (NB+IPB). NB+IPB output is now routed to pickup the RC contact. Check for NB+IPB operation by checking that the RC contact is closed. Operation of NB+IPB indicates that the external wiring is correct.

NOTE: If the direction of KVAR flow is into the station bus, the resulting phase angle between load current and system voltage may be such that NB+IPB will not operate.

5. Take the relay out of the test mode after the test is completed by scrolling to END TEST MODE and pressing the ENT key.
6. Change the IPB setting back to the value called for by the application.

If the direction of KW and KVAR flow is into the bus from the protected line section, then use the XTM test-plug connections in Table HD-2. These connections reverse the phase A load current in the relay so that the NB function will operate for this condition. Follow the procedure outlined below:

1. Set IPB at its minimum pickup of $0.05x(IN)$.
2. Insert the two XTM test plugs connected per Table HD-2 into the relay.

3. Verify that the proper quantities are being applied by pressing the INF key and scroll with the arrow keys until VALUES is displayed. Then press the ENT key. Scroll with the arrow keys to observe the system voltages and currents. These values should be:

IA = load current
ANGLE IA = 0°
IB = 0
ANGLE IB = -120°
IC = 0
ANGLE IC = +120°

VA = 0
ANGLE VA = 0°
VB = phase-to-ground volts
ANGLE VB = -120°
VC = phase-to-ground volts
ANGLE VC = +120°

4. Using the ACT key, go to the Relay Test category and select GND DIR BLOCK (NB+IPB). NB+IPB output is now routed to pickup the RC contact. Check for NB+IPB operation by checking that the RC contact is closed. Operation of NB+IPB indicates that the external wiring is correct.

NOTE: If the direction of KVAR flow is away from the station bus, the resulting phase angle between load current and system voltage may be such that NB+IPB will not operate.

5. Take the relay out of the test mode after the test is completed by scrolling to END TEST MODE and pressing the ENT key.
6. Change the IPB setting back to the value called for by the application.

SURGE GROUND CONNECTIONS

CAUTION

DLP Terminals AC14 and AD14 must be tied together, and terminal AD14 must be tied to station ground, as shown in the elementary diagram figure PD-4. The connection to the ground bus must be made as short as possible using No.12 wire or larger.

TABLE HD-1 XTM Connections for External Connections Test
with KW and KVAR Away from Bus

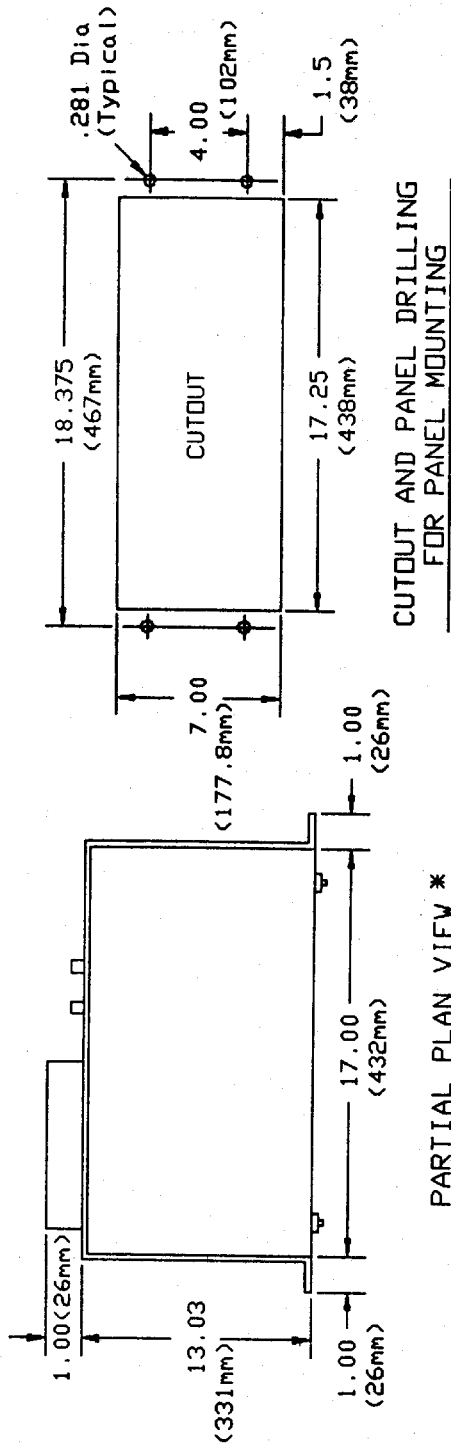
<u>(LEFT)</u> <u>XTM28L1</u>		<u>(RIGHT)</u> <u>XTM28R1</u>	
<u>FROM</u>	<u>TO</u>	<u>FROM</u>	<u>TO</u>
1S.....	1R	15S.....	15R
9S.....	10R	26S.....	26R
10S.....	9R	27S.....	27R
11S.....	12S	28S.....	28R
13S.....	14S		

CAUTION: Connections between points 9 through 14 must be made before inserting the XTM28L1 test plug to prevent open-circuiting the CT secondaries.

TABLE HD-2 XTM Connections for External Connections Test
with KW and KVAR into Bus

<u>(LEFT)</u> <u>XTM28L1</u>		<u>(RIGHT)</u> <u>XTM28R1</u>	
<u>FROM</u>	<u>TO</u>	<u>FROM</u>	<u>TO</u>
1S.....	1R	15S.....	15R
9S.....	9R	26S.....	26R
10S.....	10R	27S.....	27R
11S.....	12S	28S.....	28R
13S.....	14S		

CAUTION: Connections between points 9 through 14 must be made before inserting the XTM28L1 test plug to prevent open-circuiting the CT secondaries.



* ALLOW 3" (76mm) CLEARANCE AT REAR OF RELAY FOR CABLE CONNECTIONS

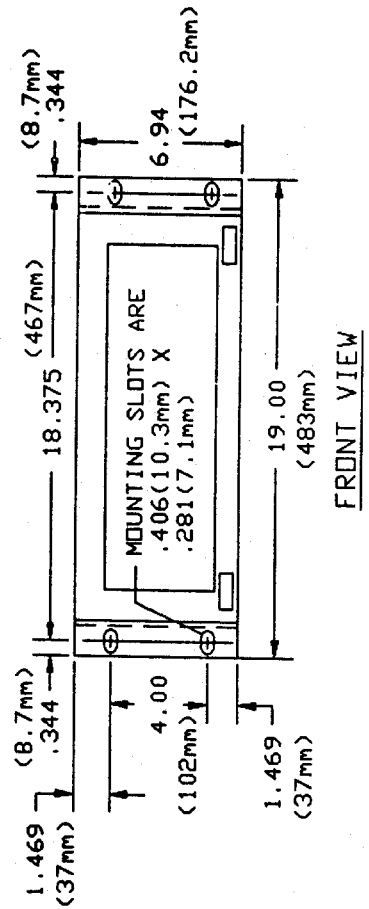
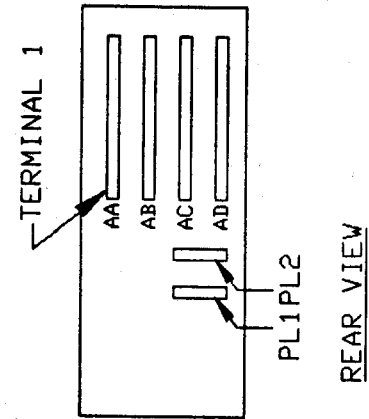


Figure HD-1 (0286A2920 [2]) DLP Outline drawing

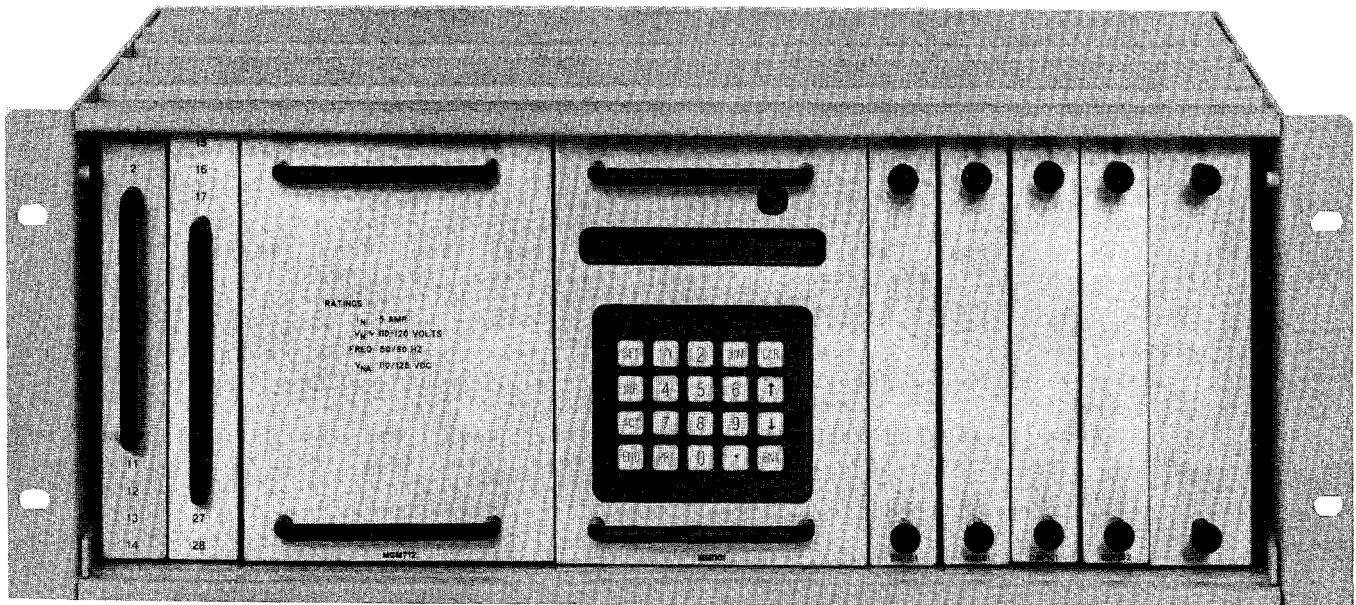


Figure HD-2 (8919369) DLP Relaying System (front view)

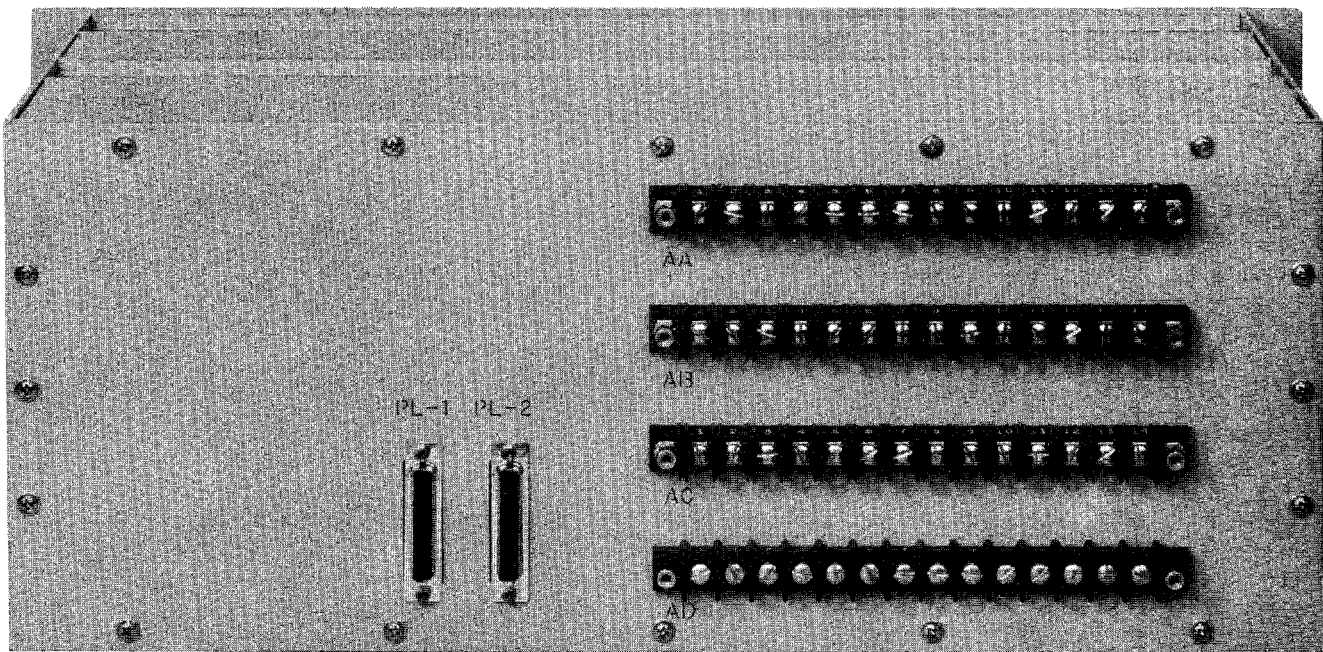


Figure HD-3 (8919370) DLP Relaying System (rear view)

MODULES

CAUTION

Power Down the relay by removing the test plugs before removing or inserting modules. Failure to do so can permanently damage the relay.

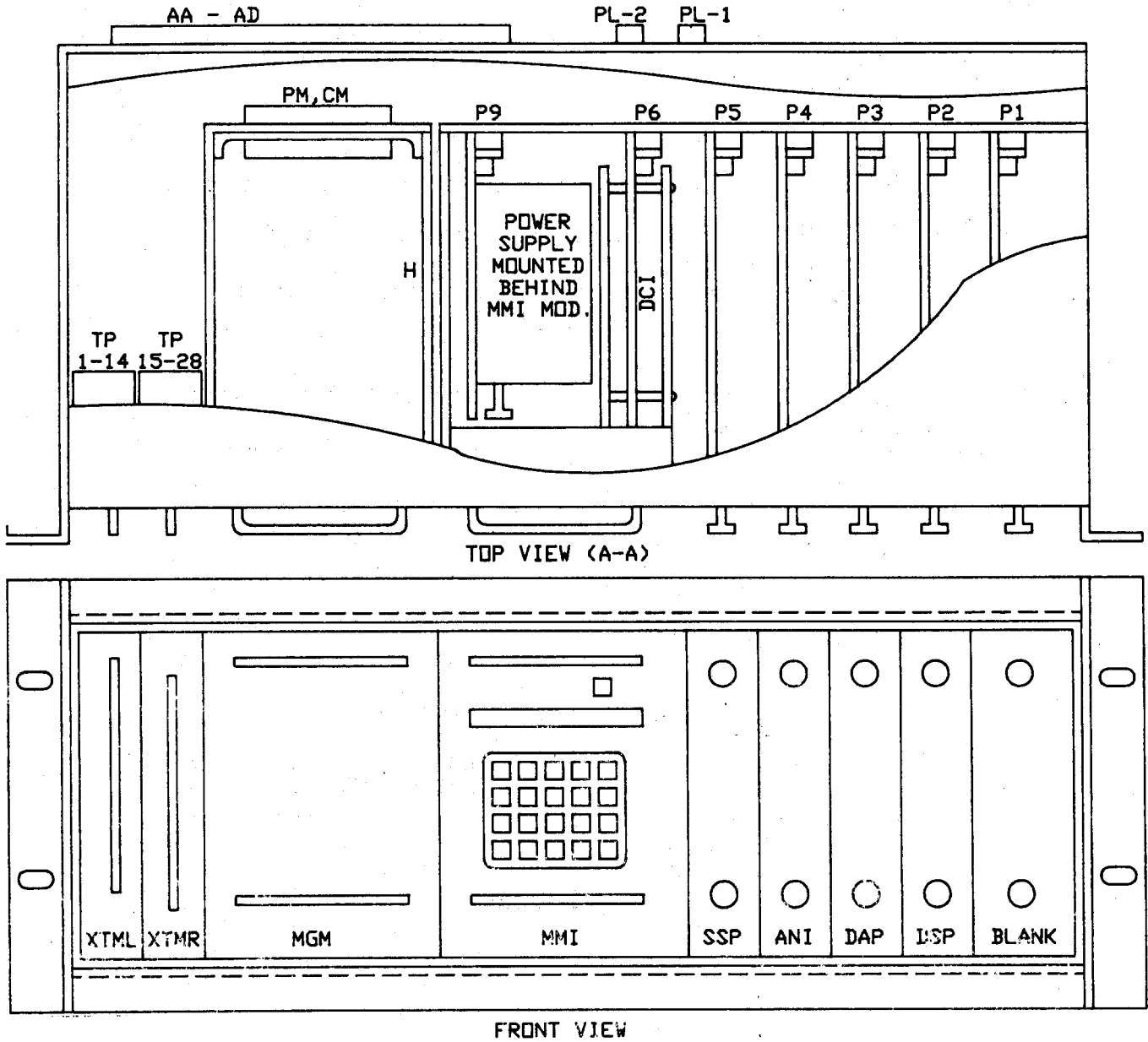


Figure MO-1 (0286A2921 [1]) Module Location

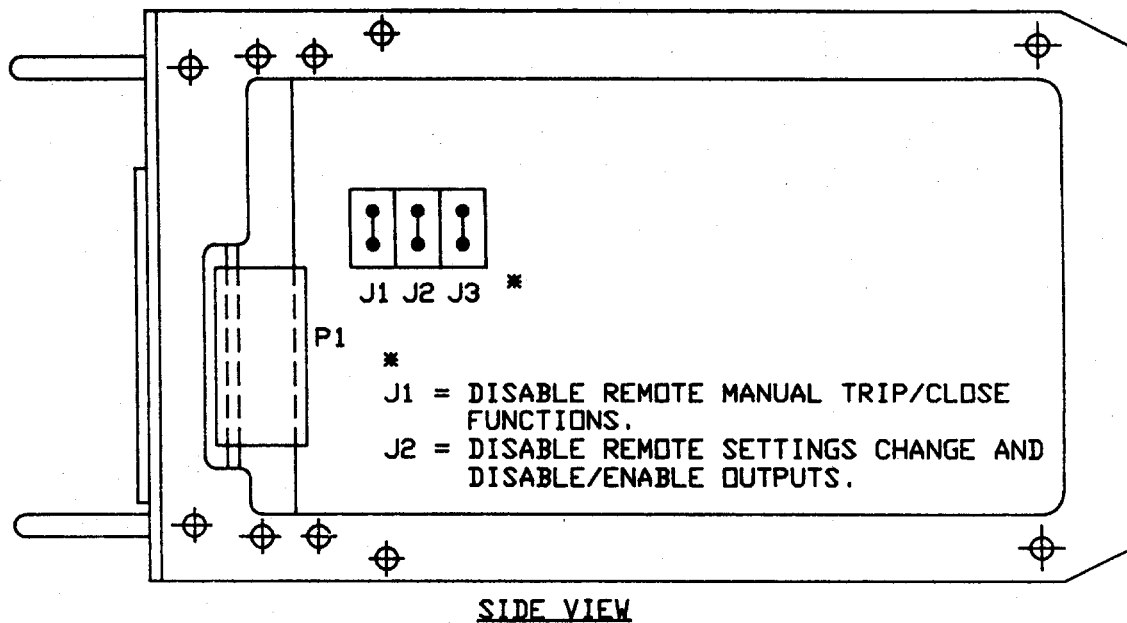
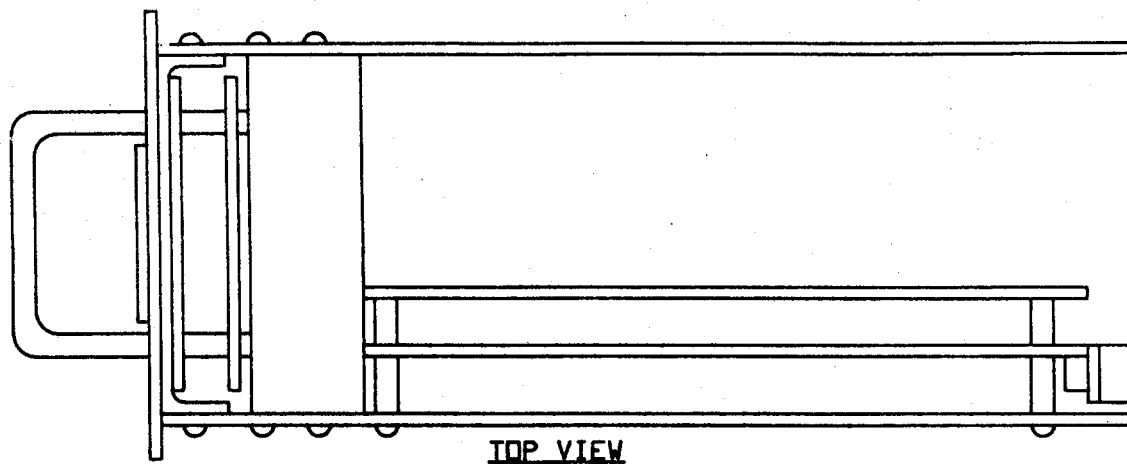


Figure MO-2 (0286A2922 [1]) MMI Module

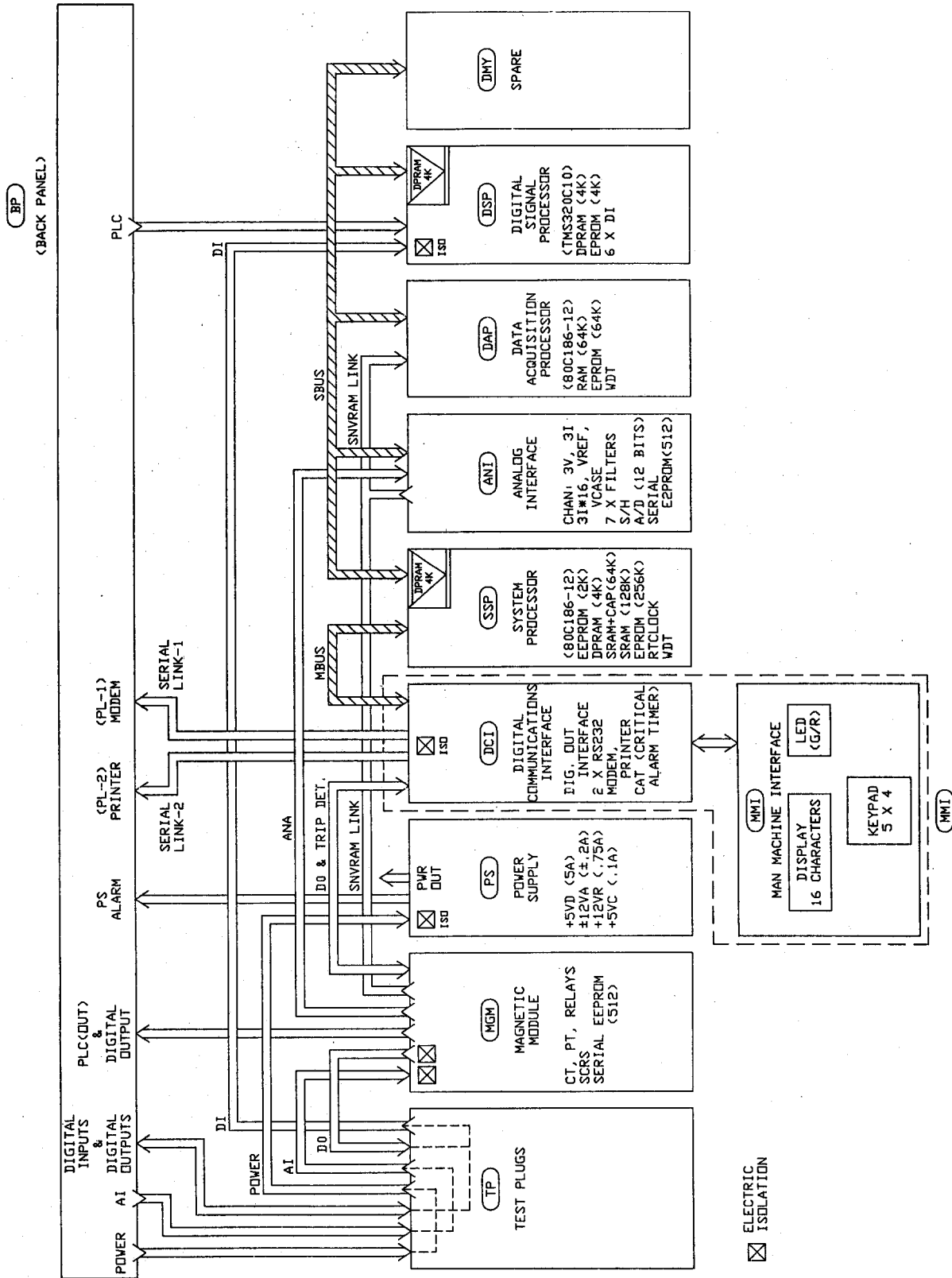


Figure MO-3 (0179C7763 Sh.1 [2]) DLP Overall Block Diagram

ANI ANALOG INTERFACE

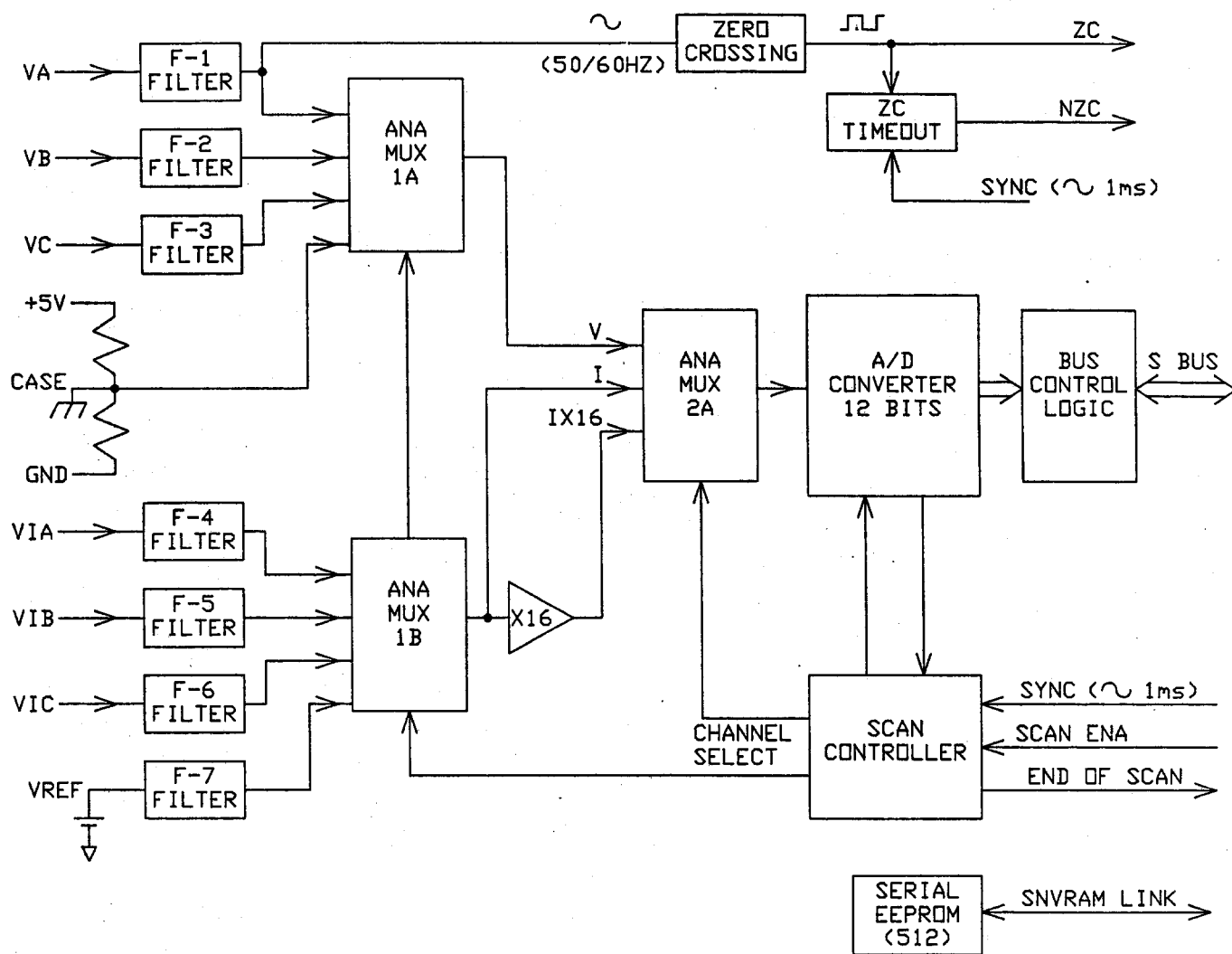


Figure MO-4 (0179C7763 Sh.4) ANI Block Diagram

DAP DATA ACQUISITION PROCESSOR

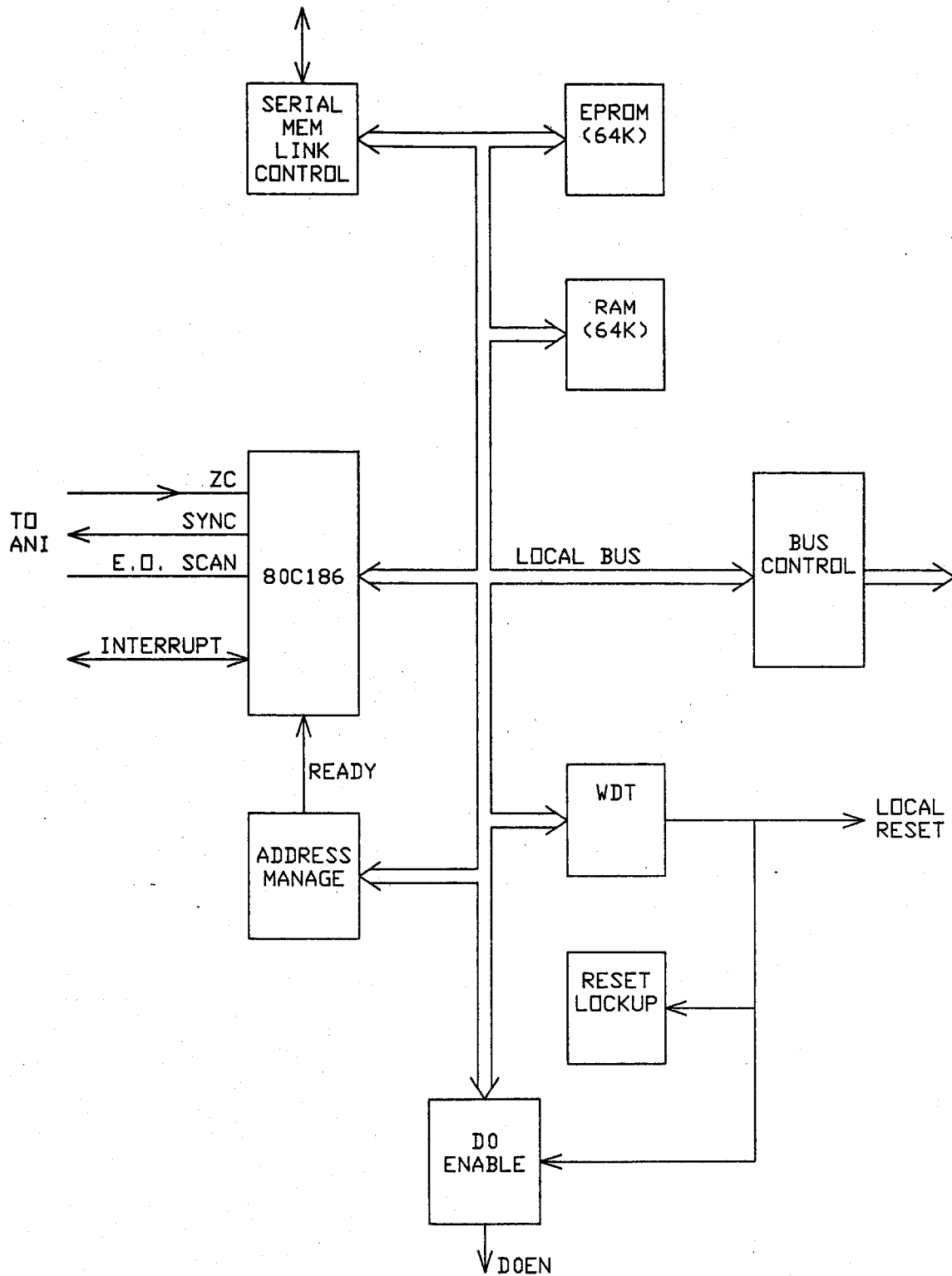
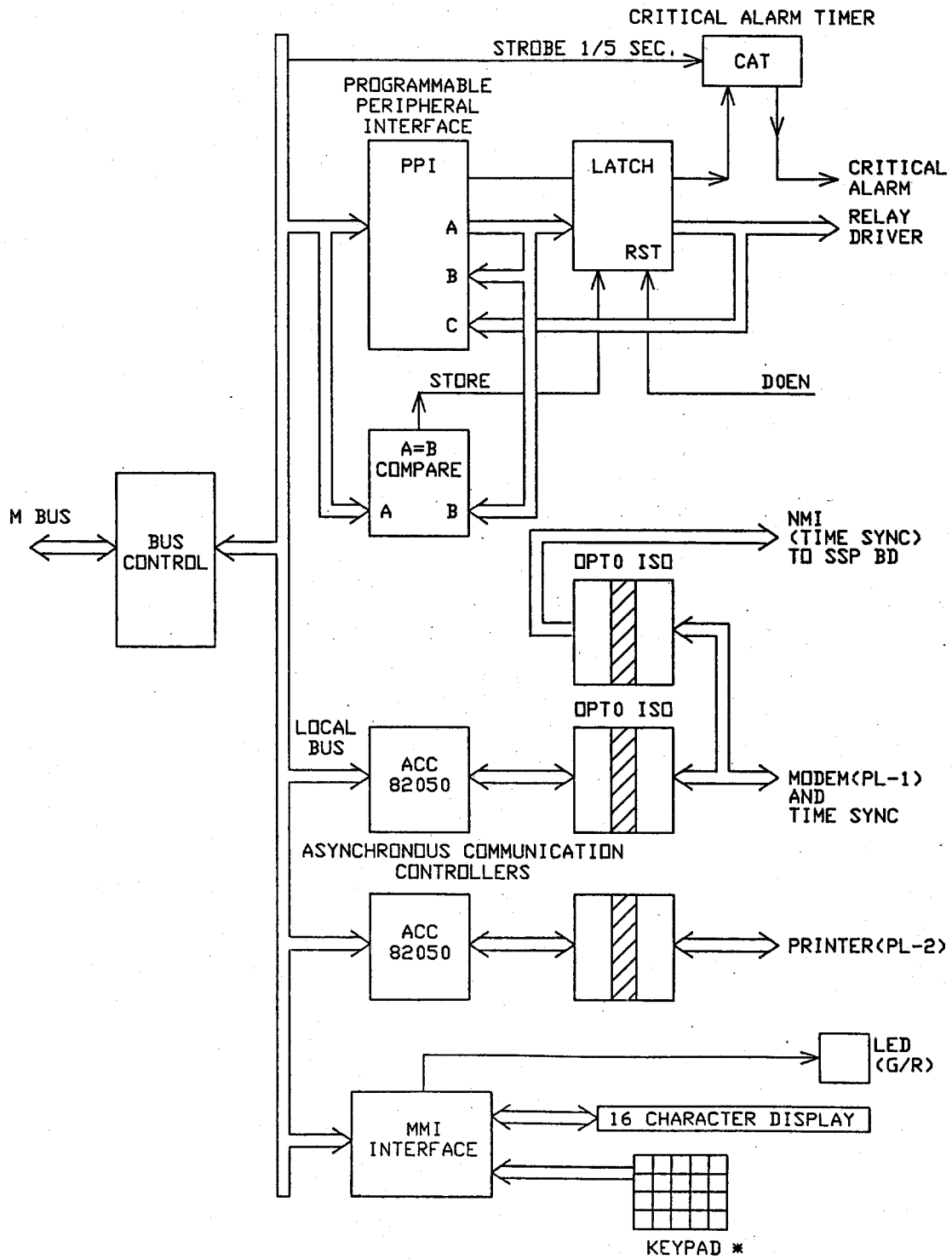


Figure MO-5 (0179C7763 Sh.5) DAP Block Diagram

MMI DCI & MMI MODULES



* OPTIONAL

Figure MO-6 (0179C7763 Sh.3 [1]) DCI and MMI Block Diagram

DSP DIGITAL SIGNAL PROCESSOR

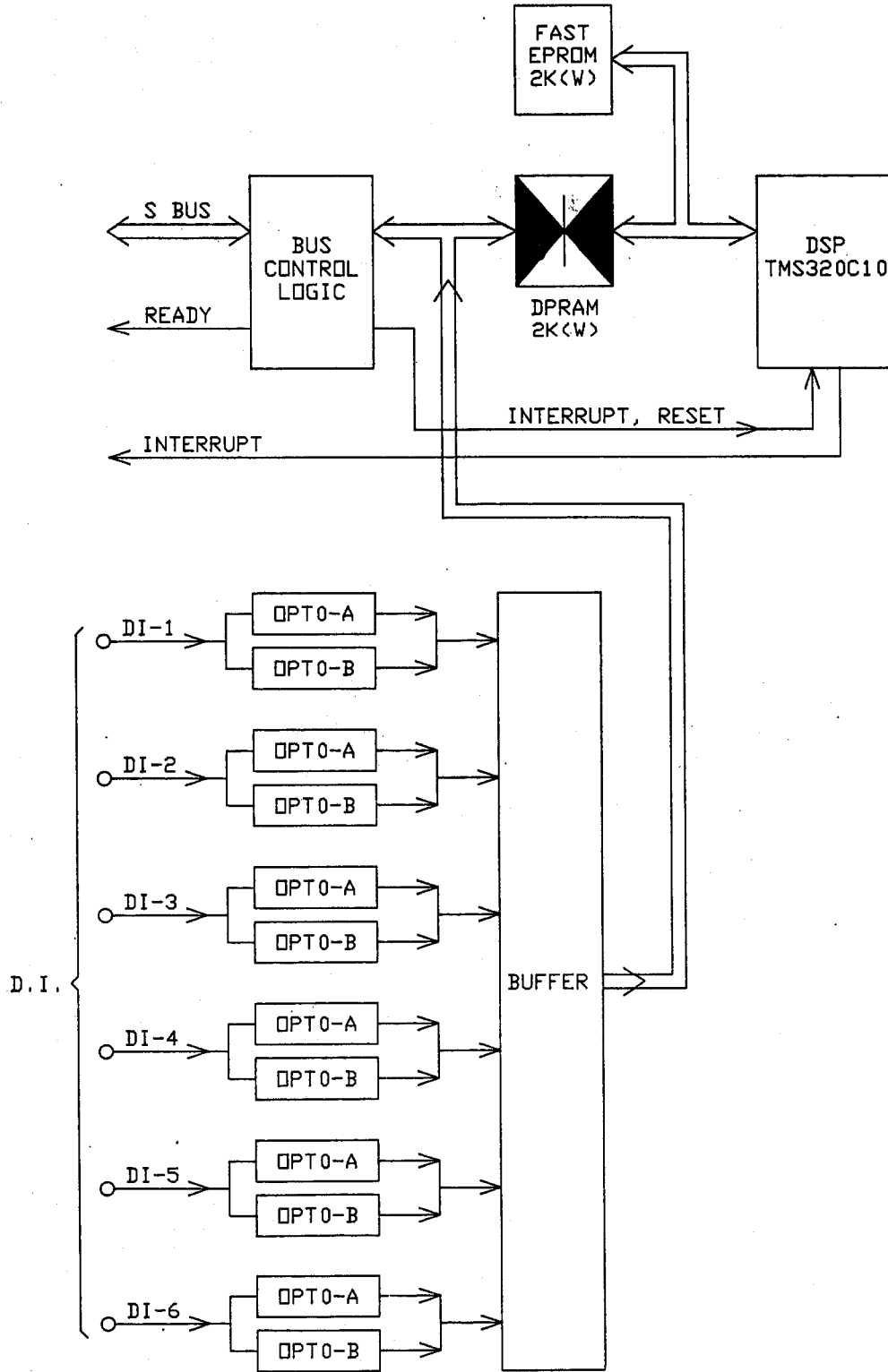


Figure MO-7 (0179C7763 Sh.5) DSP Block Diagram

MGM MAGNETIC MODULE

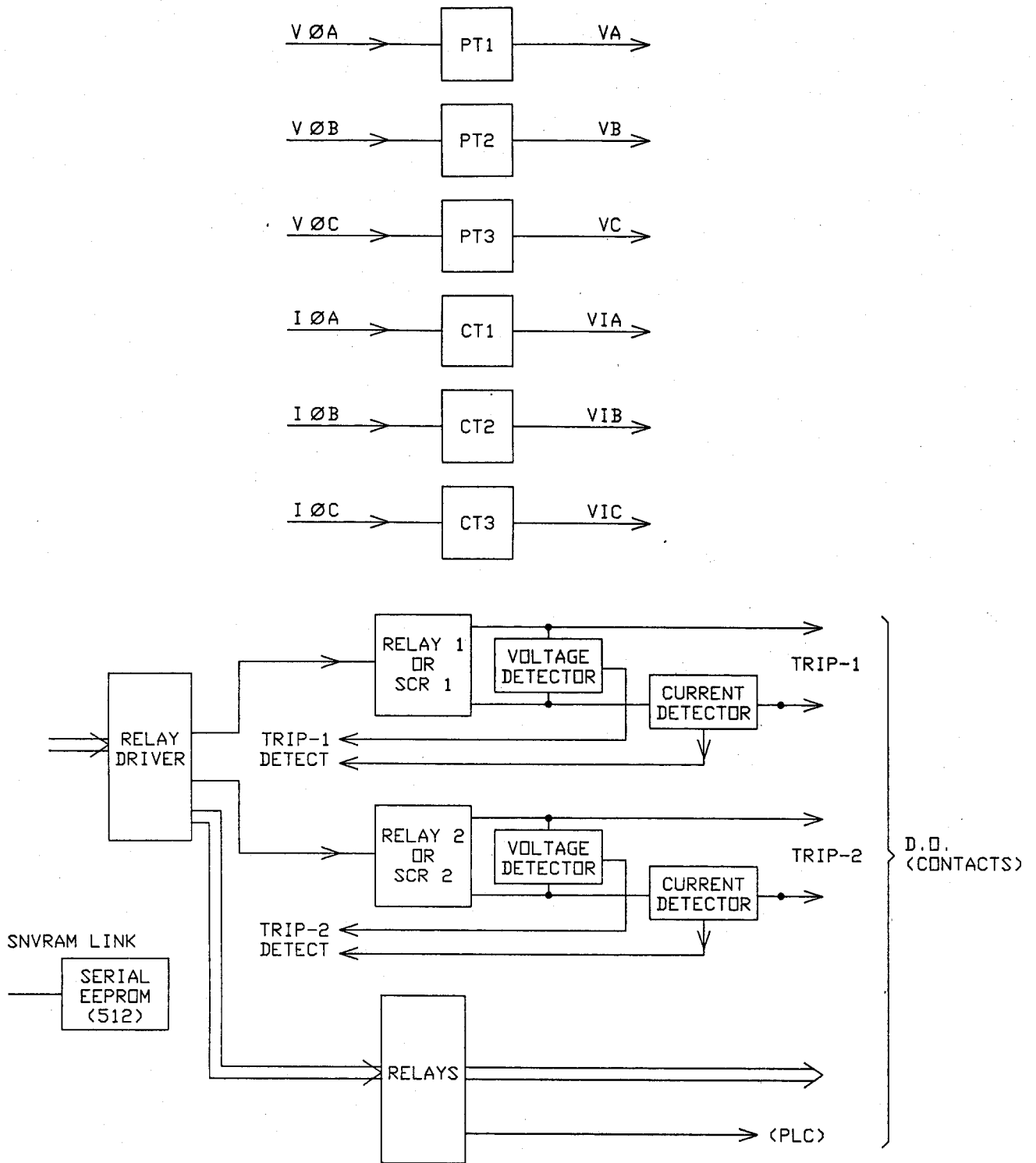


Figure MO-8 (0179C7763 Sh.3 [1]) MGM Block Diagram

SSP SYSTEM PROCESSOR

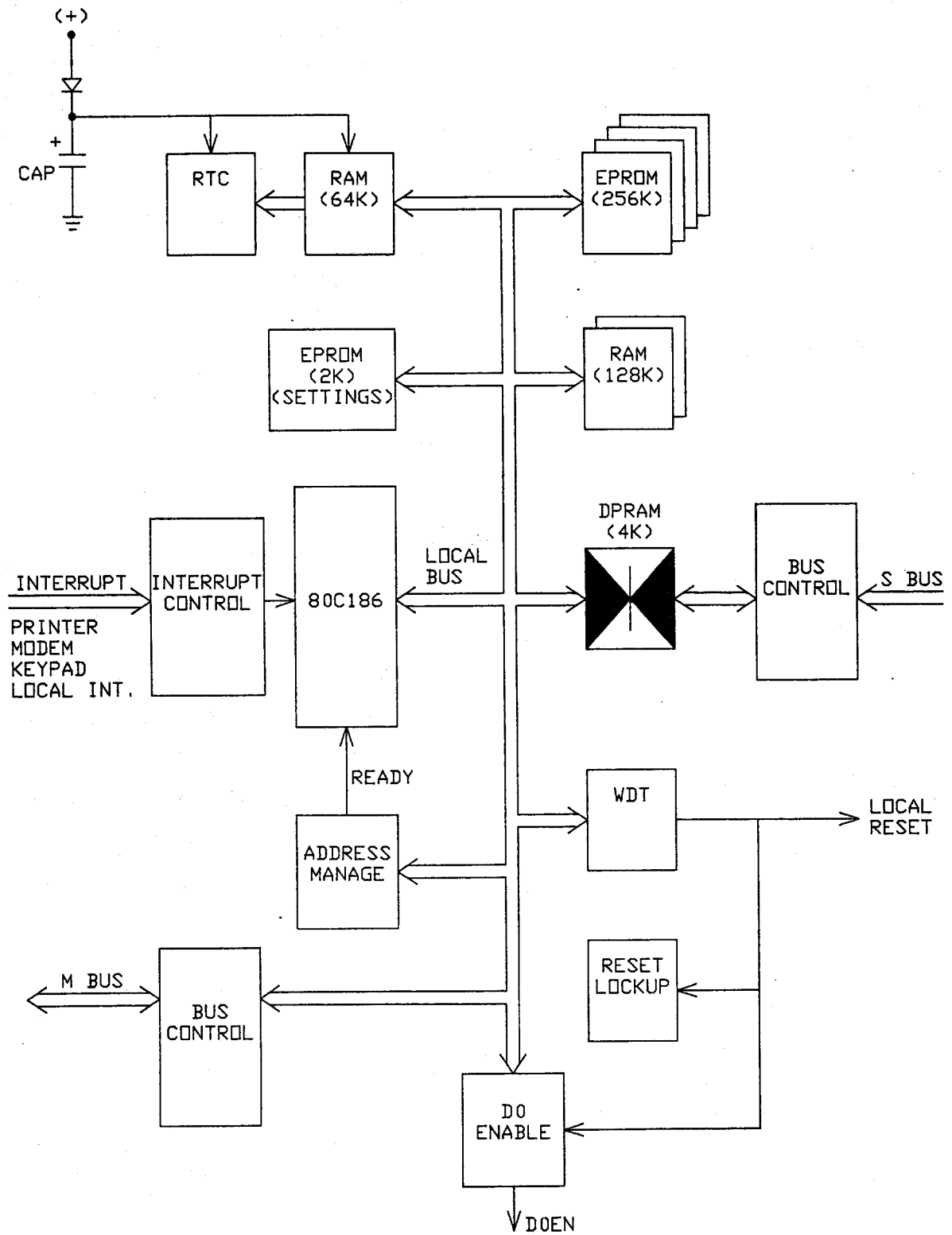


Figure MO-9 (0179C7763 Sh.4) SSP Block Diagram

ACCEPTANCE TESTS

CAUTION

Power Down the relay by removing the test plugs before removing or inserting modules. Failure to do so can permanently damage the relay.

GENERAL

This section is a guide for testing the relay. It is not necessary that the tests be performed for incoming inspection. The relay has been tested at the factory with automated test equipment. And the DLP is a digital relay controlled by "self checking" software. If a system failure is detected it will be reported through the MMI.

The following tests include: Relay status self test and display and MMI self test. Tests of backup protection functions, measuring units, and Zone timers are also included, and can be performed at the users discretion.

General Tests

- T1 MMI Status and Display Tests (Self Tests)
- T2 AC System Input Test

Measuring Unit Tests

- T3 FD Fault Detector
- T4 IT Detector Test
- T5 IB Detector Test

Backup Protection Tests

- T6 Phase Instantaneous Overcurrent PH4
- T7 Ground Instantaneous Over-current IDT
- T8 Ground Time Over-current TOC

Zone Ground/Phase Reach and Timers Tests

- T9 Zone1 Ground Reach MG1
- T10 Zone2 Ground Reach MTG
- T11 Zone3 Ground Reach M3G
- T12 Zone4 Ground Reach M4G
- T13 Zone Ground Timer Tests
- T14 Zone1 Phase Reach M1
- T15 Zone2 Phase Reach MT1
- T16 Zone3 Phase Reach M31
- T17 Zone4 Phase Reach M41
- T18 Zone Phase Timer Tests
- T19 Out of Step MOB

TEST EQUIPMENT

1. Three-phase source of voltage and current at rated frequency.
2. DC Control voltage source
3. Three AC voltmeters
4. Three AC ammeters
5. A continuity tester or Ohm meter
6. An IBM compatible computer with a serial port.
7. An RS232 null modem cable to connect the PC to the DLP.
8. A Precision Timer for testing timed events.

The specific requirements of the equipment are given in the text of this section, and in the associated circuit diagrams.

The three-phase AC sinusoidal voltage must be balanced and undistorted. Similarly, the DC power should come from a "good" source with less than 5% ripple. A "good source" is one that is within the voltage range shown in the SPECIFICATIONS section.

As an alternative, a three-phase electronic test source may be used. In many cases, these devices enable the test circuits to be simplified greatly.

DRAWINGS AND REFERENCES:

The following drawings should be used for reference during testing. They are located in the PRODUCT DESCRIPTION (PD), and the CALCULATION OF SETTINGS (CS) sections.

Drawings:

- | | |
|---------------------------|--------------|
| 1. The Elementary Diagram | FIG PD-4 |
| 2. The Logic Diagram | FIG PD-1,2,3 |
| 3. The TOC curve | FIG CS-7 |

References:

1. Software section of this manual
2. Default Relay Settings

EQUIPMENT GROUNDING

All equipment used in testing the DLP relay should be connected to a common grounding point to provide noise immunity. This includes the voltage and current sources, as well as the DLP itself.

The ground connection on the DLP is terminal AD14. The common for surge protection is terminal AC14. NOTE: AC14 should be connected to AD14 with #12 wire or larger during test as well as operation. (The separate surge ground is for High pot testing purposes.)

REQUIRED SETTINGS

Most tests will utilize the Default Settings. If setting changes are required, they will be listed prior to the test procedure.

For periodic testing purposes, see the following section. It provides details on doing the relay test with user-specific settings.

GENERAL INSTRUCTIONS

1. The DLP is tested in the "test mode" of operation. This mode allows the internal measuring units and functions to be brought out and viewed. The measuring units and functions are actually internal to the software. There are no individual hardware modules that are responsible for the specific measuring functions.

The test mode selects and isolates various test functions, measuring units, and routes their status to the RC "reclose cancel" contact. When the particular function under test has picked up, the RC contact will close. Target information will be displayed for tests that cause tripping.

WARNING

The RC contact will chatter when the unit under test is near its threshold. DO NOT let it continue. Remove the test current. A single contact closure is enough to determine that the unit picked up.

In tests that cause tripping, the trip target type may not match the unit under test. Example: If a Zone 1 ground fault was being tested, Zone 2 may pick up and trip the relay before the fault is in Zone 1's characteristic. The target information will reflect the Zone 2 trip, not Zone 1. It is important to keep that in mind during the tests.

A continuity tester with high-input impedance such as a Digital Ohmmeter should be used to monitor the RC contact during the testing of the relay.

NOTE: TRIPPING CONTACTS WILL OPERATE IN THE TEST MODE. For example, the Zone 1 ground fault test will cause the trip contacts to close. If desired, the trip contacts can be tested during the test along with the RC contact.

2. Where appropriate, voltage and current levels are defined with two numbers as: xx(yy), xx is the value to be used for relays rated at 5 amperes and (yy) is the value to be used for 1 ampere relays.
3. During the test one or possibly more of the electronic current sources may not be used. If the source is not used it must be set to zero (0) zero in addition to being turned OFF. Also, the current sources should only be powered on or off with the currents set at or near zero (0).
4. The phase angles of the test sources are shown relative to phase A voltage. A positive (+) phase angle refers to the referenced quantity leading phase A voltage. A negative (-) phase angle refers to the referenced quantity lagging phase A voltage.
5. All test voltages are phase-to-ground measurements unless otherwise specified.
6. Typing an entry on the keypad will be shown as ["key"] where "key" is the alpha numeric label of the key to be pressed. For tests that require a setting change, the setting number will be shown in parentheses next to the setting to allow direct access to the setting. This is performed by pressing the [SET] key, the setting number (nnnn), and [ENT]. The new setting may then be entered.
7. In the ZONE REACH testing, fault distances are given. In some cases the distance calculated will be beyond the 100 mile default setting of the relay. When that happens the distance will be displayed as "****" on the MMI.
8. **NOTE:** Operation of the Potential Transformer Fuse Failure function (PTFF) will cause the Critical Alarm to operate.

At the end of testing, make sure that all settings are returned to initial values. Print them out and verify them before placing the relay in service. If a printer is not available, scroll through all settings with the MMI Display and verify them.

ENTERING THE TEST MODE

Before each test it is necessary to set the relay in the test mode, and select the function to be tested. The test mode is set as follows:

1. Apply rated DC and wait for relay initialization to complete, as indicated by the green LED on the MMI.
2. Press the [ACT] "action" key. Scroll with the arrow key until "ACT: RELAY TEST" is displayed, then press the [ENT] "enter" key.
3. Scroll through the different test mode functions until you get to the desired setting, such as the "FAULT DETECTOR". Then press [ENT] and the display will indicate "FAULT DETECTOR ON", and the MMI LED will turn red, indicating that the relay is in the test mode. When the relay picks up for the selected function it will close the RC "reclose cancel" contact.

EXITING THE TEST MODE

4. While in the "TEST MODE", press the [ACT] "Action" key. Scroll with the arrow key until "ACT: Relay Test" is displayed, then press the [ENT] "Enter" key. Scroll until the display shows "END TST MODE?". Then press the [ENT] key. The MMI LED should return to green, indicating that normal operation has resumed.

SETTING CHANGES

Setting changes required for a particular test will be listed before the test. A sample setting change is shown below. Refer to the INTERFACE section for further details on making setting changes.

Setting change

Changing the reach of the ZONE 1 Ground Unit to 5.4 Ohms.

1. Apply rated DC and wait for relay initialization to complete, as indicated by the green LED on the MMI.
2. Press the [SET] "settings" key. Scroll with the arrow key until "SET: Z1DIST" is displayed, then press the [ENT] "enter" key.
3. Scroll through the Z1DIST settings until you get to "Z1GR = #.#".
4. Type "5.4" on the keypad. The typed inputs will be shown on the MMI display at half intensity. This represents that a change is made but not yet entered.
5. When the correct reach is entered, press the [ENT] "enter" key. The LED should turn "red" indicating that a setting has been altered, and the relay is out of service.
6. To finalize the setting change, press the [END] "end" key followed by the [ENT] "enter" key. The MMI LED will return to green indicating that the setting is in and the relay is in service.

If the "end" and the "enter" keys are not pressed after setting changes, the settings will not be stored into memory.

USING D-LINK (Optional)

To test the relay without the DLP Keypad, communication with the relay is accomplished via a PC with the program D-LINK. D-LINK is required to establish communications, change the password, change settings for the tests, and place the unit into test mode. Once in test mode, current and voltages are applied to the relay to simulate the desired system conditions.

The following section is intended to give a step by step procedure to test the relay, from setting up communications to the application of the voltages and current inputs. It will be necessary to be familiar with the D-Link software. Refer to the SOFTWARE section of this manual for information on how to use D-LINK.

Hardware Set Up

The hardware, specifically the cable to connect your PC to the relay, depends on the connection the PC requires and that of the DLP. The DLP port accepts a 25 pin male D-connector. The PC used may require a 9 or a 25 pin connector. Null modem cables are shown in the INTERFACE section for connecting to the DLP with a 9 pin to 25 pin and a 25 pin to 25 pin setup. Use the one that suits the system.

Connect the PC to the DLP with the appropriate null modem connector.

See INTERFACE section for Cable diagrams.

Relay Set Up

Before shipment, the relay is set with factory default settings. These include the UnitID, the Baud Rate, and the Factory Password. The default communications parameters are:

<u>Setting</u>	<u>Default (from the factory)</u>
UNIT ID	0 (CONFIGURATION setting)
PASSWORD	DLP! (Remote Communication ACTION)
BAUD RATE	1200 (jumper selected with J3 on the DCI Board)

If this is the first login to the relay, these parameters may need to be changed. The password must be changed before any functions except CHANGE PASSWORD or LOGOUT can be used. Refer to the SOFTWARE section of this manual.

PC Software Set Up

The Software set up consists of loading the software on to the PC, starting the program, and configuring the program to the PORT and BAUD RATE of the PC and DLP.

Load & Start D-LINK

Use the INSTALLATION guide in the SOFTWARE section of this manual for directions to load D-LINK onto your PC.

Change directories to the location of the D-LINK program.

Start the program by typing "D-LINK" at the DOS prompt.

Set the Local (PC configuration)

When you start D-LINK the MAIN MENU is displayed.

Select (using the arrow keys) the CONFIGURATION PARAMETERS heading by pressing the [ENT] key when that heading is highlighted.

The Configuration menu will now be displayed.

Select VIEW/CHANGE PC COMMUNICATIONS PORT and press the [ENT] key.

The default communications port will be displayed.

Type in the correct port number and press the [ENT] key or just press [ENT] if the PC port connected to the DLP matches the default displayed.

Set Up a Unit Test Description

The next step is to create a new "UNIT DESCRIPTION" that matches the DLP's BAUD RATE, PHONE NUMBER, and SWITCH CODE. The DLP is accessed locally during testing therefore the PHONE NUMBER and the SWITCH CODE will be set to zeros. The BAUD RATE will be set to the factory setting of 1200.

Select the ADD RELAY UNIT DESCRIPTION heading from the CONFIGURATION PARAMETERS menu and press [ENT].

At the ENTER NEW RELAY UNIT DESCRIPTION prompt type "TEST" and press [ENT].

A new unit description called "TEST" is created and must now have parameters set for it.

Select the VIEW/CHANGE RELAY LOGIN DATA heading and press [ENT].

All of the relay unit descriptions will be listed.

Select the unit "TEST" and press [ENT].

The parameters PHONE NUMBER, SWITCH CODE, AND BAUD RATE will be displayed.

Select PHONE NUMBER and press [ENT].

After the prompt, type in 10 zeros and press [ENT]. (Ten zeros is the default used when there is no phone.)

Select SWITCH CODE and press [ENT].

After the prompt, type in "0" and press [ENT]. (This is the default value for no switch.)

Select BAUD RATE and press [ENT].

After the prompt, type in "1200" and press [ENT].

The Unit Description for "TEST" is complete.

Press [ESC] three times to return to the MAIN MENU.

LOGIN TO THE RELAY

Select LOGIN from the MAIN MENU and press [ENT].

Select the relay login data for "TEST" and press [ENT].

D-LINK will prompt you for the password. If this is the first login to the relay, the password is "DLP!" and must be changed before any of the relay functions except CHANGE PASSWORD and LOGOUT will operate. See the SOFTWARE section of this manual for information on how to change the password.

Type in the current password and press [ENT].

If the password is not known, refer to the INTERFACE section of this manual for information on how to display the current password.

D-LINK will prompt you for the unit ID.

Type in the unit ID and press [ENT].

D-LINK will respond with a "SUCCESSFUL LOGIN" message.

If this was an initial login, the user must logout at this point and login again in order to get a complete display of all the DLP menus.

Select LOGOUT from the MAIN MENU and press [ENT].

SETTING CHANGES

Setting changes required for a particular test will be listed before the test. A setting can be changed in two ways, by category or individually, by selecting either VIEW/CHANGE CATEGORY OF SETTINGS or VIEW/CHANGE INDIVIDUAL SETTINGS from the DLP SETTINGS menu. A procedure for and example of how to change settings is provided in the SOFTWARE section of this manual.

It is important to remember to select END SETTING CHANGES from the DLP SETTINGS menu after all settings changes for a particular test are completed. This is necessary because protection is turned off at the DLP whenever a setting is changed. (The LED on the MMI changes from green to red.) Selecting END SETTINGS CHANGES turns protection back on. (The LED changes back to green.)

INITIAL TEST SETUP (with D-Link)

Entering the Test Mode

Before each test it is necessary to set the relay in the test mode according to the function to be tested. The test mode is set as follows:

1. Select RELAY TEST MODE from the DLP ACTIONS menu press [ENT].
2. Select the test you wish to enter from the menu, press [ENT].

The MMI LED will change from green to red when the DLP is in the test mode.

Exiting the Test Mode

The test mode is ended and the relay protection turned on by selecting END TEST MODE from the RELAY TEST MODE menu and pressing [ENT]. The MMI LED changes from red to green indicating that normal operation has resumed.

Saving and Verifying Initial Settings

Before beginning the test, the relay settings should be uploaded from the DLP and printed for reference and verification. The factory settings are listed in the CALCULATION OF SETTINGS section. Verify that each DLP setting matches the default setting listed. If no printer is available, use the VIEW/CHANGE CATEGORY OF SETTINGS command for verification.

Once uploaded, the current DLP settings can be saved to a disk file so that they can be reloaded back into the DLP when testing is completed. Use the SAVE DLP SETTINGS TO FILE command in the DLP SETTINGS menu. D-LINK will prompt you for a name for the file after which you should enter a valid MS-DOS filename. More information on how to use this command can be found in the SOFTWARE section of this manual.

INITIAL TEST SETUP (with keypad)

Before beginning the test, the relay settings should be printed for reference and verification. The factory settings are listed in the Calculation of Settings section. If no printer is available, scroll through each setting and make sure they match the default settings listed.

GENERAL RELAY TESTS**T1 - MMI Relay Status Check**

The Relay's Status is reported through the MMI, the non-critical alarm contact, and the critical alarm contact. If a system error caused relaying functions to cease, the LED on the MMI would turn "red" and the critical alarm contact would open. A failure that did not interrupt relaying would be indicated by the non-critical alarm closing, and by a "FAIL" or "WARN" message on the MMI display.

The preceding test will demonstrate the use of the MMI to check relay status. See the SERVICING section for further information.

Setting Change

CONFIG**(1504) TRIPCIRC = NONE**

1. Connect the relay as shown in figure AT-1. The AC inputs are not required for this test, only the DC power supply voltage. Apply rated DC power and wait for initialization to complete, as indicated by the green LED.
2. Press the [INF] "information" key. Then scroll with the arrow keys until the heading "INF: STATUS" is displayed.
3. Press the [ENT] "enter" key.

The display should be "STATUS OK". "OK" represents that the relay is operational and there are no errors.

Failure Status

4. Change the setting of the trip circuit monitor: (1504) TRIPCIRC = BKR1 (When that is done the relay expects the wetting voltage across the trip contacts).
5. Press the [INF] "information" key. Then scroll with the arrow keys until the heading "INF: STATUS" is displayed.
6. Press the [ENT] "enter" key.

NOTE: Press "END" "ENTER" after each setting change.

The display should be "STATUS: WARN".

7. Scroll with the arrow keys until the heading "WARN: BKR1 TRP CIR OPN " is displayed. This verifies that the relay detected the absence of wetting voltage across the trip contact.

8. Change the setting of the trip circuit monitor back to: (1504) TRIPCIRC = NONE. before proceeding with the next test.

T1 - MMI test, (continued)

The MMI test is built into the software. It allows the user to test the keypad, the printer, and the display. If no printer is to be used with your relay, then skip the printer port testing.

1. Connect the relay as shown in figure AT-1. The AC inputs are not required for this test, only the DC power supply voltage. Apply rated DC power and wait for initialization to complete, as indicated by the green LED.
2. Press the [ACT] "action" key. Then scroll with the arrow keys until the heading "ACT: MMI TEST" is displayed.
3. Press the [ENT] "enter" key.

The display should be eight fully lit rectangles followed by the word "NEXT?".

4. Press the [1/Y] followed by the [ENT] key.

The display will change to eight fully lit rectangles on the right of the display preceded by the word "LED TST?".

5. Press the [1/Y] followed by the [ENT] key.

The green LED will momentarily turn red.

6. Next, the display will prompt you for the keyboard test with "KEYBRD TST?".

7. Press the [1/Y] key followed by the [ENT] key.

8. At this point the MMI is in the keyboard test. Press every key on the keypad, except for the [CLR] "clear" key. As you press each key verify that the display indicates the key that was pressed. Example: pressing the up arrow would be displayed by the word "UP". The other keys will match the description that is on the key itself.

9. When all the keys have been checked press the [CLR] key.

PRINTER TEST (skip this if you do not have a printer)

10. The display prompt will be "PRINTER TST?". If you do not have a printer then press the [3/N] followed by the [ENT] key. If you have a printer press the [1/Y] followed by the [ENT] key.

The printout will be 40 characters that include the alphabet, the numbers 0 through 9, and the :=/. characters. Forty lines will be printed.

11. When the printout is completed press the [END] followed by the [ENT] key. This will end the MMI test mode.

T2 - AC System Input Test

This initial test uses the "VALUES" function of the MMI to determine that the voltages and currents are applied to the proper connections on the terminal strip. The "VALUES" function can be used at any time during the test to verify that the relay has the correct voltages and currents applied.

1. Connect the relay as shown in figure AT-1.
2. Set VA = 67 volts rms 0°, VB = 57 volts rms -120°, and VC = 47 volts rms 120°.
3. Press the [INF] "information" key on the MMI. Scroll with arrow keys to the "INF: VALUES" heading, then press the [ENT] key. The present values are now selected.
4. With the arrow keys, scroll through the values of VA, VB, and VC and verify that the voltages are within ± 2 volts of the voltage source setting. This verifies the connections of the voltage sources. If a printer is available, press the [PRT] key while in the VALUES category and all present values will be printed.
5. Set Iop = 1.0 amp rms for phases IA, IB, or IC, as shown by the "Y" connection point in figure AT-1.
6. With the arrow keys scroll to the value of IA, IB, or IC depending on the "Y" connection. Verify that the current reading is between 0.9 and 1.1 amps rms.
7. Reduce the test current to zero (0) amps.

MEASURING UNIT TESTS

WARNING

THE RC CONTACT WILL CHATTER WHEN THE UNIT UNDER TEST IS NEAR ITS THRESHOLD. DO NOT LET IT CONTINUE. REMOVE THE TEST CURRENT. A SINGLE CONTACT CLOSURE IS ENOUGH TO DETERMINE THAT THE UNIT PICKED UP.

T3 - Fault Detector Test

The Fault Detector responds to sudden changes in current levels. Slow changes will not be picked up.

1. Connect the relay as shown in figure AT-2.
2. Set the relay into the test mode with the fault detector selected: "FAULT DETECTOR ON". Set VA = 67 volts rms 0°; VB = 67 volts rms -120°; VC = 67 volts rms +120°.
3. Slowly increase Iop to 1.2(0.4) amps rms, approximately 0.1(0.01) amp per second. Slowly decrease the current to zero (0) amp. The RC contact should not close.
4. Immediately increase the current of Iop to 1.5(0.3) amps rms. The RC contact will close momentarily.

5. Immediately increase the current of I_{op} to 2.5 (0.5) amperes rms. The RC contact will close until current is removed.
6. Reduce I_{op} to Zero (0).

T4 - IT Detector Test

Settings:

CURSUPVIS

(503) PUIT = 0.25(.05) AMP

1. Connect the relay as shown in figure AT-2.
2. Set the relay into the test mode with IT selected: "IT DETECTOR ON".
3. Set the current of I_{op} to .40(.08) amp rms and apply to the relay. The RC contact should close. Lower I_{op} to .15(.05) amp rms, and the RC contact should open.
4. Reduce I_{op} to zero (0).

T5 - IB Detector Test

Settings:

CURSUPVIS

(504) PUIB = 0.2 (.04) AMP

1. Connect the relay as shown in figure AT-2.
2. Set the relay into the test mode with IB selected: "IB DETECTOR ON".
3. Set the current of I_{op} to .30(.06) amp rms and apply to the relay. The RC contact should close. Lower I_{op} to .10(.02) amp rms, and the RC contact should open.
4. Reduce I_{op} to zero (0).

T6 - Phase Instantaneous Overcurrent PH4

Settings Changes:

OVERCUR

(601) SELPH4 = YES

(602) PUPH4 = 5.0 (1.0) AMPS

1. Connect the relay as shown in figure AT-6, for a phase AB, BC or CA fault.
2. Set the relay into the test mode with Phase Overcurrent selected: "INST PH OC ON".
3. Set the current of I_{op} to 2.8(.7) amps rms and apply to the relay. The RC contact should close. Lower I_{op} to 2.0(.3) amps rms, and the RC contact should open.
4. Reduce I_{op} to zero (0).
5. Change (602) PUPH4 back to pretest setting of 20 amps.

T7 - Ground Instantaneous Overcurrent IDT

Settings Changes:

OVERCUR

- (603) SELIDT = YES
- (605) PUIDT = 2.5 (0.5) AMPS
- (604) SELDIDT = NO (directional control off)

1. Connect the relay as shown in figure AT-2.
2. Set the relay into the test mode with Ground Overcurrent selected: "INST GND OC ON".
3. Set the current of Iop to 4.0(.80) amps rms and apply to the relay. The RC contact should close. Lower Iop to 2.4(.40) amps rms, and the RC contact should open.
4. Reduce Iop to zero (0).
5. Change the setting of (604) SELDIDT back to "YES" to restore directional control, and change (605) PUIDT back to pretest setting. (10A Default)

T8 - Ground Time Overcurrent ITOC

Settings Changes:

OVERCUR

- (606) SELTOC = YES
- (608) PUTOC = 1.0 (1.0)
- (609) TDTOC = 5
- (607) SELDTOC = NO (directional control off)

1. Connect the relay as shown in figure AT-3.

NOTE: Start the timer when Iop is applied, and stop the timer when the RC closes (the relay trips).

2. Set the relay into the test mode with TOC selected: "T DLY GND OC ON".
3. Apply Iop at 3.0 amps rms and start the timer. Leave the current "on" until the RC contact closes, and stop the timer. The TOC will time out in 2.50 to 3.5 seconds.
3. Reduce Iop to zero (0).
4. Change the setting of (607) SELDTOC to "YES". Change (608) PUTOC to pretest setting.

GENERAL ZONE REACH TESTING CONSIDERATIONS

1. The Zone measuring units are checked in the "test mode" of operation. The RC "reclose cancel" contact indicates when the unit has operated. It is the **only** measure of whether the test passes or fails. The MMI target information is used for reference only. This is due to the fact that different test equipment and test methods might be used. They can alter the MMI output from what is shown.

The MMI output is shown for reference only, it is not part of the test. The MMI output includes the displayed Target Information.

- When testing a particular zone, the other protection zones will be disabled so they do not time out and distort the results of the zone under test.

The backup protection functions will cause the relay to trip during zone testing, as they should. They need to be disabled to isolate the unit ZONE REACH under test.

Before doing any of the reach tests make the following setting changes:

OVERCUR

(601) SELPH4 = NO
(603) SELIDT = NO
(606) SELTOC = NO

OUTOFSTEP

(803) SELOSB = BLKNONE

NOTE: AFTER THE ZONE REACH TESTING IS COMPLETED RESTORE THE ABOVE SETTINGS TO THE PRETEST VALUES.

PHASE-TO-GROUND TESTING

T9 - ZONE 1 Ground Reach test, MG1 Ground Faults (AG, BG, and CG)

Setting Changes:

Z1DIST

(101) SELZ1G = YES
(102) SELZ1P = NO

Z2DIST

(201) SELZ2G = NO
(202) SELZ2P = NO

Z3DIST

(301) SELZ3G = NO
(302) SELZ3P = NO

Z4DIST

(401) SELZ4G = NO
(402) SELZ4P = NO

Ground Faults (AG, BG, and CG) M1G

- Connect the relay as shown in figure AT-4, for the appropriate phase under test.
- Set the relay into the test mode with ZONE 1 selected: ZONE 1 ON.
- Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase angle listed in table AT-1. (Increase VA, VB, VC to 75V when Iop = -85°)

TABLE AT-1

<u>Volts RMS</u>		<u>**DIST</u>	<u>I Degrees</u>
36 - 42	(8 - 12)	15-30	-25
58 - 67	(12 - 16)	60-75	-55
64 - 72	(15 - 18)	80-95	-85

4. Set the fault current, "I_{op}", to 8.2(2.0) amps rms . Reduce the voltage of the faulted phase and check that the RC contact closes when the voltage is within the limits shown in table AT-1.
5. Reduce the fault current to zero (0).

Note that the trip target indication concurs with the fault. An AG fault will be displayed as: TRIP: AG Z1 "DIST" **.
6. Repeat the test for phase BG and CG faults.

** reference only

T10 - Zone 2 Ground Reach, MTG

Setting Changes:

Z1DIST

- (101) SELZ1G = NO
- (102) SELZ1P = NO

Z2DIST

- (201) SELZ2G = YES
- (202) SELZ2P = NO
- (207) PUTL2P = 0.1
- (208) PUTL2G = 0.1

Z3DIST

- (301) SELZ3G = NO
- (302) SELZ3P = NO

Z4DIST

- (401) SELZ4G = NO
- (402) SELZ4P = NO

Ground Faults (AG, BG, and CG)

1. Connect the relay as shown in figure AT-4, for the appropriate phase under test.
2. Set the relay into the test mode with ZONE 2 selected: ZONE 2 ON.
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "I_{op}", to the phase-angle value listed in table AT-2. (Increase VA, VB, VC to 75V when I_{op} = -85°)

TABLE AT-2

Volts RMS		**DIST	I Degrees
36 - 44	(15 - 20)	30-45	-25
60 - 66	(24 - 29)	95-***	-55
63 - 72	(27 - 31)	***	-85

NOTE: Distances beyond 110% of the line are shown as ***.

4. Set the fault current to 4.6(2.0) amps rms. Reduce the voltage of the faulted phase and check that the RC contact closes when the voltage is within the limits shown in table AT-2.
5. Reduce the fault current to zero (0).

Note that the trip target indication concurs with the fault. An AG fault will be displayed as: TRIP: AG Z2 "DIST"***.
6. Repeat the test for phase BG and CG faults.

** reference only

T11 - Zone 3 Ground Reach, M3G

Setting Changes:

Z1DIST

- (101) SELZ1G = NO
- (102) SELZ1P = NO

Z2DIST

- (201) SELZ2G = NO
- (202) SELZ2P = NO

Z3DIST

- (301) SELZ3G = YES
- (302) SELZ3P = NO
- (305) PUTL3P = 0.1
- (306) PUTL3G = 0.1

Z4DIST

- (401) SELZ4G = NO
- (402) SELZ4P = NO

Ground Faults (AG, BG, and CG)

1. Connect the relay as shown in figure AT-4, for the appropriate phase under test.
2. Set the relay into the test mode with ZONE 3 selected: ZONE 3 ON.
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase-angle value listed in table AT-3. (Increase VA, VB, VC to 75V when Iop = -85°)

TABLE AT-3

<u>Volts RMS</u>		<u>**DIST</u>	<u>I Degrees</u>
35 - 44	(18 - 26)	45-60	-25
60 - 66	(32 - 39)	***	-55
64 - 72	(36 - 42)	***	-85

4. Set the fault current to 3.5(2.0) amperes rms. Reduce the voltage of the faulted phase and check that the RC contact closes when the voltage is within the limits shown in table AT-3.

5. Reduce the fault current to zero (0).

Note that the trip target indication concurs with the fault. An AG fault will be displayed as: TRIP: AG Z3 "DIST"***.

6. Repeat the test for phase BG and CG faults.

** reference only

T12 - Zone 4 Ground Reach, M4G

Setting Changes:

Z1DIST

(101) SELZ1G = NO
(102) SELZ1P = NO

Z2DIST

(201) SELZ2G = NO
(202) SELZ2P = NO

Z3DIST

(301) SELZ3G = NO
(302) SELZ3P = NO

Z4DIST

(401) SELZ4G = YES
(402) SELZ4P = NO
(406) PUTL4P = 0.1
(407) PUTL4G = 0.1

Z4 Ground Faults (AG, BG, and CG)

1. Connect the relay as shown in figure AT-4, for the appropriate phase under test.
2. Set the relay into the test mode with ZONE 4 selected: ZONE 4 ON.
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase-angle value listed in table AT-4.

TABLE AT-4

<u>Volts RMS</u>	<u>**DIST</u>	<u>I Degrees</u>
37 - 45 (28 - 45)	70-85	-25
57 - 65 (50 - 60)	***	-55

4. Set the fault current to 2.3(1.7) amperes rms. Reduce the voltage of the faulted phase and check that the RC contact closes when the voltage is within the limits shown in table AT-4.
5. Reduce the fault current to zero (0).
6. Repeat the test for phase BG and CG faults.

** reference only

T13 - Ground Timer Tests

Settings:

(901) SELLPU = NO

Z1DIST

(101) SELZ1G = YES

(102) SELZ1P = NO

Z2DIST

(201) SELZ2G = YES

(202) SELZ2P = NO

(207) PUTL2P = 1.0

(208) PUTL2G = 1.0

Z3DIST

(301) SELZ3G = YES

(302) SELZ3P = NO

(305) PUTL3P = 3.0

(306) PUTL3G = 3.0

Z4DIST

(401) SELZ4G = YES

(402) SELZ4P = NO

(406) PUTL4G = 5.0

(407) PUTL4P = 5.0

ZONE1 Ground Fault (AG)

1. Connect the relay as shown in figure AT-5, for a phase AG fault.
2. Set the voltage inputs to: VA = 55 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to -55°.
3. Apply the fault current at 8.2(2.0) amps rms to the relay and start the Precision Timer. (The fault current should not be ramped to 8.2 amps. It should be applied at that level.) This is an AG fault that is within pickup of all four zones.

4. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE1 trip, such as: AG Z1. This verifies that the primary zone picked up.
The time for the trip should be in the range of 15 to 50 milliseconds.

5. Leave the voltages at the values in step 2.

ZONE2 TIMER - Z2 timer default value of 1.0 sec.

Setting Change:

Z1DIST

(101) SELZ1G = NO
(102) SELZ1P = NO

6. Apply the fault current at 8.2(2.0) amps rms to the relay and start the Precision Timer. (The fault current should not be ramped to 8.2 amps. It should be applied at that level.) This is an AG fault that is within pickup of all four zones.

7. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE2 trip, such as: AG Z2. This verifies that the second zone tripped.

The time for the trip should be in the range of 0.75 to 1.25 seconds.

8. Leave the voltages at the values in step 2.

ZONE3 time out Z3 timer default value of 3.0 sec.

Setting Change:

Z2D2ST

(201) SELZ2G = NO
(202) SELZ2P = NO

9. Apply the fault current at 8.2(2.0) amps rms to the relay and start the Precision Timer. (The fault current should not be ramped to 8.2 amps. It should be applied at that level.) This is an AG fault that is within pickup of all four zones.

10. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE3 trip, such as: AG Z3. This verifies that the third zone tripped.

The time for the trip should be in the range of 2.75 to 3.25 seconds.

11. Leave the voltages at the values in step 2.

ZONE4 time out Z4 timer default value of 5.0 sec.

Setting Change:

Z3D2ST

(301) SELZ3G = NO
(302) SELZ3P = NO

12. Apply the fault current at 8.2(2.0) amps rms to the relay and start the Precision Timer. (The fault current should not be ramped to 8.2 amps. It should be applied at that level.) This is an AG fault that is within pickup of all four zones.
13. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE4 trip, such as: AG Z4. This verifies that the fourth zone tripped.

The time for the trip should be in the range of 4.75 to 5.25 seconds.

14. Return all settings to pretest values:

Settings:

Z1DIST

(101) SELZ1G = YES
(102) SELZ1P = YES

Z2DIST

(201) SELZ2G = YES
(202) SELZ2P = YES

Z3DIST

(301) SELZ3G = YES
(302) SELZ3P = YES

Z4DIST

(401) SELZ4G = YES
(402) SELZ4P = YES

PHASE-TO-PHASE ZONE REACH TESTING

Setting Changes for all Phase-to-Phase tests:

OVERCUR

(601) SELPH4 = NO
(603) SELIDT = NO
(606) SELTOC = NO

OUTOFSTEP

(803) SELOSB = BLKNONE

T14 - Z1 Phase Reach, M1

Setting Changes:

Z1DIST

(101) SELZ1G = NO
(102) SELZ1P = YES

Z2DIST

(201) SELZ2G = NO
(202) SELZ2P = NO

Z3DIST

(301) SELZ3G = NO
(302) SELZ3P = NO

Z4DIST

(401) SELZ4G = NO
(402) SELZ4P = NO

Faults (AB, BC, and CA)

1. Connect the relay as shown in figure AT-6, for the appropriate phases under test. Set the relay into the test mode with ZONE 1 selected: ZONE 1 ON.
2. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "I_{op}", to the phase-angle value listed in table AT-5. Note: The leading phase angle is 180° out of phase with the line to which it is shorted.
3. Set the fault current to 10.0(2.0) amps rms. Simultaneously reduce the voltage of the faulted phases and check that the RC contact closes when the voltages are within the limits shown in table AT-5.

TABLE AT-5

<u>Volts RMS</u>	<u>**DIST</u>	<u>I Degrees</u>
57 - 66 (11 - 14)	82-97	-55
50 - 57 (9 - 12)	60-75	-85
26 - 34 (5 - 7)	15-30	-115

4. Reduce the fault current to zero (0).

Note that the trip target indication concurs with the fault. An AB fault will be displayed as: TRIP: AB Z1 "DIST"**.

5. Repeat the test for phase BC and CA faults.

** reference only

T15 - Z2 Phase Reach, MT

Setting Changes:

Z1DIST

(101) SELZ1G = NO
(102) SELZ1P = NO

Z2DIST

(201) SELZ2G = NO
(202) SELZ2P = YES
(207) PUTL2P = 0.1
(208) PUTL2G = 0.1

Z3DIST

(301) SELZ3G = NO
(302) SELZ3P = NO

Z4DIST

(401) SELZ4G = NO
(402) SELZ4P = NO

Faults (AB, BC, and CA)

1. Connect the relay as shown in figure AT-6, for the appropriate phases under test. Set the relay into the test mode with ZONE 2 selected: ZONE 2 ON.

2. Set the voltage inputs to: $V_A = 67$ volts rms 0° , $V_B = 67$ volts rms -120° , and $V_C = 67$ volts rms -240° . Set the fault current, "I_{op}", to the phase-angle value listed in table AT-6. Note: The leading phase angle is 180° out of phase with the line to which it is shorted.
3. Set the fault current to 6.7(2.0) amps rms. Simultaneously reduce the voltages of the faulted phases and check that the RC contact closes when the voltages are within the limits shown in table AT-6.

TABLE AT-6

Volts RMS		**DIST	I Degrees
64 - 75	(19 - 26)	***	-55
55 - 65	(17 - 24)	***	-85
31 - 39	(8 - 12)	30-45	-115

NOTE: Distances beyond 110% of the line are shown as ***.

4. Reduce I_{op} of the faulted phase to zero (0). Note that the trip target indication concurs with the fault. An AB fault will be displayed as: TRIP: AB Z2 "DIST"***.
5. Repeat the test for phase BC and CA faults.

** reference only

T16 - Z3 Phase Reach, M3

Setting Changes:

Z1DIST

- (101) SELZ1G = NO
- (102) SELZ1P = NO

Z2DIST

- (201) SELZ2G = NO
- (202) SELZ2P = NO

Z3DIST

- (301) SELZ3G = NO
- (302) SELZ3P = YES
- (306) PUTL3G = 0.1
- (305) PUTL3P = 0.1

Z4DIST

- (401) SELZ4G = NO
- (402) SELZ4P = NO

Faults (AB, BC, and CA)

1. Connect the relay as shown in figure AT-6, for the appropriate phase under test. Set the relay into the test mode with ZONE 3 selected: ZONE 3 ON.
2. Set the voltage inputs to: $V_A = 67$ volts rms 0° , $V_B = 67$ volts rms -120° , and $V_C = 67$ volts rms -240° . Set the fault current, "I_{op}", to the phase-angle value listed in table AT-7. Note: The leading phase angle is 180° out of phase with the line to which it is shorted. (Increase V_A , V_B , V_C to 75V when I_{op} = -85°)

- Set the fault current to 5.0(2.0) amperes rms. Simultaneously reduce the voltages of the faulted phases and check that the RC contact closes when the voltages are within the limits shown in table AT-7.

TABLE AT-7

<u>Volts RMS</u>	<u>**DIST</u>	<u>I Degrees</u>
64 - 73 (24 - 32)	***	-55
55 - 64 (20 - 27)	***	-85
31 - 39 (12 - 16)	40-60	-115

NOTE: Distances beyond 110% of the line are shown as ***.

- Reduce the fault current to zero (0). Note that the trip target indication concurs with the fault. An AB fault will be displayed as: TRIP: AB Z3 "DIST"***.
- Repeat the test for phase BC and CA faults.

** reference only

T17 - Z4 Phase Reach, M4

Setting Changes:

Z1DIST

(101) SELZ1G = NO

(102) SELZ1P = NO

Z2DIST

(201) SELZ2G = NO

(202) SELZ2P = NO

Z3DIST

(301) SELZ3G = NO

(302) SELZ3P = NO

Z4DIST

(401) SELZ4G = NO

(402) SELZ4P = YES

(406) PUTL4P = 0.1

(407) PUTL4G = 0.1

Faults (AB, BC, and CA)

- Connect the relay as shown in figure AT-6, for the appropriate phase under test. Set the relay into the test mode with ZONE 4 selected: ZONE 4 ON.
- Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase-angle value listed in table AT-8. Note: The leading phase angle is 180° out of phase with the line to which it is shorted. (Increase VA, VB, VC to 75V when Iop = -85°)
- Set the fault current to 3.3(2.0) amperes rms. Simultaneously reduce the voltages of the faulted phases and check that the RC contact closes when the voltages are within the limits shown in table AT-8.

TABLE AT-8

<u>Volts RMS</u>		<u>**DIST</u>	<u>I Degrees</u>
62 - 72	(36 - 40)	***	-55
55 - 64	(32 - 42)	***	-85

NOTE: Distances beyond 110% of the line are shown as ***.

4. Reduce the fault current to zero (0).
5. Repeat the test for phase BC and CA faults.

** reference only

T18 - Phase Timer Tests

Settings:

Z1DIST

- (101) SELZ1G = NO
- (102) SELZ1P = YES

Z2DIST

- (201) SELZ2G = NO
- (202) SELZ2P = YES
- (207) PUTL2P = 1.0
- (208) PUTL2G = 1.0

Z3DIST

- (301) SELZ3G = NO
- (302) SELZ3P = YES
- (305) PUTL3P = 3.0
- (306) PUTL3G = 3.0

Z4DIST

- (401) SELZ4G = NO
- (402) SELZ4P = YES
- (406) PUTL4P = 5.0
- (407) PUTL4G = 5.0

ZONE1 (AB)

1. Connect the relay as shown in figure AT-7, for an AB fault. Set the relay into Test mode with ZONE 1 selected: ZONE 1 ON.
2. Set the voltage inputs to: VA = 55 volts rms 0°, VB = 55 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to -55°.
3. Apply the fault current at 10.0(2.0) amps rms to the relay and start the Precision Timer. (The fault current should not be ramped to 10.0 amps. It should be applied at that level.) This is an AB fault that is within pickup of all four zones.
4. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE1 trip, such as: AB Z1. This verifies that the primary zone picked up.

The time for the trip should be in the range of 15 to 50 milliseconds.

5. Leave the voltages at the values in step 2. Set the relay into the test mode with ZONE 2 selected: ZONE 2 ON.

ZONE2 TIMER - Z2 timer default value of 1.0 sec.

Setting Change:

Z1DIST

(101) SELZ1G = NO
(102) SELZ1P = NO

6. Apply the fault current at 10.0(2.0) amps rms to the relay and start the Precision Timer. (The fault current should not be ramped to 10.0 amps. It should be applied at that level.) This is an AB fault that is within pickup of all four zones.
7. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE2 trip, such as: AB Z2. This verifies that the second zone tripped.

The time for the trip should be in the range of 0.75 to 1.25 seconds.

8. Leave the voltages at the values in step 2. Set the relay into the test mode with ZONE 3 selected: ZONE 3 ON.

ZONE3 time out Z3 timer default value of 3.0 sec.

Setting Change:

Z2D2ST

(201) SELZ2G = NO
(202) SELZ2P = NO

9. Apply the fault current at 10.0(2.0) amps rms to the relay and start the Precision Timer. (The fault current should not be ramped to 10.0 amps. It should be applied at that level.) This is an AB fault that is within pickup of all four zones.
10. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE3 trip, such as: AB Z3. This verifies that the third zone tripped.

The time for the trip should be in the range of 2.75 to 3.25 seconds.

11. Leave the voltages at the values in step 2. Set the relay into the test mode with ZONE 4 selected: ZONE 4 ON.

ZONE4 time out Z4 timer default value of 5.0 sec.

Setting Change:

Z3D2ST

(301) SELZ3G = NO
(302) SELZ3P = NO

12. Apply a fault current of 10.0(2.0) amps rms to the relay and start the Precision Timer. The fault current should not be ramped to 10.0 amps. It should be applied at that level. This is an AG fault within pickup of all four zones.
13. Stop the timer when the BFI contact closes, and reduce the fault current to zero (0). Verify that the trip target indication shows a ZONE4 trip, such as: AB Z4. This verifies that the fourth zone tripped.

The time for the trip should be in the range of 4.75 to 5.25 seconds.

14. Return all settings to pretest values:

Settings:

Z1DIST

(101) SELZ1G = YES

(102) SELZ1P = YES

Z2DIST

(201) SELZ2G = YES

(202) SELZ2P = YES

Z3DIST

(301) SELZ3G = YES

(302) SELZ3P = YES

Z4DIST

(401) SELZ4G = YES

(402) SELZ4P = YES

MOB TESTING

T19 - Out of Step reach, MOB

Setting Changes:

OUTOFSTEP

(803) SELOS B = BLKALL

(801) SELPTZ = ZONE2

Z1DIST

(101) SELZ1G = NO

(102) SELZ1P = NO

Z2DIST

(201) SELZ2G = NO

(202) SELZ2P = YES

Z3DIST

(301) SELZ3G = NO

(302) SELZ3P = NO

Z4DIST

(401) SELZ4G = NO

(402) SELZ4P = NO

1. Connect the relay as shown in figure AT-8, for the appropriate phase under test.
2. Set the relay into the test mode with OUT OF STEP selected: "OUT OF STEP ON".
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase-angle value listed in table AT-9. Note: The leading phase angle is 180° out of phase with the line to which it is shorted. (Increase VA, VB, VC to 75V when Iop = 85°)

TABLE AT-9

<u>Volts RMS</u>		<u>I Degrees</u>
62 - 72	(19 - 24)	-85
62 - 72	(19 - 24)	-25

4. Set the currents in the faulted phases to 6.3 (2.0) amperes rms. Reduce the voltages of the faulted phases and check that the RC contact closes when the voltages are within the limits shown in table AT-9.
5. Reduce the current in the faulted phase to zero (0).
6. Return Settings to pretest values:

(901) SELLPU = YES

Z1DIST

(101) SELZ1G = YES

(102) SELZ1P = YES

Z2DIST

(201) SELZ2G = YES

(202) SELZ2P = YES

Z3DIST

(301) SELZ3G = YES

(302) SELZ3P = YES

Z4DIST

(401) SELZ4G = YES

(402) SELZ4P = YES

End of Test

Print out or scroll through all of the settings. Compare them with the initial settings of the relay, and change to initial values. Then exit the test mode.

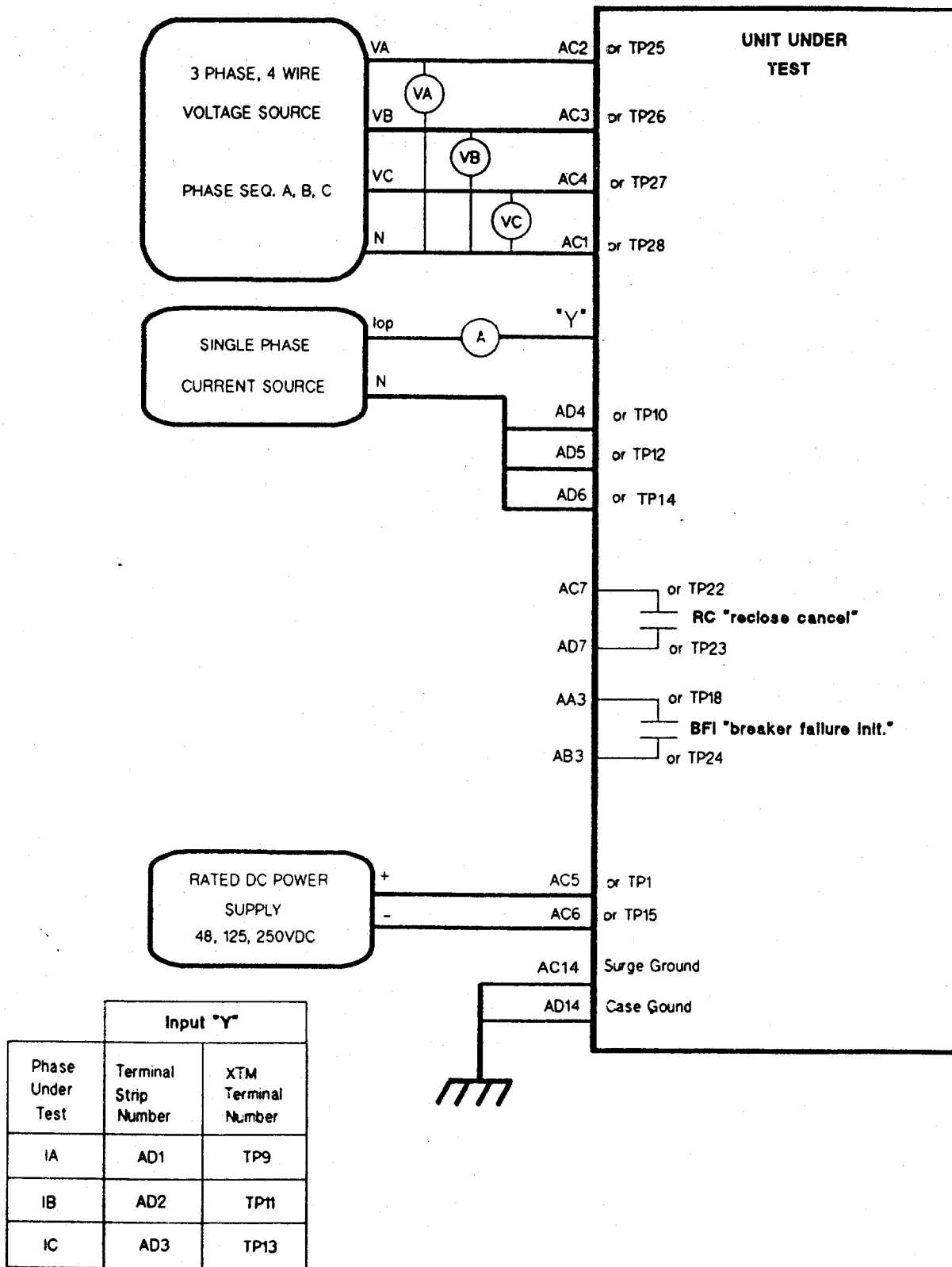


Figure AT-1 (0286A1816 [2]) AC Input Test Connections

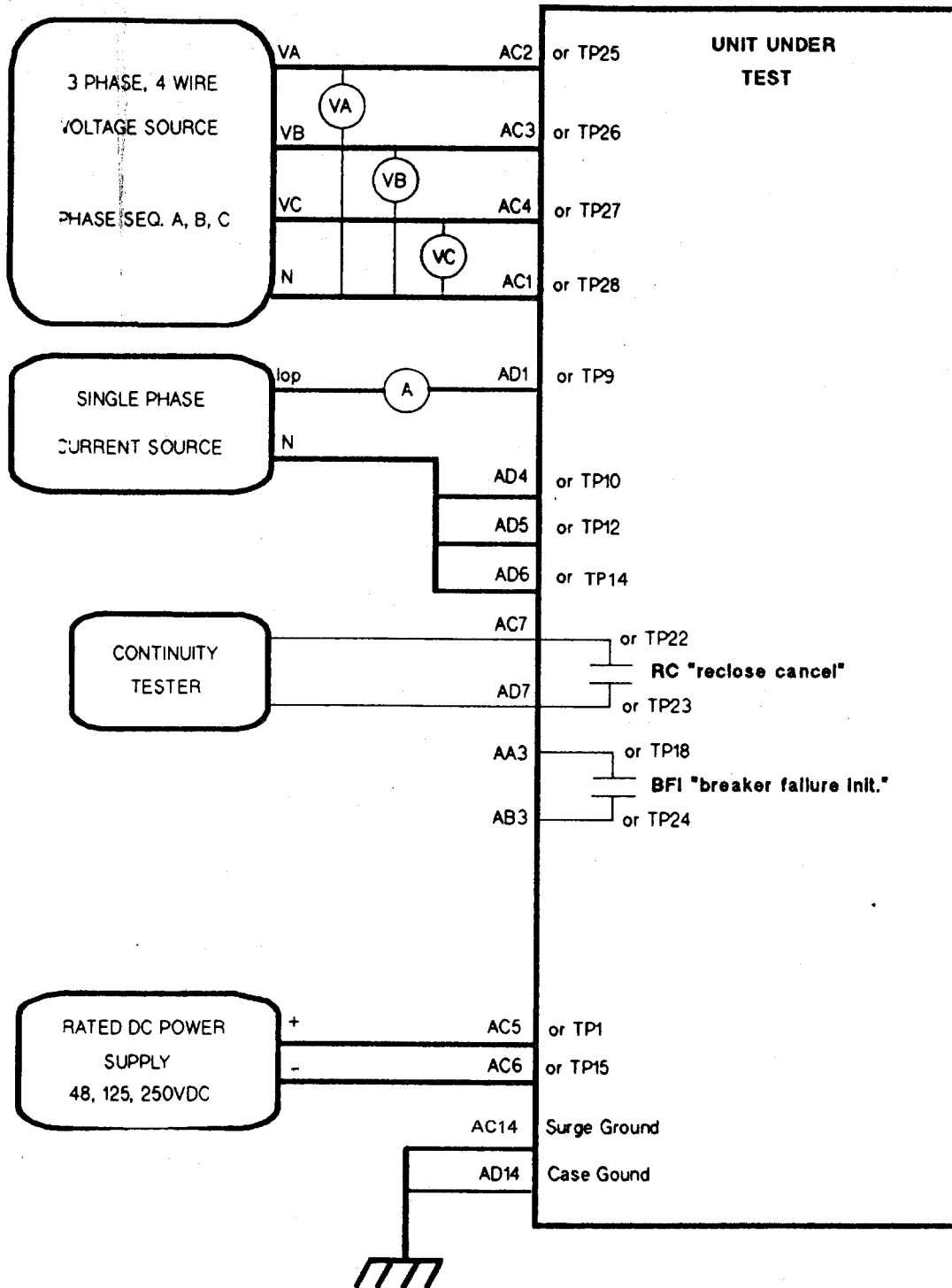


Figure AT-2 (0286A1817 [2]) Single Phase Current Test Connections

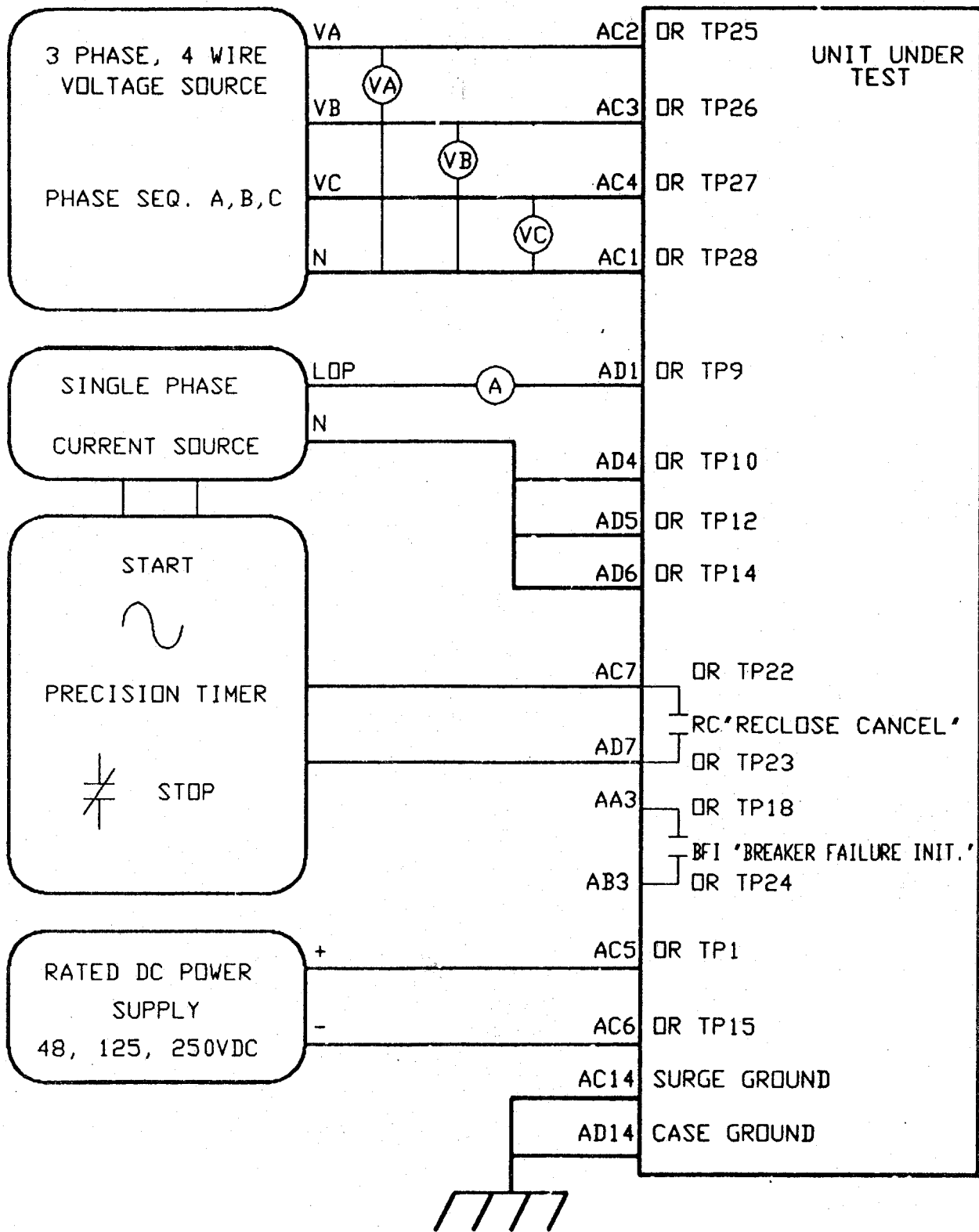
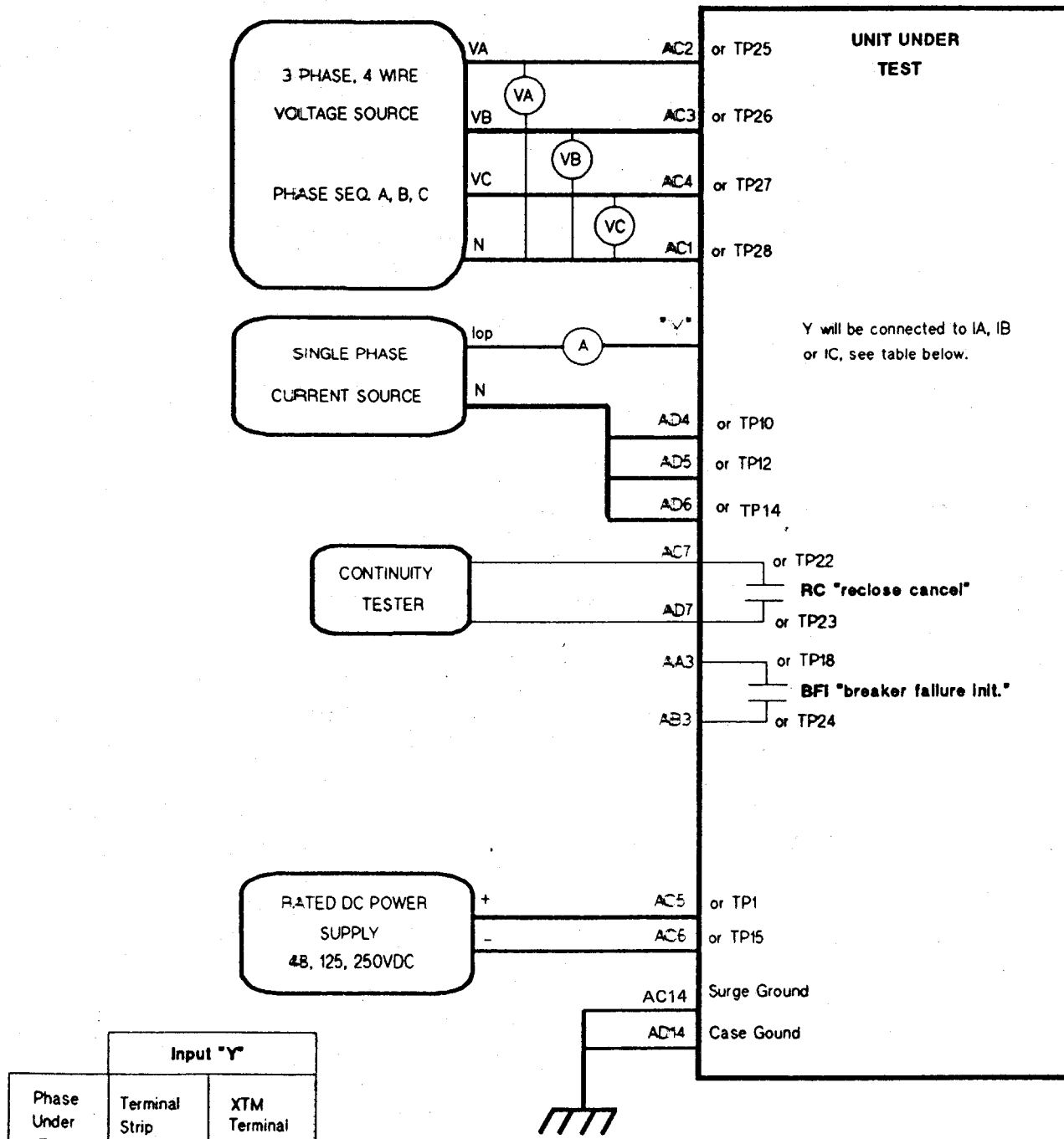


Figure AT-3 (0286A1818 [2]) TOC Timer Test Connections



Input "Y"		
Phase Under Test	Terminal Strip Number	XTM Terminal Number
AG	AD1	TP9
BG	AD2	TP11
CG	AD3	TP13

Figure AT-4 (0286A1819 [2]) Phase to Ground Test Connections

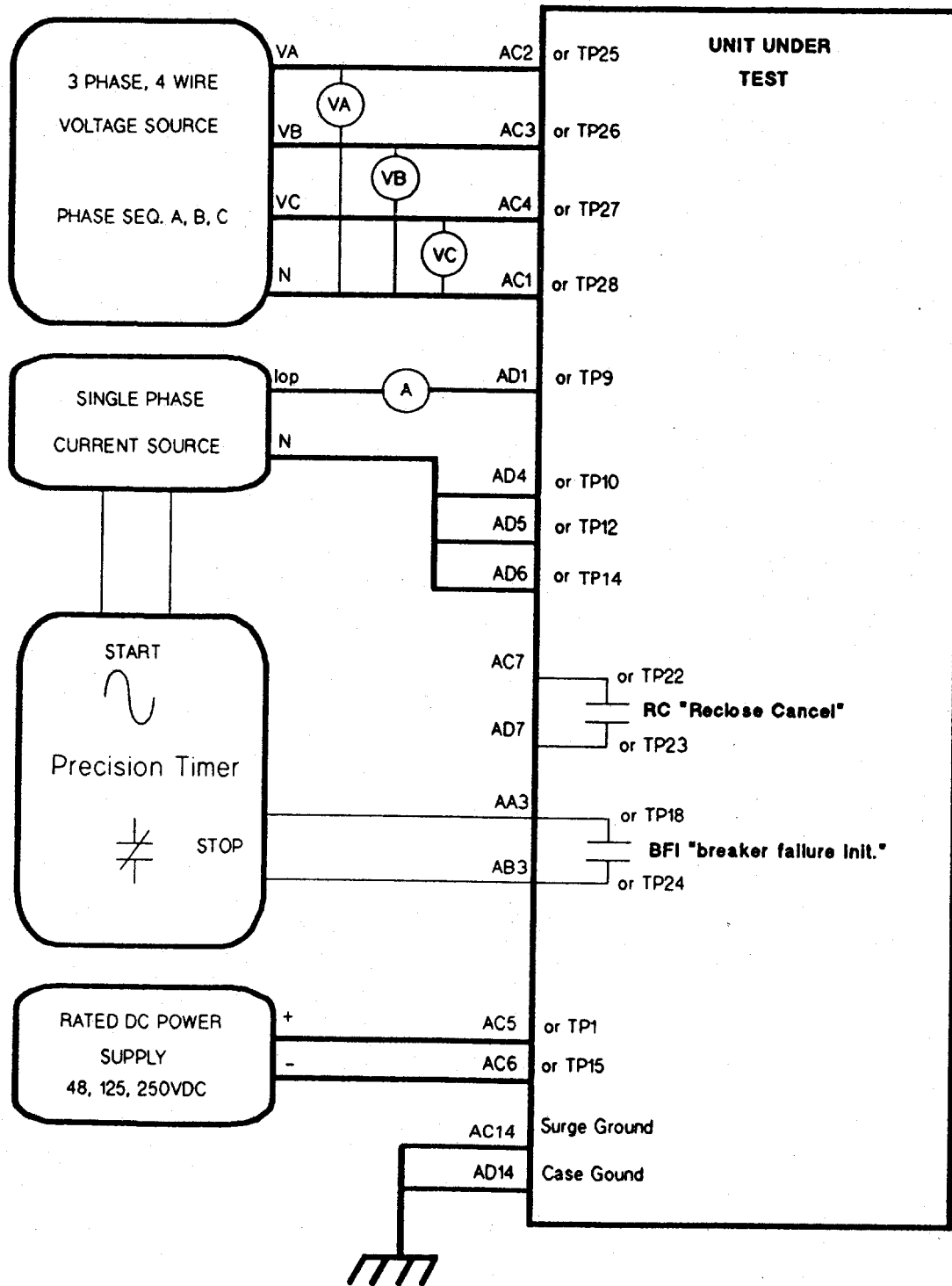


Figure AT-5 (0286A1820 [2]) Ground Reach Timer Test Connections

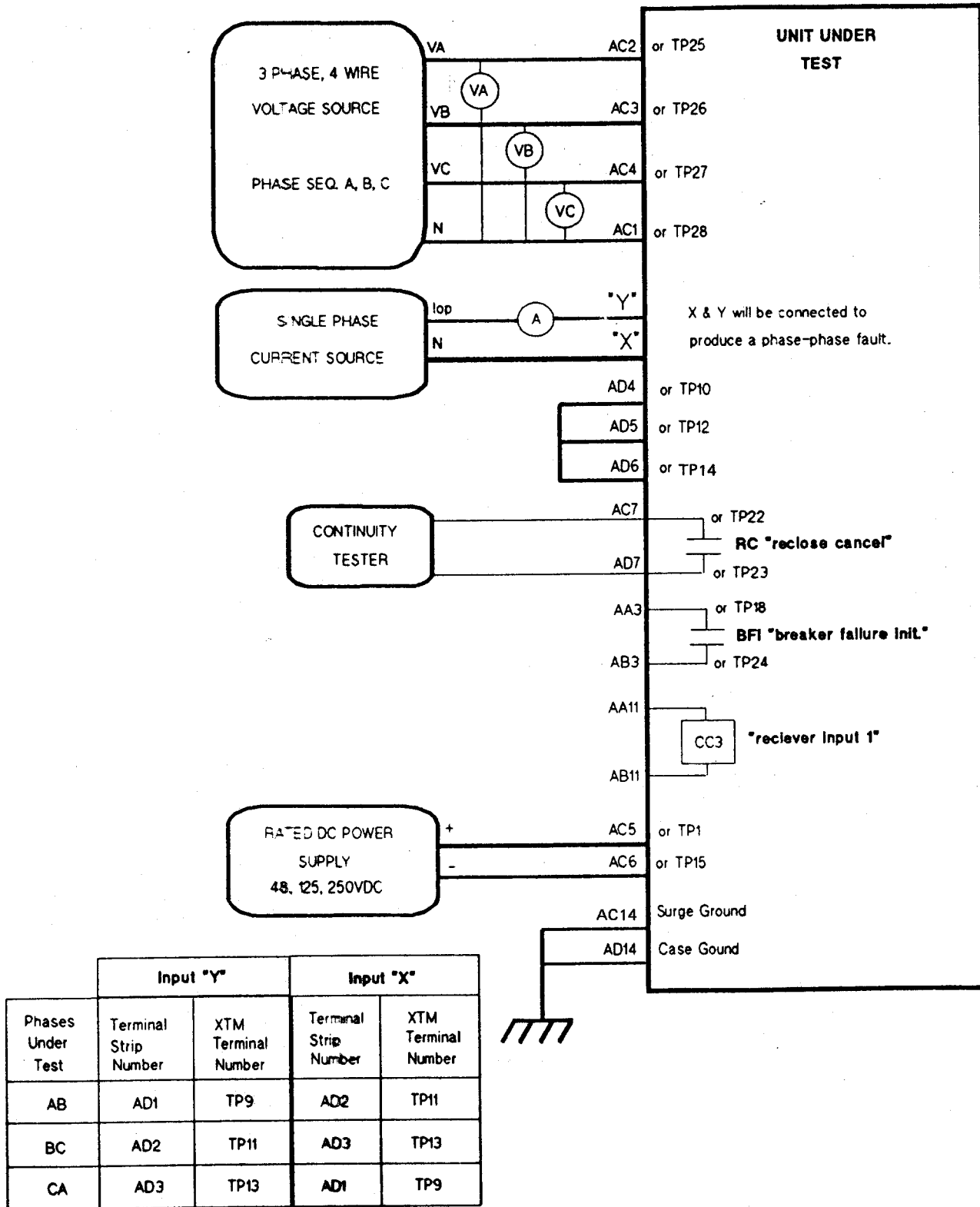


Figure AT-6 (0286A1821 [2]) Phase to Phase Test Connections

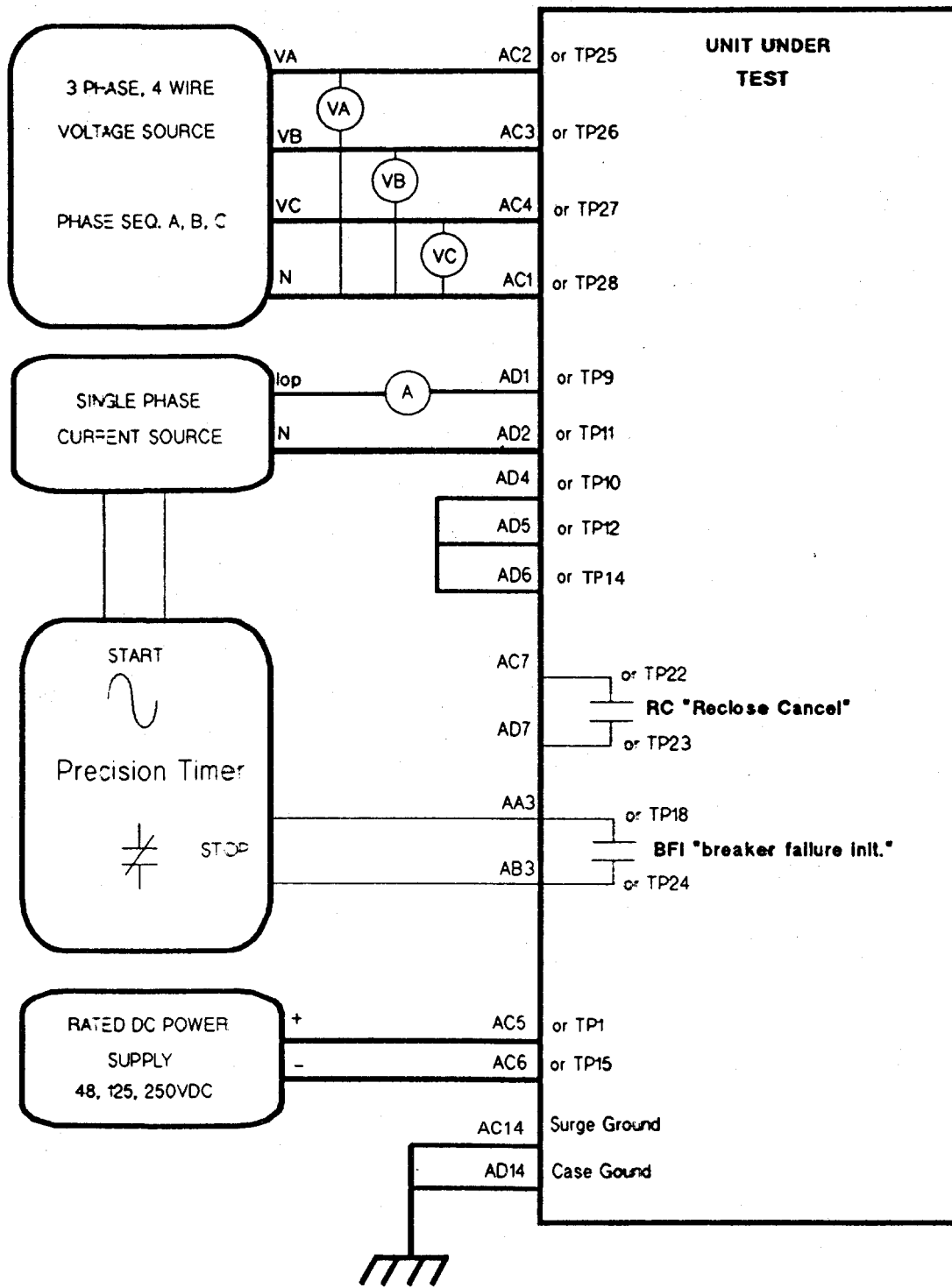


Figure AT-7 (0286A1822 [2]) Phase Reach Timer Test Connections

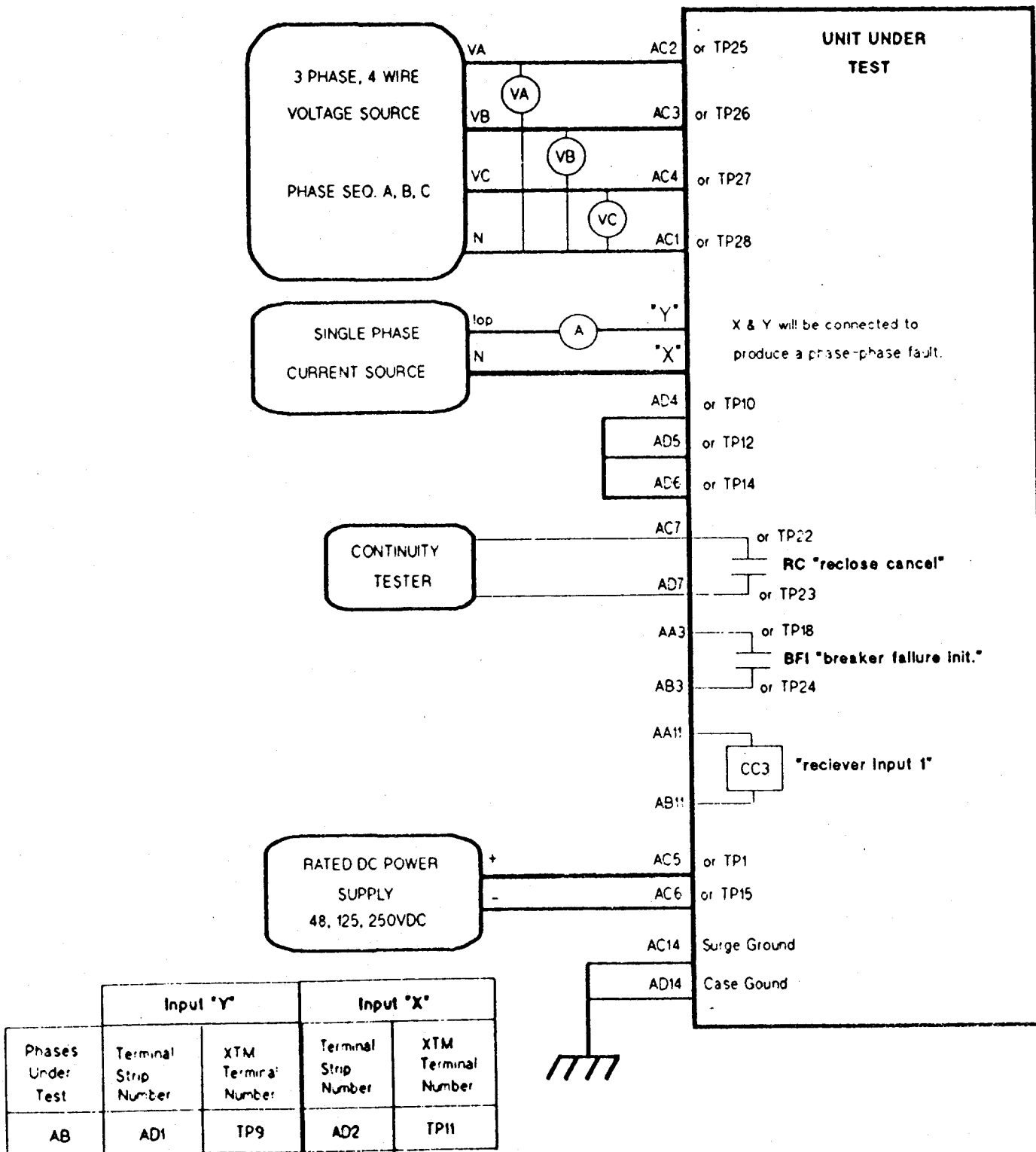


Figure AT-8 (0286A1823 [3]) Out of Step Block Test Connections

PERIODIC TESTS

CAUTION

Power Down the relay by removing the test plugs before removing or inserting modules. Failure to do so can permanently damage the relay.

PERIODIC TESTING OF THE DLP

The formulas below will permit the calculation of pickup currents and voltages for testing the DLP with settings specific to a particular application. The test circuits and procedures are the same as used and illustrated in the ACCEPTANCE TESTS section of this book.

It is up to the user to determine the extent of the testing to be performed. The tests shown are guides for performing the test; they are not strictly required to be done at every periodic test of the relay. The desired test procedures can be incorporated into the user's standard test procedures.

However, it is suggested that the relay's built-in "Self Tests" be incorporated into the user's test procedures. They will give the operational status of the unit.

It is assumed that the user is familiar with testing the DLP. If not, refer to the ACCEPTANCE TEST section for details.

General Tests

- T1 MMI Status Test (Built-In Self Tests)
- T2 MMI Display Test (Built-In Self Tests)
- T3 AC system input test

Measuring Unit Tests

- T4 IT Detector Test
- T5 IB Detector Test

Backup Protection Tests

- T6 Phase Instantaneous Overcurrent PH4
- T7 Ground Instantaneous Over-current IDT
- T8 Ground Time Over-current TOC

Zone Ground/Phase Reach Measuring Units

- T9 Zone1 Ground Reach MG1
- T10 Zone2 Ground Reach MTG
- T11 Zone3 Ground Reach M3G
- T12 Zone1 Phase Reach M1
- T13 Zone2 Phase Reach MT1
- T14 Zone3 Phase Reach M31

DRAWINGS AND REFERENCES:

The following drawings should be used for reference during testing. They are located in the PRODUCT DESCRIPTION (PD), and the CALCULATION OF SETTINGS (CS) sections.

Drawings:

- | | |
|---------------------------|-----------------|
| 1. The Elementary Diagram | Figure PD-4 |
| 2. The Logic Diagram | Figure PD-1,2,3 |
| 3. The TOC curve | Figure CS-7 |

References:

1. Software section of this manual
2. Default Relay Settings

GENERAL INSTRUCTIONS

1. The DLP is tested in the "test mode" of operation. This mode allows the internal measuring units and functions to be brought out and viewed. The measuring units and functions are actually internal to the software. There are no individual hardware modules that are responsible for the specific measuring functions.

The test mode selects and isolates various test functions, measuring units, and routes their status to the RC "reclose cancel" contact. When the particular function under test has picked-up the RC contact will close, and target information will be displayed for tests that cause tripping.

CAUTION

The RC contact will chatter when the unit under test is near its threshold. DO NOT LET IT CONTINUE. REMOVE THE TEST CURRENT. A single contact closure is enough to determine that the unit picked up.

In tests that cause tripping, the trip target type may not match the unit under test. Example: If a Zone 1 ground fault was being tested. Zone 2 may pick up and trip the relay before the fault is in Zone 1's characteristic. The target information will reflect the Zone 2 trip, not Zone 1. It is important to keep that in mind during the tests.

A continuity tester with high-input impedance such as a Digital Ohmmeter should be used to monitor the RC contact during the testing of the relay.

NOTE: TRIPPING CONTACTS WILL OPERATE IN THE TEST MODE.

ENTERING THE TEST MODE

Before each test it is necessary to set the relay in the test mode, and select the function to be tested. The test mode is set as follows:

1. Apply rated DC and wait for relay initialization to complete, as indicated by the green LED on the MMI.

2. Press the [ACT] "action" key. Scroll with the arrow key until "ACT: RELAY TEST" is displayed, then press the [ENT] "enter" key.
3. Scroll through the different test mode functions until you get to the desired setting, such as the "FAULT DETECTOR". Then press [ENT] and the display will indicate "FAULT DETECTOR ON", and the MMI LED will turn red, indicating that the relay is in the test mode. When the relay picks up for the selected function it will close the RC "reclose cancel" contact.

EXITING THE TEST MODE

4. While in the "TEST MODE", scroll until the display shows "END TST MODE?". Then press the [ENT] key. The MMI LED should return to green, indicating that normal operation has resumed.

INITIAL TEST SET UP

Before beginning the test, the relay settings should be printed for reference and verification. If no printer is available, scroll through each setting and make sure they match the required settings of the relay.

Prior to each test there is space provided to record the user-specific setting for the function under test.

USING D-LINK (Optional)

To test the relay without the DLP Keypad, communication with the relay is accomplished via a PC with the program D-LINK. D-LINK is required to establish communications, change the password, change settings for the tests, and place the unit into test mode. Once in test mode, current and voltages are applied to the relay to simulate the desired system conditions.

Follow the procedure specified in the Acceptance Test section to test the relay with D-Link.

RELAY TESTS

T1 - MMI Relay Status

The Relay's Status is reported through the MMI, the non-critical alarm contact and the critical alarm contact. If a system error caused relaying functions to cease, the LED on the MMI would turn "red" and the critical alarm contact would open. A failure that did not interrupt relaying would be indicated by the non-critical alarm closing, and by a "FAIL" or "WARN" message on the MMI display.

If a STATUS error is detected, see the SERVICING section for further information.

1. Connect the relay as shown in figure AT-1. Apply rated DC power and wait for initialization to complete, as indicated by the green LED.
2. Press the [INF] "information" key. Then scroll with the arrow keys until the heading "INF: STATUS" is displayed.
3. Press the [ENT] "enter" key.

The display should be "STATUS OK". "OK" represents that the relay is operational and there are no internal errors.

T2 - MMI Display Test

The MMI test is built into the software. It allows the user to test the keypad, the printer, and the display. If no printer is to be used with your relay, then skip the printer port testing.

1. Connect the relay as shown in figure AT-1. Apply rated DC power and wait for initialization to complete, as indicated by the green LED.
2. Press the [ACT] "action" key. Then scroll with the arrow keys until the heading "ACT: MMI TEST" is displayed.
3. Press the [ENT] "enter" key.

The display should be eight fully lit rectangles followed by the word "NEXT?".

4. Press the [1/Y] followed by the [ENT] key.

The display will change to eight fully lit rectangles on the left of the display preceded by the word "LED TST?".

5. Press the [1/Y] followed by the [ENT] key.

The green LED will momentarily turn red.

6. Next, the display will prompt you for the keyboard test with "KEYBRD TST?".

7. Press the [1/Y] key followed by the [ENT] key.

8. At this point the MMI is in the keyboard test. Press every key on the keypad, except for the [CLR] "clear" key. As you press each key verify that the display indicates the key that was pressed. Example: pressing the up arrow would be displayed by the word "UP". The other keys will match the description that is on the key itself.
9. When all the keys have been checked press the [CLR] key.
PRINTER TEST (skip this if you do not have a printer)
10. The display prompt will be "PRINTER TST?". If you do not have a printer the press the [3/N] followed by the [ENT] key. If you have a printer, press the [1/Y] followed by the [ENT] key.
The printout will be 40 characters, which include the alphabet, the numbers 0 through 9, and the :=/. characters. Eight lines will be printed.
11. When the printout is completed, press the [END] followed by the [ENT] key. This will end the MMI test mode.

T3 - AC system input test

This test uses the "VALUES" function of the MMI to observe the voltage and current levels applied to the relay.

1. Connect the relay as shown in figure AT-1.
2. Set $V_A = 67$ volts rms 0° , $V_B = 57$ volts rms -120° and $V_C = 47$ volts rms 120°
3. Press the [INF] "information" key on the MMI. Scroll with arrow keys to the "INF: VALUES" heading then press the [ENT] key. The present values are now selected.
4. With the arrow keys scroll through the values of V_A , V_B , and V_C and verify that the voltages are within ± 2 volts of the voltage input to the relay.
5. Apply I_{op} at 1.0 amps rms to the "Y" test point for the current under test.
6. With the arrow keys, scroll to the value of I_A , I_B , or I_C . Verify that the current reading is within 5% of the input current.
7. Reduce the test current to zero (0) amps.

MEASURING UNIT TESTS

CAUTION

The RC contact will chatter when the unit under test is near its threshold. **DO NOT LET IT CONTINUE. REMOVE THE TEST CURRENT.** A single contact closure is enough to determine that the unit has picked up.

Prior to each test there is space provided to record the user specific setting for the function under test.

T4 - IT Detector Test

Settings:

CURSUPVIS

(503)PUIT = [IT =] amps

IT is calculated with the following equation:

$$IT = IA, IB, \text{ or } IC \quad (1)$$

The test current, "Iop", is single-phase current applied to phase IA.

Thus the unit should pick up when **Iop = IT**.

1. Connect the relay as shown in figure AT-2.
2. Set the relay into the test mode with IT selected: "IT DETECTOR ON".
3. Set the current of Iop to [IT+0.10 =] amps rms and apply to the relay. The RC contact should close. Lower Iop to [IT- 0.1 =] amps rms and the RC contact should open.
4. Reduce Iop to zero (0).

T5 - IB Detector Test

Settings:

CURSUPVIS

(504)PUIB = [IB =] amps

IB is calculated with the following equation:

$$IB = IA, IB, \text{ or } IC \quad (2)$$

The test current, "Iop", is single-phase current equal to IA.

Thus the unit should pick up when **Iop = IB**.

1. Connect the relay as shown in figure AT-2.
2. Set the relay into the test mode with IB selected: "IB DETECTOR ON".
3. Set the current of Iop to [IB+0.1 =] amps rms and apply to the relay. The RC contact should close. Lower Iop to [IB-0.1 =] amps rms and the RC contact should open.
4. Reduce Iop to zero (0).

T6 - Phase Instantaneous Overcurrent PH4

Settings Changes:

OVERCUR

(601)SELPH4 = YES

(602)PUPH4 = [PH4 =] amps

PH4 is calculated with the following equation:

$$\text{PH4} = (\text{IA} - \text{IB}), (\text{IB} - \text{IC}), \text{ or } (\text{IC} - \text{IA}) \quad (3)$$

PH4 is the difference in phase-to-phase current.

The test current, "Iop", is connected to one phase and returned through another to simulate a phase-to-phase fault. When an AB fault is applied the difference (IA - IB) equals (Iop - (-Iop)), or 2*Iop.

Therefore PH4 will pick up when: $\text{Iop} = .5*\text{PH4}$

1. Connect the relay as shown in figure AT-6, for a phase AB, BC or CA fault.
2. Set the relay into the test mode with Phase Overcurrent selected: "INST PH OC ON".
3. Set the current of Iop to $[\text{.5}*\text{PH4} + (\text{0.05}*\text{PH4}) =]$ amps rms and apply to the relay. The RC contact should close. Lower Iop to $[\text{.5}*\text{PH4} - (\text{0.05}*\text{PH4}) =]$ amps rms and the RC contact should open.
5. Reduce Iop to zero (0).

T7 - Ground Instantaneous Overcurrent IDT

Settings Changes:

OVERCUR

(603)SELIDT = YES

(604)SELDIDT = NO (directional unit off)

(605)PUIDT = [IDT =] amps

IDT is internally calculated with the following equation:

$$\text{IDT} = 3*[\text{I0}] - 0.9*[\text{I1}] \quad (4)$$

I0 is equal to Zero-Sequence Current.

I1 is equal to Positive-Sequence Current.

Since the test current, "Iop", is single-phase current:

$$\text{Iop}/3 = \text{I0}$$

$$\text{and } \text{Iop}/3 = \text{I1}.$$

Substituting $\text{Iop}/3$ for I1 and I0 into equation (4) yields:

$$\text{IDT} = \text{Iop} - 0.3*\text{Iop}, \text{ or}$$

$$\text{IDT} = 0.7*\text{Iop}.$$

Therefore IDT will pick up when: $\text{Iop} = \text{IDT}/0.7$

1. Connect the relay as shown in figure AT-2.
2. Set the relay into the test mode with Ground Overcurrent selected: "INST GND OC ON".
3. Set the current of I_{op} to $[(IDT/0.7) + 0.5 = \quad]$ amps rms and apply to the relay. The RC contact should close. Lower I_{op} to $[(IDT/0.7) - 0.5 = \quad]$ amps rms and the RC contact should open.
4. Reduce I_{op} to zero (0).
5. Change the setting of SELDIDT back to "YES" to restore directional control, if required.

T8 - Ground Time Overcurrent TOC

Settings Changes:

OVERCUR

(606)SELTOC = YES

(607)SELDTOC = NO (directional control off)

(608)PUTOC = [TOC = \quad] amps, TOC pick up current

(609)TDTOC = [TD = \quad] Time-dial setting

TOC is calculated with the following equation:

$$TOC = 3*[I_0] \quad (5)$$

I_0 is equal to zero-sequence current.

Since " I_{op} " is single-phase current, $I_{op}/3 = I_0$.

Substituting $I_{op}/3$ for I_0 in equation (5) yields:

$$TOC = I_{op}$$

Therefore TOC will pick up when: $I_{op} \geq TOC$

The time it takes for TOC to pick up is determined by the Time-dial curve in the PRODUCT DESCRIPTION section.

CAUTION

If the test current exceeds $2*I_n$ (I_n = rated current) then the current test should be applied with a 50% duty cycle. For instance: If current is applied for 5 minutes, it should be left off for 5 minutes before re-applying current.

1. Connect the relay as shown in figure AT-3.

NOTE: Start the timer when I_{op} is applied, and stop the timer when the BFI closes (the relay trips).

2. Set the relay into the test mode with TOC selected: "T DLY GND OC ON".

3. Apply I_{op} at [$2 \cdot TOC =$] amps rms and start the timer. Leave the current "on" until the BFI contact closes, and stop the timer. The time should be within 7% of the value found on the DLP Time-Dial Curve.
4. Reduce I_{op} to zero (0).
5. Change the setting of SELDTOC back to "Yes" if directional control of TOC is required.

GENERAL ZONE REACH TESTING CONSIDERATIONS

Testing the reach of the relay requires a few organized steps. They are: choosing a test current (IT) for the impedance of the reach, calculating the voltage range in which the unit will pick up, and applying the test voltage and currents in accordance with the test procedure.

The equations shown will be used to calculate the voltage of pickup for a chosen magnitude and phase of current (at or below the angle of maximum reach). If you wish to test the complete characteristic, the software DLPTEST program can be used to generate test currents and voltage pickups for the complete characteristic. The software is included in the SOFTWARE section.

ZONE1-3 PHASE-TO-GROUND CALCULATIONS

The following section provides a means for determining the test currents and voltages for Z1G, Z2G, and for Z3G. The same procedure is used for each zone to determine the test values. The procedure consist of: choosing a test current, calculating the replica impedance of the zone, and then calculating the operate voltage at the test current and replica impedance.

The test current, "IT", is determined from the table PT-1. The value of "IT" is chosen according to the value of the reach of the zone. The nominal pickup voltage, "VNOM", is calculated with respect to "IT" and to several settings of the relay.

NOTE:

The pickup voltage calculations at a particular magnitude and phase of "IT" are referenced to the faulted phase under test. If a BG Fault was applied, the current angles would be with respect to the phase angle of VB.

$$VNOM = [(Z) \cdot (ZR) \cdot (IT) / \cos(90 - \phi T)] \cdot (\cos(\phi I - Z\phi - T\phi + 90)) \quad (6)$$

Definitions

Z = Replica Impedance, calculated for each zone
ZR = Relay reach for Z1G, Z2G, or Z3G
 ϕZ = Replica Impedance Angle, calculated for each zone
IT = Test current for I_{op} , chosen for the zone
 ϕT = The Characteristic Timer of the zone.
 ϕI = Test current angle with respect to the faulted phase
K0 = Zero-Sequence compensation Factor, of the zone
POSANG = Positive-Sequence Angle of Maximum Reach
ZERANG = Zero-Sequence Angle of Maximum Reach

1. Record the following Relay Settings:

$$\begin{aligned} (1401) \text{POSANG} &= [\quad] \\ (1402) \text{ZERANG} &= [\quad] \end{aligned}$$

$$\begin{aligned} (104) \text{Z1GR} &= [\quad] = \text{ZR} \\ (204) \text{Z2GR} &= [\quad] = \text{ZR} \\ (304) \text{Z3GR} &= [\quad] = \text{ZR} \end{aligned}$$

Z1GANG = 90 = ϕI , fixed for Z1 not a setting

$$\begin{aligned} (210) \text{Z2GANG} &= [\quad] = \phi T \\ (308) \text{Z3GANG} &= [\quad] = \phi T \end{aligned}$$

$$\begin{aligned} (107) \text{Z1K0} &= [\quad] = \text{K0 for Z1 only} \\ (1404) \text{K0} &= [\quad] = \text{K0 for Z2 and Z3} \end{aligned}$$

2. Determine the Test Current IT for Z1, Z2 and Z3 from Table PT-1 below:

Table PT-1 TEST CURRENT RANGES

<u>In = 5 AMPS</u> <u>ZR Reach</u>	<u>IT AMPS</u> <u>Test</u>	<u>In = 1 AMPS</u> <u>ZR Reach</u>	<u>IT AMPS</u> <u>Test</u>
0.1 - 2.5	10	0.5 - 12.5	2
2.5 - 6.0	8	12.5 - 30.0	2
6.0 - 12.0	5	30.0 - 60.0	1
12.0 - 20.0	3	60.0 - 100.0	0.6
20.0 - 30.0	2	100.0 - 150.0	0.4
30.0 - 40.0	1.5	150.0 - 200.0	0.3
40.0 - 50.0	1.0	200.0 - 250.0	0.2

$$\begin{aligned} \text{IT}(\text{Z1GR}) &= [\quad] \text{ AMPS RMS} \\ \text{IT}(\text{Z2GR}) &= [\quad] \text{ AMPS RMS} \\ \text{IT}(\text{Z3GR}) &= [\quad] \text{ AMPS RMS} \end{aligned}$$

3. Calculate the replica impedance "Z" for Z1G.

Z equals the magnitude of the equation: $2/3(\text{POSANG}) + (\text{Z1K0}/3)(\text{ZERANG})$, and is calculated as shown below:

$$\begin{aligned} z(\text{real}) &= 2/3 \cos(\text{POSANG}) + (\text{Z1K0}/3) \cos(\text{ZERANG}) \\ z(\text{real}) &= [\quad] \Omega \text{ (real component of Z1G)} \end{aligned}$$

$$\begin{aligned} z(\text{imag}) &= 2/3 \sin(\text{POSANG}) + (\text{Z1K0}/3) \sin(\text{ZERANG}) \\ z(\text{imag}) &= [\quad] \Omega \text{ (imaginary component of Z1G)} \end{aligned}$$

$$Z = \sqrt{z(\text{real})^2 + z(\text{imag})^2}$$

$$Z = [\quad] \Omega = \text{Replica Impedance of Z1G}$$

4. Calculate the replica impedance angle, " ϕZ " for Z1G.

ϕZ equals the angle of the equation: $2/3 \text{ POSANG} + (Z1K0/3) \text{ ZERANG}$, and is calculated as shown below:

$$\phi Z = \text{arcTAN}[z(\text{imag})/z(\text{real})]$$

$$\phi Z = [\quad]^\circ \text{ (replica impedance angle of Z1G)}$$

5. Choose the IT test angle (ϕI) for Z1G in the range: $(\phi Z + \phi T - 180) < \phi I1 < \phi Z$

$$\phi I1 = [\quad]^\circ$$

6. Calculate VNOM for Z1G by substituting the values of ZR, Z, ϕZ , and $\phi I1$ into the equation for "VNOM".

$$\text{VNOM1} = [(Z)*(ZR)*(IT)/\text{COS}(90-\phi T)]*(\text{COS}(\phi I-\phi Z-\phi T+90))$$

$$\text{VNOM1} = [\quad] \text{ VOLTS RMS (nominal test voltage for Z1G)}$$

7. Calculate the replica impedance "Z" for Z2G, Z3G.

Z equals the magnitude of the equation: $2/3(\text{POSANG}) + (K0/3)(\text{ZERANG})$, and is calculated as shown below:

$$\begin{aligned} z(\text{real}) &= 2/3\text{cos}(\text{POSANG}) + (K0/3)\text{cos}(\text{ZERANG}) \\ z(\text{real}) &= [\quad] \Omega \text{ (real component of Z2G, Z3G)} \end{aligned}$$

$$\begin{aligned} z(\text{imag}) &= 2/3\text{sin}(\text{POSANG}) + (K0/3)\text{sin}(\text{ZERANG}) \\ z(\text{imag}) &= [\quad] \Omega \text{ (imaginary component of Z2G, Z3G)} \end{aligned}$$

$$Z = \sqrt{[z(\text{real})]^2 + [z(\text{imag})]^2}$$

$$Z = [\quad] \Omega = \text{Replica Impedance of Z2G, Z3G}$$

8. Calculate the replica impedance angle, " ϕZ ", for Z2G, Z3G.

ϕZ equals the angle of the equation: $2/3 \text{ POSANG} + (K0/3) \text{ ZERANG}$, and is calculated as shown below:

$$\phi Z = \text{arcTAN}[z(\text{imag})/z(\text{real})]$$

$$\phi Z = [\quad]^\circ \text{ (replica impedance angle of Z2G, Z3G)}$$

9. Choose the IT test angle (ϕIn) for Z2G, Z3G in the range: $(\phi Z + \phi T - 180) < \phi In < \phi Z$

$$\begin{aligned} \phi I2 &= [\quad]^\circ \\ \phi I3 &= [\quad]^\circ \end{aligned}$$

10. Calculate VNOM for Z2G, Z3G by substituting the values of ZR, Z, ϕZ , and ϕIn into the equation for "VNOM".

$$VNOM2 = [(Z)*(ZR)*(IT)/\cos(90-\phi T)]*(\cos(\phi I2-\phi Z-\phi T+90))$$

$$VNOM2 = [\quad] \text{ VOLTS RMS (nominal test voltage for Z2G, Z3G)}$$

$$VNOM3 = [(Z)*(ZR)*(IT)/\cos(90-\phi T)]*(\cos(\phi I3-\phi Z-\phi T+90))$$

$$VNOM3 = [\quad] \text{ VOLTS RMS (nominal test voltage for Z2G, Z3G)}$$

T9 Zone 1 Ground Reach test, MG1

Setting Changes:

Z1DIST

(101)SELZ1G = YES
(102)SELZ1P = NO

Ground Faults (AG, BG, and CG) M1G

Z1GR = [] OHMS
VNOM1 = [] VOLTS
IT = [] AMPS
 $\phi I1$ = [] DEG

1. Connect the relay as shown in figure AT-4, for the appropriate phase under test.
2. Set the relay into the test mode with Z1DIST selected: "ZONE1 ON".
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase angle of ϕI [], lagging.
4. Set the fault current, "Iop", to [IT=] amps rms. Reduce the voltage of the faulted phase and check that the RC contact closes when the voltage is within 7% of VNOM.
5. Reduce the fault current to zero (0).
6. Return the ZONE1 phase "SELZ1P" to your specific setting.

T10 - Zone2 Ground Reach, MTG

Setting Changes:

Z2DIST

(201)SELZ2G = YES
(202)SELZ2P = NO

Ground Faults (AG, BG, and CG)

Z2GR = [] OHMS
 VNOM2 = [] VOLTS
 IT = [] AMPS
 $\phi I2 = []$ DEG

1. Connect the relay as shown in figure AT-4, for the appropriate phase under test.
2. Set the relay into the test mode with Z2DIST selected: "ZONE2 ON"
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase angle ϕI [] lagging.
4. Set the fault current to [IT=] amps rms. Reduce the voltage of the faulted phase and check that the RC contact closes when the voltage is within 7% of VNOM.
5. Reduce the fault current to zero (0).
6. Return ZONE2 phase "SELZ2P" to your specific setting.

T11 - Zone 3 Ground Reach, M3G

Setting Changes:

Z3DIST
 (301)SELZ3G = YES
 (302)SELZ3P = NO

Ground Faults (AG, BG, and CG)

Z3GR = [] OHMS
 VNOM3 = [] VOLTS
 IT = [] AMPS
 $\phi I3 = []$ DEG

1. Connect the relay as shown in figure AT-4, for the appropriate phase under test.
2. Set the relay into the test mode with Z3DIST selected: "ZONE3 ON"
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase angle value of ϕI [], lagging.
4. Set the fault current to [IT=] amps rms. Reduce the voltage of the faulted phase and check that the RC contact closes when the voltage is within 7% of VNOM.
5. Reduce the fault current to zero (0).
6. Return ZONE3 phase "SELZ3P" to your specific setting.

ZONE1-3 PHASE-TO-PHASE REACH CALCULATIONS

The following section provides a means for determining the test currents and voltages for Z1P, Z2P, and for Z3P. The same procedure is used for each zone to determine the test current "IT" and the voltage of pickup "VNOM".

The test current, "IT", is determined from the table PT-2. The value of "IT" is chosen according to the reach of the zone. The nominal pickup voltage, "VNOM", is calculated with respect to IT and to several relay settings.

VNOM calculations are referenced to the "leading" phase-to-ground faulted voltage. When an AB fault is applied, the current angle is with respect to the phase angle of VA, not the phase-to-phase voltage. That is why the "1.732" (square root of three) factor and the added angle of 30° is included in the equation below.

$$VNOM = [(2/1.732)*(ZR)*(IT)/\cos(90-\phi T)]*(\cos((\phi I+30)-\phi Z-\phi T+90))$$

Definitions

ZR = Relay reach for Z1P, Z2P, or Z3P
 IT = Test current for Iop chosen for the zone
 ϕZ = Replica Impedance Angle = POSANG
 ϕT = The Characteristic Timer setting of the zone
 ϕI = Test current angle with respect to the faulted phase
 POSANG = Positive-Sequence of Maximum Reach

1. Record the Relay Settings:

$$\begin{aligned} (1401) \text{POSANG} &= [\quad] \\ (1402) \text{ZERANG} &= [\quad] \end{aligned}$$

$$\begin{aligned} (103) \text{Z1R} &= [\quad] = ZR \\ (203) \text{Z2R} &= [\quad] = ZR \\ (303) \text{Z3R} &= [\quad] = ZR \end{aligned}$$

Z1PANG = 90 = ϕT , is a fixed setting for zone 1

$$\begin{aligned} (210) \text{Z2PANG} &= [\quad] = \phi T \\ (1404) \text{Z3PANG} &= [\quad] = \phi T \end{aligned}$$

2. Determine the Test Current "IT" for Z1, Z2 and for Z3 from Table PT-2 below:

$$\begin{aligned} \text{IT}(Z1R) &= [\quad] \text{ AMPS RMS} \\ \text{IT}(Z2R) &= [\quad] \text{ AMPS RMS} \\ \text{IT}(Z3R) &= [\quad] \text{ AMPS RMS} \end{aligned}$$

3. Choose ϕI (the IT angle) in the range: $(\phi Z + \phi T - 180) < \phi In + 30 < \phi Z$

$$\begin{aligned} \phi I1 &= [\quad]^\circ \text{ (for ZONE1)} \\ \phi I2 &= [\quad]^\circ \text{ (for ZONE2)} \\ \phi I3 &= [\quad]^\circ \text{ (for ZONE3)} \end{aligned}$$

4. Calculate "VNOMn" for each zone by substituting the values of ZR, ϕZ (POSANG), IT, and ϕIn into the equation for "VNOM" according to zone. (where n is the zone under test.)

$$VNOMn = [(2/1.732)(ZR)(IT)/\cos(90-\phi T)] * (\cos((\phi In + 30) - \phi Z - \phi T + 90))$$

$$\begin{aligned} VNOM1 &= [\quad] \text{ VOLTS RMS} \\ VNOM2 &= [\quad] \text{ VOLTS RMS} \\ VNOM3 &= [\quad] \text{ VOLTS RMS} \end{aligned}$$

7. Record VNOMn, IT and ϕIn in the space provided in the appropriate Zone reach test.

T12 - ZONE 1 Phase Reach, M1

Setting Changes:

Z1DIST

- (101)SELZ1G = NO
- (102)SELZ1P = YES

Faults (AB, BC, and CA)

$$\begin{aligned} Z1R &= [\quad] \text{ OHMS} \\ VNOM1 &= [\quad] \text{ VOLTS} \\ IT &= [\quad] \text{ AMPS} \\ \phi I1 &= [\quad] \text{ DEG} \end{aligned}$$

1. Connect the relay as shown in figure AT-6, for the appropriate phases under test.
2. Set the relay into the test mode with Z1DIST selected: "ZONE1 ON"
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase angle of ϕI [], lagging. Note: The leading phase angle is 180° out of phase with the line it is shorted to.
4. Set the fault current to [IT=] amps rms. Simultaneously reduce the voltage of the faulted phases and check that the RC contact closes when the voltages are within 7% of VNOM.
5. Reduce the fault current to zero (0).
6. Return ZONE1 ground "SELZ1G" to your specific setting.

T13 - ZONE2 Phase Reach, MT

Setting Changes:

Z2DIST

(201)SELZ2G = NO
(202)SELZ2P = YES

Faults (AB, BC, and CA)

Z2R = [] OHMS
VNOM2 = [] VOLTS
IT = [] AMPS
 $\phi I2 = []$ DEG

1. Connect the relay as shown in figure AT-6, for the appropriate phases under test.
2. Set the relay into the test mode with Z2DIST selected: "ZONE2 ON"
3. Set the voltage inputs to: VA = 67 volts rms 0°, VB = 67 volts rms -120°, and VC = 67 volts rms -240°. Set the fault current, "Iop", to the phase angle of ϕI [], lagging. Note: The leading phase angle is 180° out of phase with the line it is shorted to.
4. Set the fault current to [IT=] amps rms. Simultaneously reduce the voltages of the faulted phases and check that the RC contact closes when the voltages are within 7% of VNOM.
5. Reduce the current in the faulted phase to zero (0).
6. Return ZONE2 ground "SELZ2G" to your specific setting.

T14 - ZONE 3 Phase Reach, M3

Setting Changes:

Z3DIST

(301)SELZ3G = NO
(302)SELZ3P = YES

Faults (AB, BC, and CA)

$$\begin{aligned} Z3R &= [\quad] \text{ OHMS} \\ VNOM3 &= [\quad] \text{ VOLTS} \\ IT &= [\quad] \text{ AMPS} \\ \phi I3 &= [\quad] \text{ DEG} \end{aligned}$$

1. Connect the relay as shown in figure AT-6, for the appropriate phase under test.
2. Set the relay into the test mode with Z3DIST selected: "ZONE3 ON"
3. Set the voltage inputs to: $V_A = 67$ volts rms 0° , $V_B = 67$ volts rms -120° , and $V_C = 67$ volts rms -240° . Set the fault current, "Iop", to the phase angle of ϕI [\quad], lagging. Note: The leading phase angle is 180° out of phase with the line it is shorted to.
4. Set the fault current to [IT= \quad] amps rms. Simultaneously reduce the voltages of the faulted phases and check that the RC contact closes when the voltages are within 7% of VNOM.
5. Reduce the fault current to zero (0).
6. Return ZONE3 ground "SELZ3G" to your specific setting.

CAUTION

When testing is completed verify that all settings are returned to your specified values. It is helpful to print out the settings and check them one by one.

SERVICING

SPARES

There are two possible servicing methods for the DLP. They are: spare module replacement and component level repair. The preferred method is module replacement using the DLP's automatic self-tests to isolate failed modules. When the defective module is found, it can be replaced with a spare, and the system can be returned to service. This method typically yields the shortest "down time" of the system. To further reduce "down time" it is recommended that a complete set of spare modules be kept at the maintenance center.

It is not recommended that the relay be serviced at the component level. This requires a substantial investment in test/repair equipment, and in technical expertise, and usually results in longer "down times" than module replacement. For those who do wish to trouble-shoot to the component level, drawings can be obtained by requesting them from the factory. When requesting drawings, the following information must be supplied to the factory:

1. The model number of the module. This is found on the lower part of the front nameplate of each module, e.g. MGM703.
2. The assembly number of the module. This is found on the component side of the printed circuit board. It is an eight digit number with a letter inserted between the fourth and fifth digit and suffixed with a group identification, e.g. 0215B8011G001.
3. The revision number. This is found on the printed circuit board adjacent to the assembly number of the board.

CAUTION

Power down the relay by removing the test plugs before removing or inserting modules. Failure to do so can permanently damage the relay.

SERVICING WITH THE RELAY SELF-TEST

The DLP automatically performs tests of major functions and critical hardware components and reports their status via the MMI Display/LED and the non-critical and critical alarm contacts. The failure report is dependent on the type or level of the failure. Some failures will operate the critical alarm contact and the MMI LED, while others will only operate the non-critical alarm contact.

There are three levels of self-test performed by the relay. The first level indicates severe relaying failures. They are indicated by a "FAIL" message on the MMI, an opening of the "critical alarm" contact, and by the MMI LED turning red. These failures are the most critical because they indicate that the relay is not providing protection.

The second level of self-test displays warning messages. They are indicated by a "WARN" message on the MMI, and closure of the "non-critical alarm" contact. These failures are a less critical condition whereby the relay is still providing some degree of protection.

The third level of tests indicate "System Status" errors that are due to power system errors (Trip Circuit Open), or caused by the use of a DLP command that disables the relay (Disable Outputs). They are indicated by the "non-critical alarm" contact closing, a red LED, or by the critical alarm contact opening. However, no MMI display is provided until the "Information Status" command is used.

TROUBLE SHOOTING

Trouble shooting the relay requires three steps. The first step is to determine the type of failure. The type is either a critical, non-critical, or a system-status failure. Next, the list of failure codes, warning codes or the "Information Status" command is used to determine what module is defective. Lastly, the defective module is replaced in accordance with safety and static-discharge precautions.

The trouble shooting sections are as follows:

1. Servicing a Critical Failure "FAIL"
2. Servicing a Non-Critical Failure "WARN"
3. Servicing a System Status Failure

NOTE: Refer to the **ACCEPTANCE TEST** section for test of the MMI display, keypad, and printer port, and of the measuring units.

Using the Information Status Command

Tables have been provided in the "SERVICING A FAIL" and "SERVICING A WARN" sections below. They can be used to decode "Fail xxx" and "Warn xxx" codes. The "Information Status" command can also be used to extract the same data from the MMI display without looking up the code on the table. The "Information Status" command can be used at the relay site or remotely over a modem link.

The INFORMATION STATUS command is invoked as follows:

1. Apply rated DC power to the relay and wait for initialization to complete.
2. Press the "Information" key. Then scroll with the arrow keys until the heading "INF: STATUS" is displayed. (If you have a printer press the {PRT} "print" key.)
3. Press the [ENT] "enter" key.

The display will indicate that there is a failure with the words "STATUS: FAIL".

4. Press the "Up Arrow" key to get a detailed report of the failure. A complete list of the possible errors is shown in table SE-1, below.

The "FAIL" and "WARN" messages are also included. Their descriptions can also be displayed on the MMI, by using the "Information Status" command.

NOTE: After initial power up or loss of power exceeding 24 hours, the time and date will reset to 00:00:00 01/01/90. All event and fault data will be reset.

**TABLE SE-1 Error Messages
Description**

SYSTEM STATUS ERROR

PROT OFF	Relay protection turned off
DIS OUTS	Relay outputs are disabled
BKR1 TRP CIR OPN	No wetting voltage on Trip1
BKR2 TRP CIR OPN	No wetting voltage on Trip2
FUSE FAILURE	Fuse failure detected
LOGIN FAILURE	Incorrect password used over three times
TEST	The relay has been placed in the test mode

FAILURE MESSAGES

DAP BOARD: PROM Failure
 DAP BOARD: Local RAM Failure
 DAP BOARD: DSPRAM CRC Failure
 DAP BOARD: DSPRAM Failure
 DAP BOARD: SYSRAM Failure
 DAP BOARD: Interrupt Failure
 DAP BOARD: Timer Failure
 DAP BOARD: Version Number Failure

DSP BOARD: PROM Failure
 DSP BOARD: Local RAM Failure
 DSP BOARD: DSPRAM Failure
 DSP BOARD: Interrupt Failure
 DSP BOARD: Version Number Failure

ANI BOARD: Controller Failure
 ANI BOARD: Serial NVM Failure
 ANI BOARD: Reference Failure

MGM BOARD: Serial NVM Failure
 MGM BOARD: Model Number Failure

SSP BOARD: PROM Failure
 SSP BOARD: Local RAM Failure
 SSP BOARD: SYSRAM CRC Failure
 SSP BOARD: SYSRAM Failure
 SSP BOARD: Interrupt Failure
 SSP BOARD: EEPROM Failure
 SSP BOARD: Version Number

MMI BOARD: Digital Output Failure

**TABLE SE-1 Error Messages
Description, continued**

DSP BOARD: Digital Input fail on
ANI BOARD: Zero crossing failure
SSP BOARD: Timer Failure
SSP BOARD: CAPRAM Failure
SSP BOARD: RTC Failure
MMI BOARD: Serial chip failure
MMI BOARD: LED display failure
DTA BOARD: Serial NVM Failure

Remote Comm - Login failed

SERVICING A CRITICAL FAILURE "FAIL"

A critical failure indicates total interruption of the protection function. When a failure occurs on one of the modules (excluding the power supply) the critical alarm contact will open, and the MMI LED will turn red. Remove and re-apply the DC power to bring up the fail message on the display. If the DLP successfully restarts the LED will turn green.

The Fail message has the format "FAIL xxx". The "xxx" field following the word "FAIL" is the numeric code that indicates the nature of the critical failure. The Fail message remains on the display until a key is pressed or until the DLP restarts successfully (with no self-test failures). See Table SE-2 for the list of Failure codes and their meanings.

NOTE: As an alternative, the "Information Status" command can be used to display the failure type directly on the MMI.

Locating the defective module

Use the table below, or the "Information Status" command, to isolate the cause of the failure. When the suspected module is found, power down the unit and replace it. Re-apply power. If the "FAIL" message is gone then the unit has been successfully repaired. If the message has changed it is possible that another module requires replacement.

TABLE SE-2 Failure Messages

<u>CODE</u>	<u>Description</u>	<u>CODE</u>	<u>Description</u>
100	DAP BOARD: PROM Failure	311	ANI BOARD: Controller Failure
101	DAP BOARD: Local RAM Failure	312	ANI BOARD: Serial NVM Failure
102	DAP BOARD: DSPRAM CRC Failure	313	ANI BOARD: Reference Failure
103	DAP BOARD: DSPRAM Failure		
104	DAP BOARD: SYSRAM Failure	414	MGM BOARD: Serial NVM Failure
105	DAP BOARD: Interrupt Failure	422	MGM BOARD: Model Number Failure
106	DAP BOARD: Timer Failure		
124	DAP BOARD: Version Number Failure	515	SSP BOARD: PROM Failure
		516	SSP BOARD: Local RAM Failure
		517	SSP BOARD: SYSRAM CRC Failure
207	DSP BOARD: PROM Failure	518	SSP BOARD: SYSRAM Failure
208	DSP BOARD: Local RAM Failure	519	SSP BOARD: Interrupt Failure
209	DSP BOARD: DSPRAM Failure	520	SSP BOARD: EEPROM Failure
210	DSP BOARD: Interrupt Failure	523	SSP BOARD: Version Number
225	DSP BOARD: Version Number Failure		
		621	MMI BOARD: Digital Output Failure
		844	DTA BOARD: Serial NVM Failure

SERVICING A NON-CRITICAL FAILURE "WARN"

When a "WARN" condition occurs, the DLP's non-critical alarm contact will close. A non-critical failure does not indicate an interruption in the relay's protection. The LED will remain green. Turn off the DC input power, then re-apply. The "WARN XXX" message should appear if the failure still exists.

The Warn message has the format "WARN xxx". The "xxx" field following the word "WARN" is the numeric code that indicates the nature of the failure. The WARN message remains on the display until a key is pressed or until the DLP restarts successfully (with no self-test failures). See Table SE-3 for the list of Warning codes and their meanings.

NOTE: As an alternative to using the table of warnings, the "Information Status" command can be used to display the warning type directly on the MMI.

Locating the defective module

Use the table below, or the "Information Status" command to isolate the cause of the failure. Power down the unit and replace the suspected module if appropriate. Re-apply power and the WARN message should clear. If the "WARN" message is gone then the unit has been successfully repaired. If the message has changed, it is possible that another module requires replacement.

TABLE SE-3 Warning Messages

<u>Number</u>	<u>Description</u>
235	DSP BOARD: Digital Input fail on
336	ANI BOARD: Zero crossing failure
537	SSP BOARD: Timer Failure
538	SSP BOARD: CAPRAM Failure
539	SSP BOARD: RTC Failure
640	MMI BOARD: Serial chip failure
641	MMI BOARD: LED display failure
742	Remote Comm - Login failed

SERVICING SYSTEM "STATUS" FAILURES

A system failure is one that indicates a failure of a power system input, or indicates that the relay has been disabled by a user command. They are indicated by the "non-critical alarm" contact closing, by a red LED, or by the critical alarm contact opening. However, no MMI display is provided until the "Information Status" command is used.

Turn off the DC input power, then re-apply. The non-critical alarm contact will be closed if the failure still exists. Use the "Information Status" to determine the cause of the trouble.

TABLE SE-4 System Status Error Messages**SYSTEM STATUS ERROR****DESCRIPTION**

PROT OFF	Relay protection turned off
DIS OUTS	Relay outputs are disabled
BKR1 TRP CIR OPN	No wetting voltage on Trip1
BKR2 TRP CIR OPN	No wetting voltage on Trip2
FUSE FAILURE	Fuse failure detected
LOGIN FAILURE	Incorrect password used over three times
TEST	The relay has been placed in the test mode

SPECIFICATIONS
RATINGS

Rated Frequency	50 to 60 Hertz
Rated Voltage (phase to phase)	100 to 120 Volts AC
Rated Current	In = 1 or 5 Amperes
DC Control Voltage	48VDC, Operating Range 38.5-60 VDC 110/125VDC, Operating Range 88-150 VDC 220/250VDC, Operating Range 176-300 VDC
Maximum Permissible Current	
Continuous	2 X In
Three Seconds	50 X In
One Second	100 X In
Maximum Permissible AC Voltage	
Continuous	2 X Rated
One minute (one per hour)	3.5 X Rated
Ambient temperature Range	
Storage	-30C to + 75C
Operation	-20C to + 55C
Humidity	95% without condensation
Insulation Test Voltage	2kV 50/60 Hz, one minute
Impulse Voltage Withstand	5kV peak, 1.2/50 milliseconds, 0.5 joules
Interference Test Withstand	SWC, per ANSI C37.90.1

BURDENS

Current Circuits	0.022 ohm, 5 DEG, In = 5 amps 0.12 ohm, 30 DEG, In = 1 amp
Voltage Circuits	.15 VA, 60 Hz .20 VA, 50 Hz
DC Battery (for contact converters)	2.5 milliamperes at rated DC Input voltage
DC Battery (power supply)	20 Watts

CONTACT DATA

Trip Outputs	Continuous Rating=3 amperes Make and carry for tripping duty: = 30 amperes, (per ANSI C37.90).
SCR Outputs	Same as trip contacts.
Auxiliary Outputs (including alarms)	Continuous Rating=3 amperes. Make and carry for tripping duty: = 30 Amperes (per ANSI C37.90)
Channel Control Contacts	10 Watts: Max. Voltage 280 VDC Maximum Current 40 milliamperes DC
Trip Circuit Monitor	150 mA minimum

SCHEME SELECTION

- Stepped Distance
- POTT
- PUTT
- Blocking
- Hybrid

REACH SETTING RANGES

TABLE SP-1

Z1DIST	<u>MEASURING UNITS</u>	<u>RANGE IN OHMS</u>		<u>RESOLUTION</u>	
		<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
	M1G	0.01-50	0.05-250	0.01	.01
	M1	0.01-50	0.05-250	0.01	.01
Z2DIST	<u>MEASURING UNITS</u>	<u>RANGE IN OHMS</u>		<u>RESOLUTION</u>	
		<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
	MTG	0.01-50	0.05-250	0.01	.01
	MT	0.01-50	0.05-250	0.01	.01
Z3DIST	<u>MEASURING UNITS</u>	<u>RANGE IN OHMS</u>		<u>RESOLUTION</u>	
		<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
	M3G	0.01-50	0.05-250	0.01	.01
	M3	0.01-50	0.05-250	0.01	.01
Z4DIST	<u>MEASURING UNITS</u>	<u>RANGE IN OHMS</u>		<u>RESOLUTION</u>	
		<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
	M4G	0.01-50	0.05-250	0.01	.01
	M4	0.01-50	0.05-250	0.01	.01

DIRECTIONAL CONTROL: Forward/Reversed

OUT OF STEP BLOCKING

The reach of MOB is coordinated with ZONE2, ZONE3 or ZONE4's reach setting. Thus, range will be that of the ZONE it is coordinated with.

CHARACTERISTIC ANGLE 30° - 130°

CURRENT SUPERVISION FUNCTION SETTINGS

	<u>RANGE IN AMPS</u>		<u>RESOLUTION</u>	
	<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
IPT	0.50-5.00	0.10-1.00	0.01	0.01
IPB	0.25-3.75	0.05-0.75	0.01	0.01
IT	0.20-4.00	0.04-0.80	0.01	0.01
IB	0.20-2.00	0.04-0.40	0.01	0.01

OVERCURRENT BACKUP SETTINGS

	<u>RANGE IN AMPS</u>		<u>RESOLUTION</u>	
	<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
PH4	2-100.0	0.4-20.0	0.1	0.1
IDT	0.5-80.0	0.1-16.0	0.1	0.1
TOC	0.2-15.0	0.04-3.0	0.1	0.1

TOC TIME DIAL SETTING

	<u>RANGE IN MULTIPLES OF PICKUP</u>	<u>RESOLUTION</u>
TOC Time Dial Setting	0.5 TO 10	0.1

LINE PICKUP

	<u>RANGE IN AMPS</u>		<u>RESOLUTION</u>	
	<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
I1	1.0-15.0	0.2-3.0	0.1	0.1

REMOTE OPEN DETECTOR TIMER SETTING

	<u>RANGE(msec)</u>	<u>RESOLUTION(msec)</u>
TL20 (remote open timer)	10 to 100	1

LINE OVERLOAD

	<u>RANGE IN AMPS</u>		<u>RESOLUTION</u>	
	<u>In=5</u>	<u>In=1</u>	<u>In=5</u>	<u>In=1</u>
LEVEL1 OC	5.0-20.0	1.0-4.0	.1	.1
LEVEL2 OC	10.0-40.0	2.0-8.0	.1	.1
	<u>RANGE IN SECS</u>		<u>RESOLUTION</u>	
LV1 TIMER(TL31)	10-990		1 SECOND	
LV2 TIMER(TL32)	10- 99		1 SECOND	

COMPENSATION FACTOR SETTINGS

	<u>RANGE</u>	<u>RESOLUTION</u>
K0 (zero sequence compensation for Z2, Z3 and Z4 ground distance units)	1.0 - 7.0	0.1

K0 compensation for Z1G is a separate setting in the Z1DIST category of settings with the same range and resolution as above.

SCHEME LOGIC TIMERS

	<u>DESCRIPTION</u>	<u>RANGE(msec)</u>	<u>RESOLUTION</u>
TL1	Trip Integrator pickup	1 - 50	1
TL4	POTT/PUTT coordination	0 - 16	1
TL5	'b'contact coordination for breaker 1. (pickup and dropout timers)	0 - 200	1
TL6	'b'contact coordination for breaker 2. (pickup and dropout timers)	0 - 200	1
TL16	Weak Infeed Trip pickup	8 - 80	1

SYSTEM CONFIGURATION SETTINGS

Communications Baud Rate	300, 1200 or 2400 Baud
Number of Breakers	0 to 2
CT ratios	1 to 5000
PT ratios	1 to 7000
Units of Distance for reports	Miles or Kilometers

ACCURACY

Distance Measuring Units	Reach: $\pm 5\%$ of setting at angle of maximum reach and rated current.
Zone Timers	$\pm 3\%$ of setting
Fault Locator	$\pm 3\%$ (typical)
Data Sample Time Tag Resolution	± 1 msec

DIMENSIONS

Height	6.945 inches (176 millimeters) Standard 4 rack unit
Width	19.0 inches (484 millimeters) Standard 19 inch rack
Depth	16 inches (406 millimeters)

WEIGHT

Standard rack-mounted unit weighs approximately 26 pounds (11.8 kilograms)

INTERFACE

LOCAL MAN MACHINE INTERFACE (MMI) OPERATION

Display

The display consists of 16 LED alphanumeric character positions arranged side-by-side horizontally.

Every keystroke at the MMI produces some feedback on the display: numeric keys are echoed as they are pressed, function keys produce an abbreviated word when they are pressed, the ENT key always causes some change in what is being displayed, etc.

All messages on the display are the result of some keyboard action, with four exceptions: the Trip message when the DLP has caused a protective trip, the Fail message when the DLP has discovered a critical self-test failure, the Warning message when the DLP has discovered a non-critical self-test failure, and the Initialization message when the DLP is initializing during a power up.

All messages other than the Trip message are displayed at the same intensity, about half of full-intensity. User input for setting changes are echoed at a lower intensity to help distinguish the stored setting value from one that has not yet been entered into the DLP.

The Trip message is displayed at highest intensity and has the following format: "TRIP xxx xxx xxx". The word "TRIP" blinks to indicate that the DLP has caused a protective trip. The three fields of information following the word "TRIP" are non-blinking and contain the following information: a three-character fault type (e.g. ABG), a three-character trip type (see the section "Request Fault Information" for a list of the trip types), and a three-digit distance to the fault (in the units specified by the user). The message will remain on the display permanently until removed by a keyboard operation. If the DLP restarts or is powered down and up, the trip indicator is remembered and redisplayed. As soon as any key on the keyboard is pressed, the Trip message is removed and no longer remembered.

The Fail message has the format "FAIL xxx". The field following the word "FAIL" is a numeric code that indicates the nature of the critical self-test failure. The Fail message remains on the display until a key is pressed or until the DLP restarts successfully (with no self-test failures). A list of the failure numbers and their meanings can be found in the SERVICING section.

The Warning message has the format "WARN xxx". The field following the word "WARN" is a numeric code that indicates the nature of the non-critical self-test failure. The Warning message remains on the display until a key is pressed or until the DLP restarts successfully (with no self-test failures). A list of the warning numbers and their meanings can be found in the SERVICING section.

The Initialization message has the format "INITIALIZING" and is displayed while the DLP is initializing itself during a power-up sequence. The display is blanked as soon as initialization is complete.

All other messages, that are the result of keyboard operations, remain on the display until another key is pressed, or until no keys have been pressed for a period of 15 minutes; at the end of this time-out interval, the display is blanked.

KEYBOARD

The keyboard is comprised of twenty keys; a 10-key numeric pad, a decimal point, and nine function keys (See Figure IN-1).

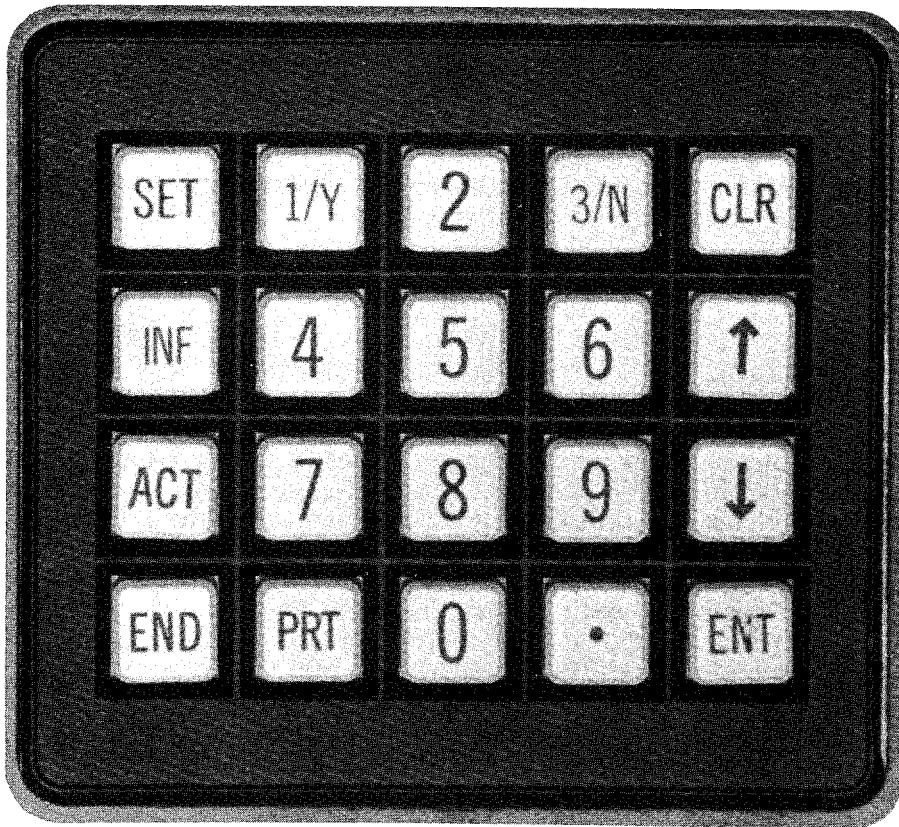


Figure IN-1 (8043811) DLP MMI Keyboard

CLEAR Key (CLR)

The CLR key is used to abort a keyboard sequence in progress (for example, when the user sees he has made an error). When the CLR key is pressed, all or part of the display will be blanked.

If there is user-entered information on the display, only that information will be blanked. For example, if the user is entering a Setting value when the CLR key is pressed, only the user's input will be blanked; the name of the setting will remain on the display. As another example, if the user is responding to an Action prompt, only the user's input will be blanked; the prompt question will remain on the display. If there is no user-entered information on the display, the entire display will be blanked and the DLP will expect a Command key to be pressed.

If the user presses the CLR key after pressing the PRT key (with no other intervening key presses), printing will be terminated. By this means, the user can halt a long print-out if the PRT key was unintentionally pressed.

If an error message is being displayed, the user must press the CLR key to blank the error message (all other keys will be ignored). When the error message is blanked, the last message will be displayed, allowing the user to re-enter the correct response.

PRINT Key (PRT)

The PRT key is used to direct information to the printer instead of to the display. When information is sent to the display, only one item at a time is displayed. When information is sent to the printer, all items within a category (or, in the case of settings, all settings) are printed. When the PRT key is pressed, the letters "PRT" appear in the rightmost position of the display.

While the DLP is printing, other MMI commands may be entered except for another print command. Another PRINT command will cause an error message to be displayed. That is, the user must wait for printing to be completed before issuing another PRINT command.

ARROW Keys

The ARROW keys are used to "scroll" through the list of categories within a Command key or to scroll through the list of items within a category. For example, pressing the INF key will produce the name of the first category (e.g., "STATUS") on the display. Pressing the UP-ARROW key will then produce the name of the second category (e.g., "FAULT") on the display. When the user reaches the desired category, pressing the ENT key will then produce the first item of that category on the display. From that point on, pressing the UP-ARROW key will produce each subsequent item in the category on the display.

While the UP-ARROW key scrolls in a "forward" direction through a list of categories or items, the DOWN-ARROW key can be used to scroll "backward" through a list; i.e., the user may return to the previously displayed item by pressing the DOWN-ARROW key.

When the user is scrolling through a list of categories or items with the UP-ARROW key and gets to the last entity in the list, pressing the UP-ARROW key again will produce the first category or item on the display (wrap-around). Using the DOWN-ARROW key will likewise wrap-around from the first category or item to the last. If the user is scrolling through items within a category and wants to get out of that category, pressing the Command key again will display the current category name. The user may then use the ARROW keys to scroll through the categories.

ENTER Key (ENT)

The ENT key is used to enter data or to enter a choice. When a category name is shown on the display (as the result of pressing a Command key followed by zero or more ARROW key presses) and the user presses the ENT key, he is "choosing" that category to begin scrolling through. When the user is establishing or changing a setting, he uses the numeric keys and decimal point to indicate the value; after the last digit, he presses the ENT key to indicate "this is the value to use". When the display prompts the user to enter a number (e.g., for Fault Information, that of the 5 stored faults), the user enters the number that represents his choice, followed by the ENT key.

DATA ENTRY KEYS

The Data Entry keys consist of the numeric keys and the decimal point. These keys are used to enter data into the DLP or to make choices in response to prompts. The numeric keys 1/Y and 3/N have two meanings.

If the user is entering numeric values, the 1/Y and 3/N keys are processed and echoed as 1 and 3. If the user is responding to a YES/NO prompt, the 1/Y key is processed and echoed as a YES and the 3/N key is processed and echoed as a NO.

END Key

The END key causes two actions. First it is used to indicate that no more setting changes will be made. Protection processing is halted as soon as any setting change is made, and will not be resumed until the user indicates that all setting changes are complete. Second it is used to end a session. That is when the user presses the END key, the MMI becomes idle (without the 15 minute time-out) and remote communication actions and settings are enabled, if they were previously locked by MMI.

The key sequence for indicating the end of setting changes and/or the end of a session is:

END ENT

When the user presses the END key, the display shows "HIT ENT TO END". When the user presses the ENT key, the display shows "ENDED".

1. If no setting values have been entered (i.e., the DLP has not stopped its protection activities), the DLP takes no action in response to the END/ENT key sequence other than to enable action items locked previously by MMI to allow action commands from remote communications to be executed
2. If protection activities had been stopped, the DLP now reinitializes itself to use the new setting values and the Event message "SETTING CHANGE DONE" is printed. The DLP then checks whether or not outputs have been disabled by the user. If outputs have been disabled, the MMI LED (LED on the MMI panel) will remain red. If outputs are enabled, and there are no critical self-test failures of the DLP, the MMI LED will turn green. The DLP protection software reinitializes itself to use the new setting values. The displayed message changes to "ENDED". The MMI unlocks the settings lock to allow remote communication to display and change settings from the DLP.

The "ENDED" message is blanked from the display when another key is pressed or after a 10 second delay. In the latter case, the display remains blank until another key is pressed.

SETTINGS Key (SET)

The SET key is used to display, change, or print settings. Settings are divided into categories; the categories are defined in Table IN-5. For example, one category is Configuration Settings, which includes items such as user-assigned Unit ID Number, number of breakers, etc. The categories, and the settings within each category, can be scrolled through using the ARROW keys. For convenience, each setting is also assigned a number so that the user may go directly to the setting to be viewed or changed.

The key sequence for selecting settings is: SET n { ENT or PRT }

where n is the optional 1 to 4 digit setting number. When the user presses the SET key, the display shows "SET:" followed by the name of the first category. If the user wants the first category, he presses the ENT key to display the first item; otherwise, he uses the ARROW keys to get to the desired category.

When the user presses the ENT key following the displayed name of a category, the first item in the category is displayed as an 8-character abbreviated name of the setting and its value. Some examples are:

```
UNITID = 1234  
LINELEN = 100.0  
SELZ2U = YES
```

When the user presses one or more digits following the SET key, the name of the category is blanked and the digits are displayed. When the user presses the ENT key following the last digit, the setting corresponding to the entered setting number is displayed as described above. If the setting number is invalid, an error message is displayed.

When the user presses the PRT key, the display says "PRT" in the rightmost positions. All settings will be printed, regardless of whether a setting number was entered. The print-out will be arranged by categories.

The user may scroll through all of the settings in a category using the ARROW keys. If the user wishes to leave that category, pressing the SET key will cause the current category name to be displayed. Then the user may go to another category by using one of the ARROW keys or may enter a setting number followed by the ENT key to go to another setting.

If the user wants to change a setting, he must first display that setting (item) as described above. With the present value of the setting displayed, he then uses the Data Entry keys to enter the new value. When the first Data Entry key is pressed, the abbreviated name remains on the display but the value is blanked and a blinking ":" symbol appears at the end of the name in place of the "=" symbol; each Data Entry key is displayed as it is pressed, in a lower than normal intensity, and the ":" symbol continues to blink. Note that there are some settings that logically represent a state rather than a number (i.e., YES/NO). For these settings, the 1/Y and 3/N keys are used to indicate the state (1/Y = YES and 3/N = NO) and the words "YES" or "NO" are displayed. After the last digit of the new value is pushed, the user presses the ENT key; at this point the blinking ":" symbol is replaced by an "=" symbol, the value is displayed at normal intensity, and the DLP stores the new value as the value of the setting. If the user presses any Command key, the PRT key, either ARROW key or the CLR key instead of the ENT key, the new value will not be stored, and the old value will be retained.

When a setting value is entered, the value is checked against the allowable range of values for that setting. If the value does not fall within the range of values, an error message is displayed. If the setting is a YES/NO type, its value is checked to make sure it is set to either a YES or NO. If the user enters any other digit for this type setting, an error message is displayed. If an error message is displayed, the setting name and unchanged value will be displayed again when the CLR key is pressed. The first time a setting is successfully changed, remote communications is inhibited from reading and changing settings in the DLP. Also, the first time a setting is successfully changed, it will be reported on the printer as follows:

DATE/TIME
LOCAL - SETTINGS CHANGE STARTED

After changing the value of a setting, the setting name and the new value remains on the display. The user may press one of the ARROW keys to move to the next setting in the category. He may also press any Command key to begin performing other operations. If the user presses the SET key, the current category will be displayed and the user may then use the ARROW keys to go to another category. If the user presses the SET key again, the first setting category will be displayed. If the user presses any of the other Command keys, the first category associated with that Command key will be displayed.

It is important to note that as soon as any value is entered for any setting, the DLP stops its Protection activities; this is done to allow the user to change all desired settings one after another without causing Protection processing to run with an inconsistent set of settings. When Protection is halted, the MMI LED (LED on the MMI panel) turns from green to red. Protection remains halted until the user presses the END/ENT key sequence to

indicate all setting changes are complete. While the DLP is in the "protection halted" state, all other MMI and remote communications functions can still be performed; i.e., the user can still request present values, perform a manual trip, print fault reports, etc.

ACTIONS Key (ACT)

The ACT key is used to perform actions. There are 8 possible categories:

- 1) Disable Outputs
- 2) Enable Outputs
- 3) Trip
- 4) Close
- 5) Enter Date and Time
- 6) Relay Test
- 7) MMI Test
- 8) Fix Up Settings CRC.

The categories can be scrolled through using the ARROW keys. For convenience, however, each category has also been assigned a number so that the user may go directly to the category he wants. The key sequence for selecting actions is: ACT n [ENT]

- n =
- 1: Disable Outputs
 - 2: Enable Outputs
 - 3: Trip
 - 4: Close
 - 5: Date/Time
 - 6: Relay Test
 - 7: MMI Test
 - 8: Fix Up Settings

n is the optional category number; if omitted, category 1 is assumed. When the user presses the ACT key, the display shows "ACT:", followed by the abbreviated name of the first category. If the user wants the first category, he presses the ENT key to display the first item; otherwise, he uses the ARROW keys to get to the desired category. If the user presses a digit, the category name is blanked and the digit is displayed. Then when the user presses the ENT key, the abbreviated name of the category corresponding to that number is displayed. If the user enters an invalid category number, an error message is displayed. The displayed names for the 8 categories listed above are:

- n =
- 1: DISABLE
 - 2: ENABLE
 - 3: TRIP
 - 4: CLOSE
 - 5: DATE/TIME
 - 6: RELAY TEST
 - 7: MMI TEST
 - 8: FIXUP SETTS

When the user presses the ENT key following the displayed name of a category, the first item or prompt in that category is displayed. If the item selected was disable, enable, trip or close the MMI will attempt to acquire the action lock. The action lock will lock remote communications from performing those functions. If remote communications already has the action lock the MMI will display the remote link active message. If the category contains a list of items, the user may scroll through the items using the ARROW keys, in the same manner as described above for Settings; he may go to the next or previous category by pressing the ACT key followed by one of the ARROW keys. If the category contains prompts, the user must respond to each prompt or press any Command key or the END key to get out of the sequence of prompts. After the user

responds to the prompt and presses the ENT key, the next prompt (if any) will be automatically displayed. The DLP performs the appropriate action after the last prompt has been satisfied. As soon as the action is complete, the user will be taken back to the beginning of the category (whereby the category name is displayed, and the DLP is expecting the ENT key to produce the first prompt, an ARROW key to move to another category, or a Command key).

1. Disable Outputs

This category is used to inhibit the DLP from energizing any of the Digital Output channels except for the four alarm outputs. After the ENT key is pressed, the display prompts the user with the message "DIS OUTPUTS?". The user presses the 3/N key for NO or the 1/Y key for YES and then presses the ENT key (The response is echoed on the display as "NO" or "YES"). If the user responds with a NO, the message "CANCELLED" appears on the display, and no DLP action occurs. If the user responds with YES, the action is performed, the message "OUTPUTS DISABLED" appears on the display, the MMI LED (LED on the MMI panel) turns red, and the printer reports:

TIME/DATE
LOCAL - DISABLE OUTPUTS

If the user responds with a Data Entry key other than the 3/N or 1/Y keys, an error message is displayed and outputs are not disabled.

2. Enable Outputs

This category is used to permit the DLP to energize all of the Digital Output channels. After the ENT key is pressed, the display prompts the user with the message "EN OUTPUTS?". The user presses the 3/N key for NO or the 1/Y key for YES and then presses the ENT key (The response is echoed on the display as "NO" or "YES"). If the user responds with a NO, the message "CANCELLED" appears on the display, and no DLP action occurs. If the user responds with a YES, the action is performed, the message "OUTPUTS ENABLED" appears on the display, the MMI LED (LED on the MMI panel) turns green, and the printer reports:

TIME/DATE
LOCAL - ENABLE OUTPUTS

If the user responds with a Data Entry key other than the 3/N or 1/Y keys, an error message is displayed and outputs are not enabled.

3. Trip

This category is used to trip the breaker manually; if two breakers are being controlled by the DLP, each must be tripped individually.

When the ENT key is pressed, the display prompts the user with the message "TRIP BKR 1/2?" if the DLP is controlling two breakers (this prompt is not displayed if the DLP is controlling one breaker). The user presses a 1 or 2 (any other Data Entry key will cause an error message to be displayed) to indicate which breaker, and then presses the ENT key. The display then prompts the user with the message "TRIP BKR x?". The user presses the 3/N for NO or the 1/Y for YES and then presses the ENT key. (The response is echoed on the display as "NO" and "YES".) If the user responds with a NO, the message "CANCELLED" appears on the display, and no DLP action occurs. If the user responds with a YES, the action is performed and the 52/b contact for that breaker is monitored. If the 52/b contact reports that the breaker is open, then the message "BKR x TRIPPED" appears on the display, and the printer reports:

TIME/DATE
LOCAL - MANUAL TRIP

If the 52/b contact reports that the breaker is not open then the message "NOT TRIPPED" appears on the display, and the printer reports:

TIME/DATE
LOCAL - MANUAL TRIP ATTEMPTED

If the user responds with a Data Entry key other than the 3/N or 1/Y keys, an error message is displayed and the breaker is not tripped. The trip command is issued for approximately .5 to 1 second.

4) Close

This category is used to close a breaker manually. If two breakers are being controlled by the DLP, each must be closed individually.

When the ENT key is pressed, the display prompts the user with the message "CLSE BKR 1/2?" if the DLP is controlling two breakers (this prompt is not displayed if the DLP is controlling one breaker). The user presses a 1 or 2 (any other Data Entry key will cause an error message to be displayed) to indicate which breaker, and then presses the ENT key. The display then prompts the user with the message "CLOSE BKR x?". The user presses the 3/N for NO or the 1/Y for YES and then presses the ENT key. (The response is echoed on the display as "NO" and "YES".) If the user responds with a NO, the message "CANCELLED" appears on the display, and no DLP action occurs. If the user responds with a YES, the action is performed and the 52/b contact for that breaker is monitored. If the 52/b contact reports that breaker is closed then the message "BKR x CLOSED" appears on the display, and the printer reports:

TIME/DATE
LOCAL - MANUAL CLOSE

If the 52/b contact reports that the breaker is not closed then the message "NOT CLOSED" appears on the display, and the printer reports:

TIME/DATE
LOCAL - MANUAL CLOSE ATTEMPTED

If the user responds with a Data Entry key other than the 3/N or 1/Y keys, an error message is displayed and the breaker is not closed. The Close command is issued for approximately .5 to 1 second.

5) Date/Time

This category is used to display or change the current date and/or time stored in the DLP. When the ENT key is pressed, the display shows "DATE: xx/xx/xx", giving the current date in the format mm/dd/yy. If the user wishes to change the date, he enters 6 digits from the numeric keypad, then presses the ENT key. If the user presses any key other than ENT, or the digits entered do not comprise a valid date, the old date is retained (new date is not stored) and an error message is displayed. As soon as the user begins entering digits, the 6 digits on the display are blanked, and the numeric keys pressed by the user are echoed in place of the displayed digits.

NOTE: After initial power up or loss of power exceeding 24 hours, the time and date will reset to 00:00:00 01/01/90. All event and fault data will be reset.

If the user presses the UP-ARROW key after viewing or changing the date, the display shows "TIME: xx:xx:xx", giving the current time in the format hh:mm:ss. If the user wishes to change the time, he enters 6 digits, then presses the ENT key. If the user presses any key other than ENT, or the digits entered do not comprise a valid time, the old time is retained (new time is not stored) and an error message is displayed. As soon as the user begins entering digits, the 6 digits on the display are blanked, and the numeric keys are echoed in place of the displayed digits.

6. Relay Test

This category is used to test the relay functions of the DLP. After the ENT key is pressed, if the DLP is already in Test Mode, the display will show the current Test Mode selection. When not in Test Mode the display will show the first item, "END TEST MODE", in the list below. The user may then select a test or cancel a test either by using the UP-ARROW and DOWN-ARROW keys or entering the number corresponding to the test followed by the ENT key. The test that is being displayed is selected for execution by pressing the ENT key. When the test is selected, the word "ON" will be displayed in the right most two characters of the display. When Test Mode has been selected (see ACCEPTANCE TESTS section) the pickup of the selected function will result in the output of a signal on the reclose cancel digital output. The user will be able to monitor only one signal at a time. That is, if a user selects a function to monitor, any previously selected function will no longer be monitored.

To remove the DLP from test mode, the user can either press the ARROW keys until "END TEST MODE" is displayed, then press the ENT key, or press the 1/Y key followed by the ENT key twice; the currently selected function will stop being monitored. The reclose cancel digital output will revert to its normal use. Each test function may be selected by scrolling through the menu, or entering the test number and pressing ENT.

The available tests and their corresponding numbers are:

- 1: END TEST MODE
- 2: ZONE 1
- 3: ZONE 2
- 4: ZONE 3
- 5: ZONE 4
- 6: FAULT DETECTR
- 7: IT DETECTOR
- 8: IB DETECTOR
- 9: GND DIR TRIP
- 10: GND DIR BLOCK
- 11: INST PH OC
- 12: INST GND OC
- 13: T DLY GND OC
- 14: LINE PICKUP
- 15: REM OPN DETCT
- 16: OUT OF STEP
- 17: V1 DETECTOR
- 18: LINE OVERLOAD

7. MMI Test

This category is used to test the display, keyboard, MMI LED (LED on the MMI panel), and printer.

If the user presses the PRT key, an error message is displayed, since this category does not have an option of printing or displaying.

If the user presses the ENT key, the entire left 8-character display is lit, enabling the user to verify that all those display LED segments are working. The right 8-character display prompts with "NEXT?". If the user presses the 3/N key followed by the ENT key, the next test (testing the right 8-character display) is skipped. If the user presses 1/Y key followed by the ENT key, the right 8-character display is lit, enabling the user to verify that all those display LED segments are working.

The left 8-character display prompts with "LED TST?". If the user presses the 3/N key followed by the ENT key, the MMI LED test is skipped. If the user presses the 1/Y key followed by the ENT key, the MMI LED will be tested. If the MMI LED is green, it will turn red for 5 seconds and return to green. If the MMI LED is red, it will turn green for 5 seconds and return to red.

The display then prompts with "KEYBRD TEST?". If the user presses the 3/N key followed by the ENT key, the keyboard test is skipped. If the user presses the 1/Y key followed by the ENT key, the keyboard test is initiated. First the display is blanked and the user is expected to press keys on the keyboard. The keys' mnemonics are echoed on the display, enabling the user to verify that each key is being sensed correctly. The CLR key terminates the keyboard test.

When the keyboard test is complete (or the user skipped the keyboard test), the display prompts with "PRINTER TEST?". If the user presses the 3/N key followed by the ENT key, the printer test is skipped and the MMI test is terminated. If the user presses the 1/Y key followed by the ENT key, the printer is tested. Patterns containing all printable characters (upper and lower case, and punctuation) will be printed in all possible columns.

If, during the above sequence, the user presses any Command key or Control key other than the ENT key, the test will be terminated. If the user presses any Data Entry key other than 1/Y or 3/N, an error message will be displayed.

8. Fix Up Settings

This category may be used after the DLP has reported an EEPROM failure, indicating that the stored settings do not match their CRC code. When using this command, it is imperative that the user EXAMINE EVERY SETTING IN THE DLP to assure that each setting is still correct, before performing the END/ENT key sequence to resume Protection (see SERVICING section).

After the ENT key is pressed, the display prompts the user with the message "FIXUP SETTS?". If the user presses the 3/N key, the message "CANCELLED" appears on the display and no action is taken. If the user presses the 1/Y key, the setting's CRC code is recalculated, the message "CHECK SETTINGS" appears on the display, and the printer reports:

TIME/DATE
LOCAL - FIXUP SETTINGS

Once the setting's CRC code has been calculated and EVERY DLP SETTING HAS BEEN EXAMINED, then the user must press the END key and the ENT key to resume Protection. If the user responds with a Data Entry key other than the 3/N or the 1/Y keys, an error message is displayed and the setting's CRC code is not recalculated.

INFORMATION Key (INF)

The INF key is used to request information. There are 6 possible categories:

- 1) Request DLP Status Information
- 2) Request Fault Information
- 3) Request Present Values
- 4) Request Events
- 5) Request Password
- 6) Request DLP Model/Version

The categories can be scrolled through using the ARROW keys. For convenience, however, each category is also assigned a number so that the user may go directly to the category he wants.

The key sequence for requesting information is: INF n [ENT or PRT]

- n =
- 1: Status Info
 - 2: Fault Info
 - 3: Present Values
 - 4: Events
 - 5: Password
 - 6: Model/Version

n is the optional category number; if omitted, category 1 is assumed.

When the user presses the INF key, the display shows "INF:" followed by the abbreviated name of the first category. If the user wants the first category, he presses the ENT key to display the first item; otherwise, he uses the ARROW keys to get to the desired category. If the user presses a digit, the category name is blanked and the digit is displayed. Then when the user presses the ENT key, the abbreviated name of the category corresponding to the number is displayed. If the user enters an invalid category number, an error message is displayed.

The displayed names for the 6 categories listed above are:

- n =
- 1: STATUS
 - 2: FAULT
 - 3: VALUES
 - 4: EVENTS
 - 5: PASSWORD
 - 6: MODEL

When the user presses the PRT key, the resultant display and DLP action are dependent upon the category displayed (see below).

When the user presses the ENT key following the displayed name of a category, the first item or prompt in that category is displayed. If the category contains a list of items, the user may scroll through the items using the ARROW keys, in the same manner as described above for Settings; he may go to the next or previous category by pressing the INF key followed by one of the ARROW keys. If the category contains prompts, the user must respond to each prompt, or press any Command key or the END key to get out of the sequence of prompts. After the user

responds to the prompt and presses either the ENT or the PRT key, the next prompt (if any) will be automatically displayed. The DLP displays or prints the appropriate information after the last prompt has been satisfied. Pressing the Command key at this point will take the user back to the beginning of the category (whereby the category name is displayed, and the DLP is expecting the ENT key to produce the first prompt, an ARROW key to move to another category, or a Command key).

1. Request DLP Status Information

This category is used to display or print the present status of the DLP (see SERVICING section). If the user presses the ENT key, the first item displayed is the overall status of the DLP. If the DLP is working properly and protecting the line, the display will be "STATUS: OK". If there is a critical failure, the display will be "STATUS: FAIL". If there is a non-critical failure, the display will be "STATUS: WARN". If the DLP is working properly but not protecting the line, the display will be "STATUS: PROT OFF". If the DLP is working properly and protecting the line but outputs have been disabled, the display will be "STATUS: DIS OUTS". The above order is the order in which the overall status will be displayed. For example, if there is a critical alarm and a non-critical alarm the display will be "STATUS: FAIL", indicating the critical alarm.

The user may use the arrow keys for further information if the status is a critical failure, a non-critical failure, or not protecting the line. If the DLP is working properly and protecting the line, the use of the arrow keys will result in an error message being displayed. If the status indicates a critical failure, boards containing critical failures will be reported in the following order: SSP processor board (displayed as SSP), DAP processor board (displayed as DAP), DSP processor board (displayed as DSP), analog interface board (displayed as ANI), digital communications interface board and the MMI board (displayed as MMI), and the magnetics module (displayed as MGM). The last group of critical failures to be displayed are those that are not related to a board. If the user presses the UP-ARROW key, the first critical failure will be displayed based on the above board order. Successive presses of the UP-ARROW key will display additional critical failures until there are no more critical failures. If the user continues to press the UP-ARROW key, any non-critical failures will be displayed based on the above board order. When all critical and non-critical failures have been displayed and the user presses the UP-ARROW key again, the overall DLP status will be displayed again. Then the user can scroll through the failures again with the UP-ARROW key. In a similar manner the user can use the DOWN-ARROW key to scroll backwards through the failures.

If the status indicates a non-critical failure, the same method as above is used to scroll through the non-critical failures. In this case, there will be no critical failures.

If the status indicates that protection is off, the user will be able to display only the "protection off" status message. If the status indicates that protection is on and outputs are disabled, the user will be able to display only the "outputs disabled" status message. In this case there are no critical or non-critical failures.

If the user presses the PRT key (rather than the ENT key, as above), the following lines are printed first:

UNIT ID: 1234
DATE: 07/12/90
TIME: 10:23:44

If the DLP is working properly and protecting the line, the DLP will print the following line:

DLP STATUS: OK

If there is a critical failure, the DLP will print the following line:

DLP STATUS: FAILURE

If there is a non-critical failure, the DLP will print the following line:

DLP STATUS: WARNING

For critical failures and non-critical failures, any additional status messages will be printed in the same order as they are displayed.

If the DLP is working properly and not protecting the line, the DLP will print the following line.

DLP STATUS: PROTECTION OFF

If the DLP is working properly and protecting the line but outputs are disabled, the DLP will print the following line.

DLP STATUS: DISABLED OUTPUTS

2. Request Fault Information

This category is used to display or print information associated with any of the last 5 faults that the DLP has stored.

When either the ENT key or the PRT key is pressed, the display will prompt by adding the characters "#?" after the message on the display. The user presses a digit (1 to 5), then presses the ENT key. (NOTE: 1 = most recent fault, 2 = second most recent fault, etc.). If there is no valid fault information available for that fault, the message "NO FAULT DATA" will be displayed. If the user presses any number not between 1 and 5, an error message is displayed.

If the user enters the fault number followed by the PRT key, the message "INF: FAULT PRT" is shown on the display. The printed output for the fault occurrence chosen is described in Table IN-3.

If the user enters the fault number followed by the ENT key to display the fault information, the first item of the fault occurrence chosen is displayed as "DATE: xx/xx/xx". Repeatedly pressing the UP-ARROW key will invoke the following displays:

TIME: xx:xx:xx
FAULT TYPE: xxx (examples: AG,ABG,CA,3PH)
TRIP TYPE: xxx (see the list below)
DIST: xxx MI (in user selected units)

Pressing the UP-ARROW key after the last quantity will return to the top of the list (DATE). The DOWN-ARROW key can be used to scroll backwards through the list.

The abbreviations for the trip types are as follows:

Z1 (Zone 1)
 Z2 (Zone 2)
 Z3 (Zone 3)
 Z4 (Zone 4)
 PLT (Pilot)
 50G (Ground instantaneous overcurrent)
 50P (Phase instantaneous overcurrent)
 51G (Ground time delayed overcurrent)
 LPU (Line pickup)
 REM (Remote open)
 WI (Weak In-feed)

3. Request Present Values

This category is used to display or print the present analog values and contact input status that the DLP is monitoring.

If the user presses the PRT key, the characters "PRT" are displayed in the rightmost positions, and the following is printed:

	UNIT ID: 1234	
	DATE: 07/12/90	
	TIME: 10:23:22	
IA = xxx.xx A		Note: Currents and voltages are RMS values and are either primary or secondary as the user selected.
ANGLE IA = xxx.xx		
IB = xxx.xx A		
ANGLE IB = xxx.xx		
IC = xxx.xx A		Note: Phase angles go from 0° to 180° or -1° to -179° referenced to phase A voltage. VA must be present for this function to operate.
ANGLE IC = xxx.xx		
IN = xxx.xx A		
ANGLE IN = xxx.xx		
VA = xxx.x V		
ANGLE VA = xxx.x		
VB = xxx.x V		
ANGLE VB = xxx.x		
VC = xxx.x V		
ANGLE VC = xxx.xx		
BKR1 = OPEN		Note: Signals are reported only for the number of breakers and carrier sets present in the configuration.
BKR2 = CLOSED		
PLC 1 SIG = ON		
PLC 2 SIG = OFF		
PLC 1 STS = ON		
PLC 2 STS = OFF		

The above PLC mnemonics refer to contact converters 1, 2, 3, and 4 (CC1, CC2, CC3, CC4) defined by the Elementary Diagram in the SCHEME DESCRIPTION section. These PLC signals are present for both the permissive and blocking schemes. For a blocking scheme, additional mnemonics are included with the PLC signals:

STOP CAR = OFF
 BLK PILOT = OFF

If the user presses the ENT key, the first item is displayed as "IA = xxx.xx". Pressing the UP-ARROW key will produce "ANGLE IA = xxx.xx" on the display, etc. Continuing to press the UP-ARROW key will display each of the quantities shown in the description of PRINT VALUES in turn. Pressing the UP-ARROW key after the last value will return to the first quantity in the list (IA). The DOWN-ARROW key can be used to scroll backwards through the items.

The values do not automatically update on the display. However each time the user presses the ENT key while an item is being displayed, the value will be updated.

4. Request Events

This category is used to print Sequence of Events information.

If the user presses the PRT key, the characters "PRT" are displayed in the rightmost positions, and the following kinds of messages are printed:

```

                                EVENTS
                                UNIT ID: 1
                                DATE: 08/16/90
                                TIME: 04:40:19

08/14/90                        00:57:49.783
TRIP SIGNALS RESET

08/14/90                        00:57:11.072
TRIP CIRCUIT #1 ENERGIZED

08/14/90                        00:57:11.069
TRIP SIGNALS ON

08/13/90                        22:07:48.119
TRIP SIGNALS RESET

08/13/90                        22:07:47.574
TRIP CIRCUIT #1 ENERGIZED

08/13/90                        22:07:47/571
TRIP SIGNALS ON

```

If user presses the ENT key, an error message is displayed, since Events can only be printed.

5. View Password

This category is used to view the remote communications password in encrypted form (see Table IN-6 for Password Key card to translate encrypted password).

If the user presses the ENT key, the remote communications password is displayed in encrypted form.

If the user presses the PRT key, an error message is displayed, since the remote communications password can only be displayed.

6. Request DLP Model/Version

This category is used to display or print the DLP model number and the PROM version number.

If the user presses the PRT key, the characters "PRT" are displayed in the rightmost positions, and the following is printed:

```
UNIT ID: 1234
DATE:   06/29/90
TIME:   11:07:26
```

```
MODEL NUMBER: AAAAAAAAAAAAAAAAAA
PROM VERSION NUMBER: AAAAAAAAAAAAAA
```

If the user presses the ENT key, the model number will be displayed as "MD:AAAAAAAAAAAA". Pressing the UP-ARROW key will display the PROM version number as "VER:AAAAAAAAAAAA". Pressing the UP-ARROW key again will return to the model number. The DOWN-ARROW key can be used to scroll backwards through the items.

ERRORS

If the user enters a wrong response (either data or a choice), an error message will be displayed. See Table IN-2 for a list of the error messages.

If a wrong response is entered, the display is blanked and an error message is displayed. The user must then press the CLR key to blank the error message (all other keys will be ignored). When the error message is blanked, the last message will be re-displayed, allowing the user to re-enter the correct response.

If the setting's CRC code has become corrupted, certain MMI functions will become unavailable. Whenever the error occurs, the user will not be able to change any settings (although the settings can still be viewed). If the error occurs during startup, the user will not be able to perform any of the Action commands except Fixup Settings. Once the setting's CRC has been recalculated by issuing the FIXUP SETTINGS command, the user will be able to perform the Action commands and change settings.

The CRC code is a Cyclic Redundancy Check value stored in memory that is automatically set up whenever a setting is changed. This CRC code enables the EEPROM Self Test to verify the integrity of the settings area in EEPROM.

Table IN-1 SAMPLE KEY SEQUENCES

This key sequence shows how a setting is changed by going through categories and using the ARROW keys.

<u>KEY</u>	<u>DISPLAY</u>
SET	SET:Z1DIST
UP-ARROW	SET:Z2DIST
ENT	SELZ2G = YES
UP-ARROW	SELZ2P = YES
UP-ARROW	Z2R = 9.00
8	Z2R :8
.	Z2R :8.
4	Z2R :8.4
5	Z2R :8.45
ENT	Z2R =8.45

This key sequence shows how a setting is changed by accessing the setting directly.

<u>KEY</u>	<u>DISPLAY</u>
SET	SET:Z1DIST
1	SET:1
2	SET:12
0	SET:120
1	SET:1201
ENT	SELSCM = STEPDIST
1	SELSCM : POTT
ENT	SELSCM = POTT

The following key sequences show how each action is accomplished.

<u>ACTION</u>	<u>KEY</u>	<u>DISPLAY</u>
DISABLE OUTPUTS:	ACT	ACT:DISABLE
	ENT	DIS OUTPUTS?
	1/Y	DIS OUTPUTS? YES
	ENT	OUTPUTS DISABLED
ENABLE OUTPUTS:	ACT	ACT:DISABLE
	2	ACT:2
	ENT	EN OUTPUTS?
	1/Y	EN OUTPUTS? YES
ENT	OUTPUTS ENABLED	
TRIP: (2 breakers)	ACT	ACT:DISABLE
	3	ACT:3
	ENT	TRIP BKR 1/2?
	2	TRIP BKR 1/2? 2
	ENT	TRIP BKR 2?
	1/Y	TRIP BKR 2? YES
ENT	BKR 2 TRIPPED	

<u>ACTION</u>	<u>KEY</u>	<u>DISPLAY</u>
CLOSE: (1 breaker)	ACT	ACT:DISABLE
	4	ACT:4
	ENT	CLOSE BKR ?
	1/Y	CLOSE BKR ? YES
	ENT	BKR CLOSED
DATE/TIME:	ACT	ACT:DISABLE
	5	ACT:5
	ENT	DATE: 08/29/88
	0	DATE: 0 / /
	7	DATE: 07 / /
	0	DATE: 07/0 /
	1	DATE: 07/01/
	9	DATE: 07/01/9
	0	DATE: 07/01/90
	ENT	DATE = 07/01/90
	UP-ARROW	TIME: 12:34:55
	0	TIME: 0 : :
	1	TIME: 01: :
	2	TIME: 01:2 :
	4	TIME: 01:24:
	1	TIME: 01:24:1
	6	TIME: 01:24:16
	ENT	TIME = 01:24:16
	MMI TEST:	ACT
7		ACT:7
ENT		#####NEXT?
1/Y		#####NEXT?YES
ENT		LED TST?
3/N		LED TST?NO
ENT		KEYBRD TEST?
3/N		KEYBRD TEST?NO
ENT		PRINTER TEST?
3/N		PRINTER TEST?NO
ENT	ACT:MMI TEST	
FIXUP SETTINGS:	ACT	ACT:DISABLE
	8	ACT:8
	ENT	FIXUP SETTS?
	1/Y	FIXUP SETTS? YES
	ENT	CHECK SETTINGS
RELAY TEST:	ACT	ACT:RELAY TEST
	6	ACT:6
	ENT	END TEST MODE
	UP-ARROW	ZONE 1
	UP-ARROW	ZONE 2
	ENT	ZONE 2 ON

The following key sequences show how information is retrieved.

<u>INFORMATION</u>	<u>KEY</u>	<u>DISPLAY</u>
STATUS:	INF ENT UP-ARROW	INF:STATUS STATUS: WARN LOGIN FAILURE
FAULT:	INF UP-ARROW ENT 1 ENT UP-ARROW UP-ARROW UP-ARROW UP-ARROW	INF:STATUS INF:FAULT FAULT #? FAULT #? 1 DATE: MM/DD/YY TIME: HH:MM:SS FAULT TYPE: AG TRIP TYPE : Z1 DIST : 0.0MI
PRESENT VALUES:	INF UP-ARROW UP-ARROW ENT UP-ARROW UP-ARROW UP-ARROW	INF:STATUS INF:FAULT INF:VALUES IA = 5.00 A ANGLE IA = -50 IB = 5.00 A ANGLE IB = -120
EVENTS:	INF UP-ARROW UP-ARROW UP-ARROW INF:EVENTS	INF:STATUS INF:FAULT INF:VALUES INF:EVENTS PRT
PASSWORD:	INF UP-ARROW UP-ARROW UP-ARROW UP-ARROW ENT	INF:STATUS INF:FAULT INF:VALUES INF:EVENTS INF:PASSWORD !A@1#\$45%*T()
MODEL/VERSION:	INF UP-ARROW UP-ARROW UP-ARROW UP-ARROW UP-ARROW ENT UP-ARROW	INF:STATUS INF:FAULT INF:VALUES INF:EVENTS INF:PASSWORD INF:MODEL MD:DLP3521AA VER:V001.111A

Table IN-2 MMI ERROR MESSAGES

<u>ERROR MESSAGE</u>	<u>CAUSE OF ERROR</u>
VAL OUT OF RANGE	Setting value either greater than upper limit or less than lower limit.
SETT NUM INVALID	Setting number is not valid.
Y/N NOT ENTERED	Setting value or response to a prompt had to be a YES or NO but a 1/Y or 3/N key was not entered.
REQUEST INVALID	Any key that is invalid during a key sequence. Some examples are: The PRT key is pressed for an action item. The ENT key is pressed to view events. The UP-ARROW key is pressed while entering a setting value.
CATEGORY INVALID	A wrong category number was entered for either an action or information item.
BKR NUM INVALID	A breaker number greater than 2, or 0, was entered.
DATE INVALID	The day, month, and/or year are not valid.
TIME INVALID	The hour, minute, and/or second are not valid.
FAULT # INVALID	A fault number greater than 5, or 0, was entered.
REMOTE LINK ACT	The remote communications link is in use for actions or settings, local settings changes and action cannot be performed.
MMI KEY ERROR	MMI received an invalid key code from keyboard. (Hardware error)
ACT INVALID NOW	The current action that the user is attempting to perform is invalid because the setting's CRC code is in error.

Table IN-3 FAULT REPORT

FAULT REPORT

UNIT ID: 1234
TRIP DATE: 07/20/90
TRIP TIME: 13:01:23.205
OPERATING TIME: 10 MS

FAULT TYPE: AG
TRIP TYPE: Z1
DISTANCE: 34.3 MI

PREFault IA: 5.61 A
PREFault IB: 5.23 A
PREFault IC: 5.30 A
PREFault IN: 0.51 A

FAULT VA: 51.2 V
FAULT VB: 66.2 V
FAULT VC: 67.3 V

FAULT IA: 15.34 A
FAULT IB: 5.12 A
FAULT IC: 4.96 A
FAULT IN: 12.13 A

07/20/90 13:01:23.205
TRIP SIGNALS ON

07/20/90 13:01:23.210
TRIP CIRCUIT #1 ENERGIZED

07/20/90 13:01:23.210
TRIP CIRCUIT #2 ENERGIZED

07/20/90 13:01:23.249
TRIP SIGNALS RESET

07/20/90 13:01:23.261
BREAKER #1 OPEN

07/20/90 13:01:23.261
BREAKER #2 OPEN

Table IN-4 EVENT MESSAGES

The following is the list of events printed by the DLP:

TRIP SIGNALS ON
TRIP SIGNALS RESET
TRIP CIRCUIT #1 ENERGIZED
TRIP CIRCUIT #2 ENERGIZED
TRIP CIRCUIT #1 NOT ENERGIZED
TRIP CIRCUIT #2 NOT ENERGIZED
OUT OF STEP CONDITION ON
OUT OF STEP CONDITION OFF
BREAKER #1 OPEN
BREAKER #1 CLOSED
BREAKER #2 OPEN
BREAKER #2 CLOSED
FUSE FAILURE ALARM ON
FUSE FAILURE ALARM OFF
RECEIVE CARRIER ON
RECEIVE CARRIER OFF
KEY TRANSMITTER ON
LINE OVERLOAD ALARM ON
LINE OVERLOAD ALARM OFF
TRIP CIRCUIT #1 MONITOR ALARM ON
TRIP CIRCUIT #1 MONITOR ALARM OFF
TRIP CIRCUIT #2 MONITOR ALARM ON
TRIP CIRCUIT #2 MONITOR ALARM OFF
PILOT PROTECTION ON
PILOT PROTECTION OFF

REMOTE COMM - PASSWORD CHANGED
REMOTE COMM - MANUAL TRIP
REMOTE COMM - MANUAL CLOSE
REMOTE COMM - ENABLE OUTPUTS
REMOTE COMM - DISABLE OUTPUTS
REMOTE COMM - SETTINGS CHANGE STARTED
REMOTE COMM - SETTINGS CHANGE DONE
REMOTE COMM - MANUAL TRIP ATTEMPTED
REMOTE COMM - MANUAL CLOSE ATTEMPTED

LOCAL - MANUAL TRIP
LOCAL - MANUAL CLOSE
LOCAL - ENABLE OUTPUTS
LOCAL - DISABLE OUTPUTS
LOCAL - SETTINGS CHANGE STARTED
LOCAL - SETTINGS CHANGE DONE
LOCAL - MANUAL TRIP ATTEMPTED
LOCAL - MANUAL CLOSE ATTEMPTED

DAP BOARD: PROCESSOR FAILURE CLEARED
DSP BOARD: CO-PROCESSOR FAILURE CLEARED
SSP BOARD: FAILURE CLEARED
SSP BOARD: QUEUES REINITIALIZED
MGM BOARD: FAILURE CLEARED
ANI BOARD: FAILURE CLEARED
MMI BOARD: FAILURE CLEARED

FAIL - DAP BOARD: PROM
FAIL - DAP BOARD: LOCAL RAM
FAIL - DAP BOARD: DSPRAM CRC
FAIL - DAP BOARD: DSPRAM
FAIL - DAP BOARD: SYSRAM
FAIL - DAP BOARD: INTERRUPT
FAIL - DAP BOARD: TIMER
FAIL - DAP BOARD: VERSION NUMBER
FAIL - DSP BOARD: PROM
FAIL - DSP BOARD: LOCAL RAM
FAIL - DSP BOARD: DSPRAM
FAIL - DSP BOARD: INTERRUPT
FAIL - DSP BOARD: VERSION NUMBER
FAIL - ANI BOARD: CONTROLLER
FAIL - ANI BOARD: SERIAL MEMORY
FAIL - ANI BOARD: REFERENCE
ANI BOARD: REFERENCE CORRECTED
FAIL - MGM BOARD: SERIAL MEMORY
FAIL - MGM BOARD: MODEL NUMBER
FAIL - SSP BOARD: PROM
FAIL - SSP BOARD: LOCAL RAM
FAIL - SSP BOARD: SYSRAM CRC
FAIL - SSP BOARD: SYSRAM
FAIL - SSP BOARD: INTERRUPT
FAIL - SSP BOARD: EEPROM
FAIL - SSP BOARD: VERSION NUMBER
FAIL - MMI BOARD: DIGITAL OUTPUT

WARN - DSP BOARD: DIGITAL INPUT
DSP BOARD: DIGITAL INPUT CORRECTED
WARN - ANI BOARD: ZERO CROSSING
WARN - SSP BOARD: TIMER
WARN - SSP BOARD: CAPRAM
WARN - SSP BOARD: REAL TIME CLOCK
WARN - MMI BOARD: SERIAL CHIP
WARN - MMI BOARD: LED DISPLAY
WARN - REMOTE COMM LOGIN FAILED

WARN - DTA BOARD: SERIAL MEMORY
WARN - SPURIOUS TIME STROBES

Note: If the 3rd login attempt fails this message will be evented

Table IN-5 DLP SETTINGS

NOTE: IN = rated current, which is either 1 amp or 5 amps.

CATEGORY: Z1DIST -- Zone 1 Distance

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0101	Select zone 1 GROUND	SELZ1G	N/A	YES/NO	YES/NO
0102	Select zone 1 PHASE	SELZ1P	N/A	YES/NO	YES/NO
0103	Phase Reach (M1/MG1)	Z1R	OHMS	0.01 - (50)(5/IN)	xxx.xx
0104	Ground Reach (M1/MG1)	Z1GR	OHMS	0.01 - (50)(5/IN)	xxx.xx
0105	Select zone 1 gnd. unit	SELZ1U	N/A	0 - 1	x
	- Mho			0	
	- Reactance			1	
0106	Reach setting of mho unit supv. reactance unit	Z1SU	OHMS	0.01 - (50)(5/IN)	xxx.xx
0107	Zero seq. current compensation (K0)	Z1K0	N/A	1.0 - 7.0	x.x

CATEGORY: Z2DIST -- Zone 2 distance/GDOC (Pilot Zone)

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0201	Select zone 2 GROUND	SELZ2G	N/A	YES/NO	YES/NO
0202	Select zone 2 PHASE	SELZ2P	N/A	YES/NO	YES/NO
0203	Phase Reach (MT/MTG)	Z2R	OHMS	0.01 - (50)(5/IN)	xxx.xx
0204	Ground Reach (MT/MTG)	Z2GR	OHMS	0.01 - (50)(5/IN)	xxx.xx
0205	Select zone 2 gnd. unit	SELZ2U	N/A	0 - 2	x
	- Mho			0	
	- Ground Directional OC			1	
	- Mho + GDOC			2	
0206	Select zone 2 TIMERS	SELZ2T	N/A	YES/NO	YES/NO
0207	Phase timer setting	PUTL2P	SECS	0.10 - 3.00	x.xx
0208	Ground timer setting	PUTL2G	SECS	0.10 - 3.00	x.xx
0209	Phase characteristic Angle	Z2PANG	DEGS	90, 105, 120	xxx
0210	Ground characteristic Angle	Z2GANG	DEGS	90, 105, 120	xxx

CATEGORY: Z3DIST -- Zone 3 Distance

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0301	Select zone 3 GROUND	SELZ3G	N/A	YES/NO	YES/NO
0302	Select zone 3 PHASE	SELZ3P	N/A	YES/NO	YES/NO
0303	Phase Reach (M3/M3G)	Z3R	OHMS	0.01 - (50)(5/IN)	xxx.xx
0304	Ground Reach (M3/M3G)	Z3GR	OHMS	0.01 - (50)(5/IN)	xxx.xx
0305	Phase timer setting	PUTL3P	SECS	0.10 - 10.00	xx.xx
0306	Ground timer setting	PUTL3G	SECS	0.10 - 10.00	xx.xx
0307	Phase characteristic Angle	Z3PANG	DEGS	90, 105, 120	xxx
0308	Ground characteristic Angle	Z3GANG	DEGS	90, 105, 120	xxx

CATEGORY: Z4DIST -- Zone 4 Distance

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0401	Select zone 4 GROUND	SELZ4G	N/A	YES/NO	YES/NO
0402	Select zone 4 PHASE	SELZ4P	N/A	YES/NO	YES/NO
0403	Phase Reach (M4/M4G)	Z4R	OHMS	0.01 - (50)(5/IN)	xxx.xx
0404	Ground Reach (M4/M4G)	Z4GR	OHMS	0.01 - (50)(5/IN)	xxx.xx
0405	Phase offset reach	Z4OR	N/A	0.00 - 0.40	x.xx
0406	Phase timer setting	PUTL4P	SECS	0.10 - 10.00	xx.xx
0407	Ground timer setting	PUTL4G	SECS	0.10 - 10.00	xx.xx
0408	Phase characteristic Angle	Z4PANG	DEGS	80, 90, 95, 105, 110, 120	xxx
0409	Ground characteristic Angle	Z4GANG	DEGS	80, 90, 95, 105, 110, 120	xxx
0410	Select Direction - Forward - Reverse	SELZ4D	N/A	0 - 1 0 1	x

CATEGORY: CURSUPVIS -- Overcurrent Pilot/Supervision

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0501	Gnd. pilot trip OC (IPT)	PUIPT	AMPS	(0.10 - 1.00)(IN)	xx.xx
0502	Gnd. pilot block OC (IPB)	PUIPB	AMPS	(0.05 - 0.75)(IN)	xx.xx
0503	Trip supv. OC setting(IT)	PUIT	AMPS	(0.04 - 0.80)(IN)	x.xx
0504	Block supv. OC setting (IB)	PUIB	AMPS	(0.04 - 0.40)(IN)	x.xx

CATEGORY: OVERCUR -- Overcurrent Backup

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0601	Select phase inst. OC PH4	SELPH4	N/A	YES/NO	YES/NO
0602	Phase inst. OC setting	PUPH4	AMPS	(0.4 - 20.0)(IN)	xxx.x
0603	Select gnd. inst. OC IDT	SELIDT	N/A	YES/NO	YES/NO
0604	Directional control of IDT	SELDIDT	N/A	YES/NO	YES/NO
0605	Gnd. inst. OC setting	PUIDT	AMPS	(0.1 - 16.0)(IN)	xx.x
0606	Select gnd. time OC (TOC)	SELTOC	N/A	YES/NO	YES/NO
0607	Directional control of TOC	SELDTOC	N/A	YES/NO	YES/NO
0608	Gnd. time OC setting	PUTOC	AMPS	(0.04 - 3.00)(IN)	xx.xx
0609	Gnd. time OC time dial	TDTOC	N/A	0.5 - 10.0	xx.x

CATEGORY: BLK RECLOS -- Reclosing

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0701	All of the above	SELALL	N/A	YES/NO	YES/NO
0702	Out-of-step block	RBOSB	N/A	YES/NO	YES/NO
0703	All zone 2 phase units	RB3PH	N/A	YES/NO	YES/NO
0704	Gnd. time OC (TOC)	RBTOC	N/A	YES/NO	YES/NO
0705	Zone 2 Timers	RBZ2T	N/A	YES/NO	YES/NO
0706	Zone 3 Timers	RBZ3T	N/A	YES/NO	YES/NO
0707	Zone 4 Timers	RBZ4T	N/A	YES/NO	YES/NO

CATEGORY: OUTFSTEP -- Out-of-step blocking

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0801	Select phase trip unit to coordinate with - zone 2 - zone 3 - zone 4 (forward only)	SELPTZ	N/A	0 - 2 0 1 2	x
0802	Characteristic angle	MOBANG	DEGS	30 - 130	xxx
0803	Select block trip actions - block all tripping - block: channel trip + zone 1 trip + zone 2 trip + zone 3 trip + zone 4 trip - block none	SELOSB	N/A	0 - 2 0 1 2	x

CATEGORY: LINEPU -- Line Pickup

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
0901	Select line pickup	SELLPU	N/A	YES/NO	YES/NO
0902	Select timer bypass	SELTBP	N/A	YES/NO	YES/NO
0903	Pos. seq. OC setting (I1)	PUI1	AMPS	(0.2 - 3.0)(IN)	xx.x

CATEGORY: REMOTEOPEN -- Remote Open Detector

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
1001	Select remote open detect	SELROD	N/A	YES/NO	YES/NO
1002	Time delay setting (TL20)	PUTL20	MSEC	10 - 100	xxx
1003	Fuse failure block	SELFFB	N/A	YES/NO	YES/NO

CATEGORY: LINE OVRD -- Line Overload

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
1101	Select line overload	SELOVL	N/A	YES/NO	YES/NO
1102	Level 1 OC setting	PULV1	AMPS	(1.0 - 4.0)(IN)	xx.x
1103	Level 2 OC setting	PULV2	AMPS	(2.0 - 8.0)(IN)	xx.x
1104	Level 1 time delay (TL31)	PUTL31	SEC	10 - 990	xxx
1105	Level 2 time delay (TL32)	PUTL32	SEC	10 - 99	xx

CATEGORY: SCHEMESEL -- Scheme Selection

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
1201	Select Scheme - Step Distance - Permissive Overreaching - Permissive Underreaching - Hybrid - Blocking	SELSCM	N/A	0 - 4 0 1 2 3 4	x
1202	Number of Receivers	NUMRCVR	N/A	0, 1, 2	x

CATEGORY: SCHEMETIM -- Scheme Logic Timers

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
1301	Trip integrator pickup (TL1)	PUTL1	MSECS	1 - 50	XX
1302	'b' contact coordination pickup (TL5) breaker 1	PUTL5	MSECS	0 - 200	XXX
1303	'b' contact coordination dropout (TL5) breaker 1	DOTL5	MSECS	0 - 200	XXX
1304	'b' contact coordination pickup (TL6) breaker 2	PUTL6	MSECS	0 - 200	XXX
1305	'b' contact coordination dropout (TL6) breaker 2	DOTL6	MSECS	0 - 200	XXX
1306	POTT/PUTT coordination pickup (TL4)	PUTL4	MSECS	0 - 50	XX
1307	Weak infeed trip pickup (TL16)	PUTL16	MSECS	8 - 80	XX

CATEGORY: LINE QTY -- Line Quantities

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
1401	Pos. seq. angle of max. reach (ZR1)	POSANG	DEG	45 - 90	XX
1402	Zero seq. angle of max. reach (ZR0)	ZERANG	DEG	45 - 90	XX
1403	Pos. seq. impedance	ZP	OHMS	0.01 - (50)(5/IN)	XXX.XX
1404	Zero seq. current compensation for Z2, Z3, Z4 gnd. dist. (K0)	K0	N/A	1.0 - 7.0	X.X
1405	Line length	LINELEN	MILES Km	0.0 - 200.0 miles 0.0 - 322.0 Km	XXX.X

CATEGORY: CONFIG -- Configuration Settings

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
1501	Unit ID number	UNITID	N/A	0 - 9999	XXXX
1502	System frequency	SYSFREQ	Hz	50, 60	XX
1503	Number of breakers	NUMBKRS	N/A	1, 2	X
1504	Trip circuit continuity	TRIPCIRC	N/A	0 - 3	X
	- None			0	
	- Breaker 1			1	
	- Breaker 2			2	
	- Both			3	
1505	Primary/secondary units for reports	SELPRIM	N/A	0 - 1	X
	- Primary			0	
	- Secondary			1	
1506	CT ratio	CTRATIO	N/A	1 - 5000	XXXX
1507	PT ratio	PTRATIO	N/A	1 - 7000	XXXX
1508	Units of distance for reports	DISTUNIT	N/A	0 - Miles 1 - Km	X
1509	Communication baud rate	BAUDRATE	N/A	300, 1200, 2400	XXXX
1510	Phase designation	PHASDESG	N/A	0 - 1	X
	- (A-B-C)			0	
	- (A-C-B)			1	

CATEGORY: SCADA DTA -- SCADA DTA Interface

<u>SETT #</u>	<u>DESCRIPTION</u>	<u>ABBREV.</u>	<u>UNITS</u>	<u>RANGE (LOW-HIGH)</u>	<u>FORMAT</u>
1601	Fault location lock	FLTLOCK	SEC	0 - 99.9	XX.X
1602	Fault location reset	FLTRESET	MIN	0 - 999	XXX

**Table IN-6 PASSWORD DECODER KEY
ENCRYPTED PASSWORD CONVERSION TABLE**

				FACTORY USE ONLY	
<u>MMI</u>	<u>DECODED</u>	<u>MMI</u>	<u>DECODED</u>	<u>MMI</u>	<u>DECODED</u>
(sp)	P	:	J	Q	\$
!	T	;	N	R	(
"	X	<	C	S	,
\$	Q	=	G	T	!
%	U	>	K	U	%
&	Y	?	O	V)
(R	@	0	W	-
)	V			X	"
*	Z	A	4	Y	&
,	S	B	8	Z	*
-	W	D	1	[.
		E	5	\	#
1	D	F	9]	'
2	H	H	2	^	+
3	L	I	6	-	/
4	A	L	3		
5	E	M	7		
6	I	P	(sp)		
7	M				
8	B				
9	F				

PRINTER INTERFACE

The required pin to pin connections for the cable that connects the printer to plug PL2 on the back of the DLP is shown in Figure IN-2. Virtually any ASCII character printer may be used provided it contains a serial interface. In addition, the printer's serial interface must be programmable to 1200 baud, 8 character bits, 1 stop bit, and no parity. The printer's handshaking mode must be set to either XON/XOFF or DTR Ready. **The DLP printer port (plug PL2) is fixed at 1200 baud.** The DLP setting BAUDRATE (300, 1200, 2400) affects the RS232 port (plug PL1) but not the printer port.

Recommended printer

If the printer is to be installed permanently at the DLP location, then the following RADIX thermal printer is recommended because of its temperature range specification.

RADIX PRINTER ORDER INFORMATION

<u>Part No.</u>	<u>Description</u>	<u>VENDOR</u>
100700.001	FP40 Printer	RADIX
100890.001	FC401 Single unit battery charger	RADIX
105050.000	FC405 Multi-unit battery charger (optional)	RADIX
0246A9866 P2	GE PRINTER CABLE	GE
Printer Paper	8" paper for Radix FP40	Lord Label

ADDRESS: RADIX Corporation (Printer)
4855 Wiley Post Way
Salt Lake City, UT 84116

PHONE #: 800-453-5195

ADDRESS: Lord Label & MFG. (Paper)
3435 W. Madison
Skokie, IL 60076

PHONE #: 800-621-9301

REMOTE COMMUNICATION INTERFACE

Hardware Jumpers

There are two factory installed hardware jumpers in the MMI module (see MODULE section) used to inhibit the ability to perform the Remote Manual Trip function, the Remote Manual Close function, the Remote Change DLP Settings function, the Remote Disable Outputs function, and the Remote Enable Outputs function. These hardware jumpers will need to be removed to perform the above functions.

CAUTION

Power Down the relay by removing the test plugs before removing or inserting modules. Failure to do so can permanently damage the relay.

The hardware jumpers are defined as follows:

Hardware Jumper J1 = Manual Trip and Manual Close functions.

Hardware Jumper J2 = Change DLP Settings, Disable outputs and Enable Outputs functions.

Modem Connections and Settings

When establishing communication between the DLP and a remote PC two modems connected via a phone line are required; one modem is located at the DLP and the other modem is located at the PC. The cable that connects the modem with either the DLP or the PC is shown in Figure IN-3. Each of these modems must be "Hayes compatible" meaning that they must accept configuration commands first developed by Hayes. This is necessary since the D-LINK communications software that runs on the PC sends a Hayes compatible command string to the modem located at the PC. The DLP does not send any configuration commands to its modem. **Both, the DLP modem and the PC modem must be uniquely configured to permit the user to log into and communicate with the DLP using D-LINK software.**

The required configuration settings are presented as changes to the factory default configuration settings for a Hayes V-Series 2400 SmartModem. These default settings are:

B1	&C0	S0=0	S37=0
E1	&D0	S6=2	S38=20
L2	&G0	S7=30	
M1	&J0	S8=2	
N1	&K3	S9=6	
P	&L0	S10=14	
Q0	&P0	S11=95	
V1	&Q5	S12=50	
W0	&R0	S18=0	
X4	&S0	S25=5	
Y0	&T4	S26=1	
	&X0	S36=1	

Other "Hayes compatible" modems may implement a subset of the full Hayes command set. **It is the responsibility of the user to ascertain the exact commands accepted by a particular modem.** The proper syntax for entering the Hayes compatible commands (sometimes referred to as the "AT" command set) is not described here. Refer to the manual for your modem for an explanation of this syntax.

PC Modem

The PC modem must be configured for "intelligent" operation (i.e., command recognition enabled). For the Hayes V-Series 2400 SmartModem this setting is made via an internal jumper. The default settings listed above are valid for DLP-LINK. The commands sent to the modem from DLP-LINK are as follows:

```
+++
AT & F                               (reset modem to factory default settings)
ATQ0E0V0S0=0X1X4&C1&D2             (see explanation below)
```

Command explanation:

AT	-	modem attention command
E0	-	disable command state echo
&D2	-	terminal must send DTR for modem to accept commands
Q0	-	modem returns result codes
V0	-	result codes returned in numeric form
X4	-	enables features represented by result codes
X1	-	extended result code set
S0=0	-	turn off auto answer
&C1	-	causes DCD to track the received carrier signal

A DLP-LINK setting establishes the baud rate, which must match the baud-rate setting of the DLP3 system. DLP-LINK will then set the specified PC serial port (i.e., COM1, COM2) to the proper baud rate, parity, databits, and stopbits. If the PC modem is capable of operating at more than one baud rate, then it must be able to automatically configure its baud rate, character length, and parity setting by examining the "AT" command prefix.

The PC modem must be configured for "intelligent" operation (i.e., command recognition enabled). For the Hayes V-Series 2400 SmartModem this setting is made via an internal jumper. The default settings listed above are valid for D-LINK. Those configuration settings critical to the operation of D-LINK are changed by D-LINK. The configuration commands sent to the modem from D-LINK are:

DLP Modem

The DLP modem must be configured for "dumb" operation (i.e., command recognition disabled). For the Hayes V-Series 2400 SmartModem this setting is made via an internal jumper. Since the DLP does not send any configuration commands to its modem, the required configuration settings must be made prior to connecting the modem to the DLP. **Additionally, the modem must be initialized to the required configuration settings each time modem power is turned OFF and then ON.** Depending on the design of the modem this is accomplished by making all the required settings via switches or saving the settings in non-volatile memory.

The required configuration settings are:

- E0 - disable command state echo
- L0 - low speaker volume (advisable - not necessary)
- Q1 - disable result code display
- &C1 - causes DCD (Data Carrier Detect) to track the received carrier signal
- &D3 - causes the modem to reset on the ON-to-OFF transition of DTR (Data Terminal Ready)
- &Q0 - asynchronous mode
- S0=1 - enable auto-answer

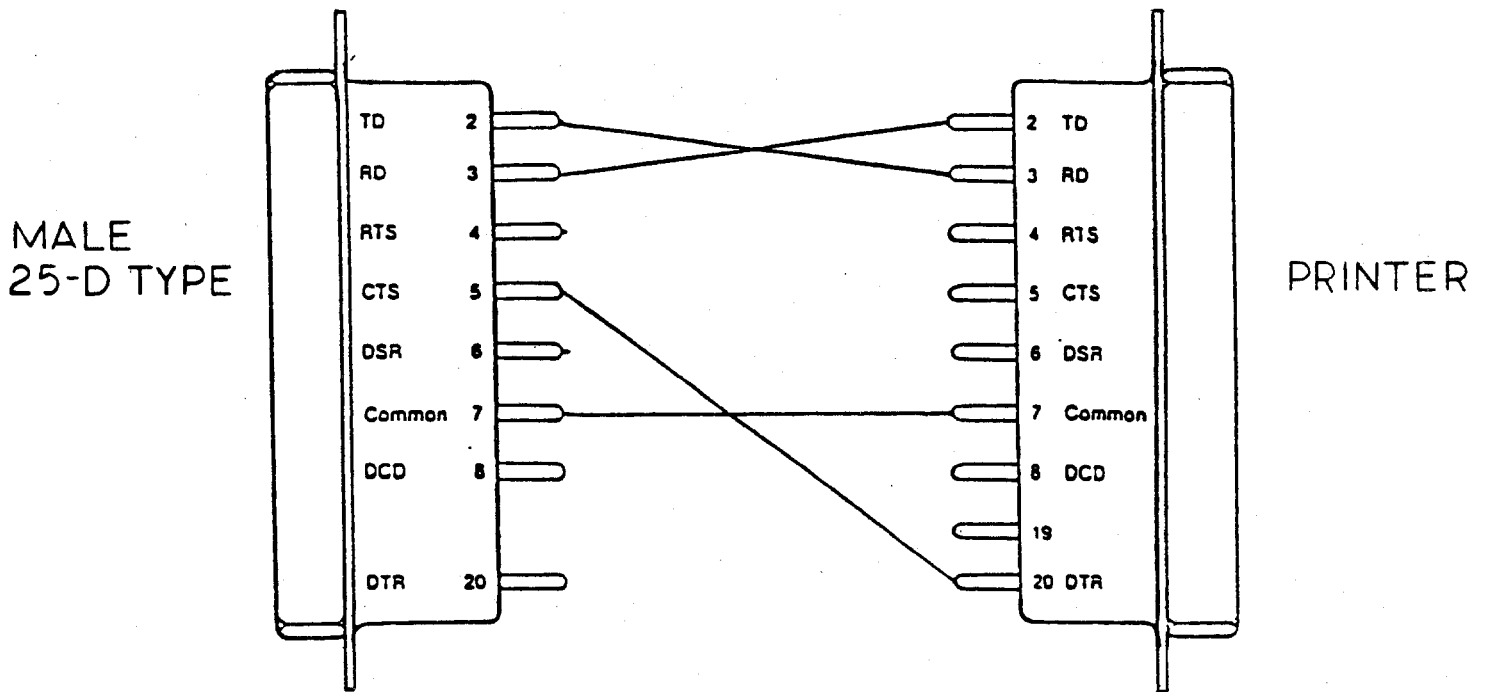
If any of the above settings cannot be implemented, the modem may not answer, the DLP may not connect properly, or the user may not be able to log into the DLP.

With a Hayes V-Series 2400 SmartModem or equivalent, the DLP modem will perform a modulation handshake with the PC modem to set the baud rate of the DLP modem. The default setting of "N1" permits handshaking to occur at any baud rate supported by both modems. This is one reason why it is preferable to use identical modems at each end.

Note that auto-answering is controlled with register S0. S0=0 disables auto-answer. S0=1 will cause the DLP modem to answer the incoming call after one ring. S0 can be set for any value between 1 and 255, for the Hayes modem assumed here, if it is desirable to delay modem answering. Note that D-LINK (version 1.05 or higher) configures the PC modem to wait 60 seconds for the DLP modem to answer. If the DLP modem register S0 is set higher than 12, the PC modem may time out and hang up before the DLP modem can answer. S0=12 means that the DLP modem will answer after twelve rings and corresponds approximately to the 60 second delay (S7=60) at the PC modem, however the user should verify the number of rings corresponding to 60 seconds for a particular application.

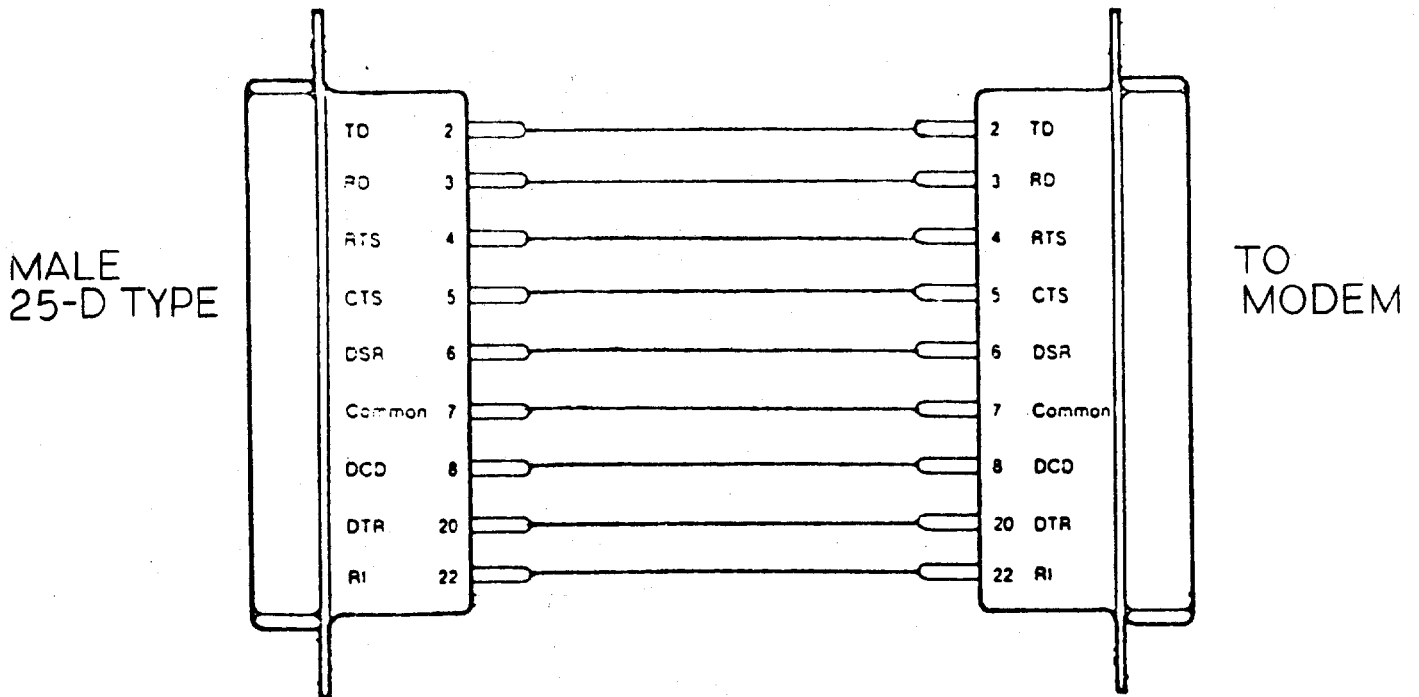
Null Modem Connections

A PC can be connected to a DLP without the intervening modems and phone line by using a special cable called a "null modem" cable. The required pin to pin connections for this null modem cable is shown in Figure IN-4. The null modem cable should not exceed 50 feet in length.



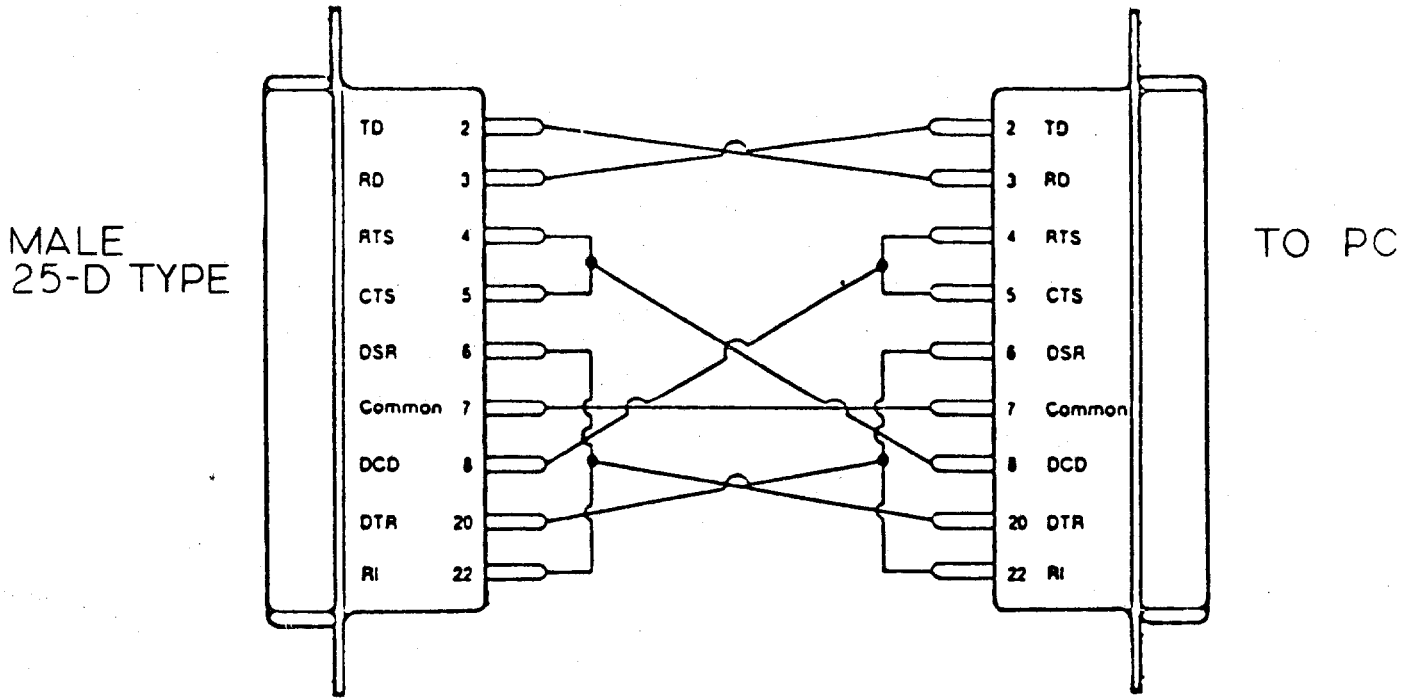
NOTE: AVAILABLE UNDER GE PART NUMBER 0246A9866
SPECIFY CABLE TYPE AND CONNECTOR GENDER.

Figure IN-2 (0286A2928 [3]) DLP Printer Cable (PL2) connection diagram



NOTE: AVAILABLE UNDER GE PART NO. 0246A9866.
SPECIFY CABLE TYPE AND CONNECTOR GENDER.

Figure IN-3 (0286A2929 [3]) DLP Remote Communications Via Modem Cable (PL1)



NOTE: AVAILABLE UNDER GE PART NO. 0246A9866.
SPECIFY CABLE TYPE AND CONNECTOR GENDER.

Figure IN-4 (0286A2930 [3]) DLP Remote Communication to PC Directly (PL1)
(Null Modem Cable)

SOFTWARE

The following section describes two software programs, either of which can be used to communicate with new versions of the DLP relay. The program D-LINK is the older version of the communications package. It has been superseded by DLP-LINK for the newer DLP relays, which has some added advantages, such as the ability to use a mouse. Although D-LINK will still be available, we feel DLP-LINK is a better program, and are supplying DLP-LINK as the standard communications software, to be found in the back pouch of this Instruction Book. If a copy of the older version of the program is needed, it can be ordered through your local GE Sales Office.

The first part of the **SOFTWARE** section describes the new DLP-LINK software; the second part describes the older D-LINK software. The third part covers the optional DL-DATA, which may be purchased if desired. The Table of Contents in the front of the book gives the page numbers for the specific sections, as always.

DLP-LINK SOFTWARE

OVERVIEW

A personal computer (PC) will provide a remote man-machine interface to the relay for operating personnel.

SYSTEM REQUIREMENTS

Hardware

The minimum PC hardware requirements consists of the following components. An IBM-AT or compatible (Compaq, Zenith, Tandy, etc...) with one parallel port, a minimum of 400K bytes of free memory (RAM) to run the program in, 40MB hard drive, high-density 3 1/2 inch floppy drive, EGA monitor, and one of the printers described below for plotting oscillography data.

Software

Requires MSDOS (PCDOS) 3.1 or above for the PC operating system.

INSTALLATION

View the file README.TXT for updated information and installation instructions for this program. This file is found on the 3.5" floppy disk located at the end of this section.

PROGRAM STARTUP

Start the program using the DLP-LINK install.bat file. Do not use the DLP-LINK.exe file.

GENERAL OPERATION

Mouse/Keyboard Usage

Either the mouse or the keyboard can be used to access all items in menus, dialog boxes and list boxes. For a description of how to use the mouse and keyboard in the various boxes and menus, refer to the following sections. For full manipulation of graphical data, the mouse is required.

The mouse is used to access items in menus and dialog boxes by moving the cursor to the item, followed by pressing and then releasing the left mouse button (clicking).

Main Horizontal Menu Bar

Items in the main horizontal menu are selected in one of three ways:

1. Position the mouse cursor on top of the menu item and click the left button.
2. Use a hot key. The hot key is the combination of the ALT key and the letter that is highlighted in the item description (blue in the default color scheme).
3. Once either of the above methods has been used to select an item on the menu, indicated by one item being highlighted, the RIGHT and LEFT ARROW keys can be used to go to adjacent menu items. If the menu is not visible just below the highlighted item on the menu bar, use the DOWN ARROW key to display the menu.

Pull-Down Menus

Pull-down menu items are selected in a number of ways:

Mouse

Position the mouse cursor on top of the menu item then press the left button once and release it (hereafter known as clicking on the mouse button) to display the pull-down menu. If the user wishes to select an item in the pull-down menu, position the mouse over the desired item and click on the left mouse button.

Both may be done at once by positioning the cursor over the menu item on the menu bar and holding the left mouse button down, moving the mouse cursor to the desired entry and then releasing the mouse button.

Keyboard

"Activating a hot key" is the combination of holding the ALT key and striking the highlighted key. Using a hot key will activate the associated menu or dialog box. If there is no hot key for a desired menu item, use the UP and DOWN ARROW keys to highlight the desired item, then press the ENTER key. Pressing the ENTER key will activate the associated menu or dialog box.

Dialog Boxes

Dialog boxes are generally characterized by a title bar, a grey box, and OK and CANCEL buttons. The dialog box cannot be moved, resized, or iconized. In addition, when a dialog box is displayed, the user can only access items in the dialog box, not any other items on the screen.

If an item in the dialog box has a title with a highlighted character (blue in the default color scheme), the user can access this item from the keyboard by using the ALT key with the highlighted character (the hot key). Items in a dialog box can also be accessed from the keyboard by using the cursor keys: UP/DOWN/LEFT/RIGHT ARROW keys, PAGE UP/DOWN keys and the TAB/SHIFT TAB keys. In any dialog box the TAB key will move sequentially in one direction, or the SHIFT TAB key in the opposite direction, selecting items in the dialog box with each keystroke. The other cursor keys will generally move within a selected item.

Buttons in the dialog box can be accessed from the keyboard by using the UP/DOWN ARROW keys, the TAB/SHIFT TAB keys, or, if the button has a highlighted character, the hot key. If the buttons require the user to make a selection, the selection is made by using the ENTER key.

To exit from the dialog box and clear it from the screen, the user selects either the OK button or the CANCEL button. The mouse can be used to select these buttons by moving the mouse cursor over the button and clicking the left mouse button. In addition, the keyboard can be used to select these buttons by using their hot keys. The hot key for the OK button is ALT-O and the hot key for the CANCEL button is ALT-C.

The mouse can be used to select any item in a dialog box by moving the cursor with the mouse to the desired item and clicking on it with the left mouse button.

The OK button accepts the selection(s) made by the user and allows the program to use these selections. The CANCEL button does not accept the selections made by the user and thus the program uses the previous selections. Any highlighted button can be selected by striking the ENTER key.

List Boxes

A list box is another box within a dialog box that lists all choices for an item in the dialog box (for example, a list of file names). If the list of available entries is longer than the displayed list box, the list box has a vertical scroll bar, on the right side of the list box, that allows the user to scroll through the list.

To operate the scroll bar with the mouse, place the tip of the pointing arrow cursor in the gray hatched area, or on the arrows at the top and bottom of the scroll bar, and click on the left mouse button. If the mouse arrow cursor is in the grey hatched area, then the contents of the list box will move a section at a time. If the mouse cursor is on one of the arrows at the top or bottom, the contents of the list box will move one line at a time. Holding down the mouse button will cause the movement to be repeated until the mouse button is released or the end of the list is reached.

Once the desired item can be seen, click on the item with the left mouse button to select it. Once an item has been selected it will be highlighted.

To operate the scrolling of the list box with the keyboard, use the PAGE UP/DOWN keys to move the contents of the list box a section at a time and the UP/DOWN ARROW keys to move the contents one line at a time. Holding down the keys will cause the movement in the list box to repeat until the key is released or the end of the list is reached.

Once the desired item can be seen, use the UP/DOWN ARROW keys to select it. The selected item is the highlighted one.

The following table lists the valid keys and their functions for list boxes:

UP ARROW	Move up one selection.
DOWN ARROW	Move down one selection.
PAGE UP	Move up one page of selections.
PAGE DOWN	Move down one page of selections.
HOME	Move to the first selection.
END	Move to the last selection.
RETURN	Accept the current selection and exit the list box.
ALT-X	Exit the list box without making a selection.

Entering Text and Numbers

The following keys are used when entering and editing text and numbers.

LEFT ARROW	Move the cursor one character to the left.
RIGHT ARROW	Move the cursor one character to the right.
DELETE	Delete the character at the cursor.
BACKSPACE	Delete the character to the left of the cursor.
INSERT	Toggle between the insert and overwrite mode. -Overwrite mode is indicated by an underscore-character cursor. -Insert mode is indicated by a block-character cursor.
ENTER	Accept the text or number in the field/box
ESCAPE	Clear the text or number in the field/box.

The first keystroke other than the arrow keys will clear the field/box; this enables a new entry without having to clear the box first. If a minor change is desired and the user does not wish to clear the field/box, move the cursor first and then do the editing to the entry.

PROGRAM OPERATION

MAIN MENU

The main horizontal menu has the following items and hot keys.

<u>R</u> elay Functions	ALT-R
<u>L</u> ocal Functions	ALT-L
<u>S</u> etup	ALT-S
<u>H</u> elp	ALT-H

Each item in the main horizontal menu has a pull-down menu associated with it.

RELAY FUNCTIONS

Relay functions has the following menu items and associated hot keys:

<u>L</u> ogin	ALT-L
<u>L</u> ogout	ALT-O
<u>C</u> hange access level	ALT-C
<u>H</u> ang up phone	ALT-H
<u>A</u> ctions...	ALT-A
<u>I</u> nformation...	ALT-I
<u>S</u> ettings...	ALT-S
<u>T</u> OC...	ALT-T

Login

Login is used to gain access to the relay. When logging into a DLP3 for the first time, the user must use the factory passwords. When a user is logged in under a factory password, the only commands that can be used at the PC are those to change the password and to log out. The factory password is changed to the user's password by selecting the **change Password** menu item from the **Actions** menu item in the **RELAY FUNCTIONS** pull-down menu. The current password is the factory password and the new password is the user's password. The encoded Communications password can **only** be viewed locally, on the MMI.

The **Login** dialog box contains a list of the currently configured DLP3s, a place to enter the password, a place to enter the unit ID, a button for adding a new DLP3 to the configured DLP3 list, an OK button and a CANCEL button.

The list of currently configured DLP3s contains the unit description, phone number, baud rate, and multiplexor switch code for each DLP3.

The **NEW RELAY** button in the dialog box allows the user to add a relay that has not been previously entered into the list of configured relays. The user enters the unit description, the baud rate, the multiplexor switch code, and the phone number for the new relay. The new relay is added to the list of configured relays.

Once a relay is selected from the list of relays, the user is asked for the password and the unit ID. Neither of these is echoed on the screen. Once this information is entered, the user selects the OK button to log in to the relay. Any of the three passwords for Communications can be used to log in to the relay. (See **PASSWORDS** under **Data Entry Keys**, **INFORMATION Key**, in the **INTERFACE** section.) The password used will determine the access level when the login procedure is complete. For example, if settings changes will be performed, then the password should be the Settings access password. Another method of logging in would be to use the View access password to log into the DLP3 and change the access level when settings changes are needed. See **Change access level** below for more information.

Logout

Logout disables access to the relay. A check is made to determine the status of protection at the DLP3 (ON or OFF). The status is displayed in the dialog box. Selecting the OK button logs out of the relay. Selecting the CANCEL button leaves the user logged in to the relay. If the status of protection is OFF due to a setting change that was not ended, pick the CANCEL button and go back and choose End settings change under Settings in the RELAY FUNCTIONS menu.

Change access level

Change access level allows the user to enter another password so that the settings can be changed, actions can be performed, or access is restricted to viewing only. The access level is displayed on the bottom line of the display.

To choose **Change access level**, move the mouse cursor to the item and click on it with the left mouse button or use the hot key ALT-C. A dialog box will appear with space to enter a password. The user can change the access level by entering a password for one of the other levels and selecting the OK button by clicking on it with the left mouse button or using the ALT-O hot key. Selecting the CANCEL button will exit **Change access level** without changing the level. Once the level has been changed, the new level will be displayed at the bottom of the screen. The following table contains operations performed by DLP-LINK, and the associated password level required to perform the operation. All items can be viewed at any level, but only changed with the proper access level displayed.

<u>DLP-LINK Operation</u>	<u>Required Access Level</u>
Change Password	Any Level
Trip Breaker	Actions Level
Close Breaker	Actions Level
Enable Outputs	Actions Level
Disable Outputs	Actions Level
Change Time and Date	Settings Level
Change Station/Line Id	Settings Level
Calculate CRC	Any Level
Relay Test	Actions Level
Digital Output Test	Actions level
Channel Test	Actions Level
Perform Settings Changes	Settings Level

Hang up phone

This selection will disconnect the phone line at the modem. If the user is logged in to the relay, the logout procedure will be completed before hanging up the phone. To pick this selection, use the hot key ALT-H or click on the menu item with the left mouse button.

Actions...

change <u>P</u> assword	ALT-P
<u>M</u> anual trip	ALT-M
manu <u>a</u> l <u>C</u> lose	ALT-C
<u>E</u> nable outputs	ALT-E
<u>D</u> isable outputs	ALT-D
change <u>T</u> ime and date	ALT-T
change <u>S</u> tation/line id	ALT-S
<u>c</u> alculate CRC	ALT-A
<u>R</u> elay test mode	ALT-R
digital <u>O</u> utput test	ALT-O
cha <u>n</u> nel test	ALT-N

change Password

This item allows the user to change the password in the DLP3. The password always consists of ASCII characters, even the factory password. The valid password characters are A to Z, 0 to 9, and space. The factory password contains one or more characters that are not valid for subsequent password use. The Communications password can only be viewed on the MMI, in encrypted form, therefore it is **IMPORTANT** that the user keep a record of the password in a safe place.

First, the user must enter the present password. If the entered password is accepted as valid, the user must then enter the new password. If the new password is valid, the user must enter the identical new password again.

The user selects the OK button; this does not yet cause the password to be changed. Next, the user is asked to confirm the change. If the user selects the OK button, the password is changed.

Manual trip

This item allows the user to trip the breakers manually. If two breakers are being controlled by the DLP3, each must be tripped individually. Note that the breakers cannot be tripped if the appropriate jumper is installed (see the **MODULES** Section for the location and description of the jumpers). To select **Manual trip**, use the hot key ALT-M or click on the menu item with the left mouse button.

The user selects the breaker to trip by using the UP and DOWN ARROW keys or clicking on the breaker selection with the left mouse button.

When the user selects the OK button and a breaker is selected, the user is asked to confirm the action. If the user selects the OK button, the breaker is tripped and the user is returned to the previous screen. Selecting the CANCEL button from the confirmation dialog box will return the user to the breaker-selection dialog box, without tripping the selected breaker. Selecting the CANCEL button from the breaker-selection dialog box returns the user to the **Actions** menu.

manual Close

This item allows the user to close the breakers manually. If two breakers are being controlled by the DLP3, each must be closed individually. Note that the breakers cannot be closed if the appropriate jumper is installed (see the **MODULES** Section for the location and description of the jumpers). To select **manual Close**, use the hot key ALT-C or click on the menu item with the left mouse button.

The user selects the breaker to close by using the UP and DOWN ARROW keys or clicking on the breaker selection with the left mouse button.

When the user selects the OK button and a breaker is selected, the user is asked to confirm the action. If the user selects the OK button, the breaker is closed and the user is returned to the previous screen. Selecting the CANCEL button from the confirmation dialog box will return the user to the breaker-selection dialog box without closing the selected breaker. Selecting the CANCEL button from the breaker-selection dialog box returns the user to the **Actions** menu.

Enable outputs

This item allows the user to permit the DLP3 to energize the relay outputs. Note that the digital outputs cannot be enabled remotely if the appropriate jumper is installed (see the **MODULES** Section for the location and description of the jumpers on the MMI board). This item is selected by using the ALT-E hot key or clicking on the menu item with the left mouse button.

If the user selects the CANCEL button, then no action is taken and the **Actions** menu is redisplayed. If the user selects the OK button, another dialog box is displayed to confirm the action. If the user selects the OK button, the outputs are enabled. If the CANCEL button is selected, there is no change in the status of the digital outputs, and the previous dialog box will be displayed.

Disable outputs

This item allows the user to inhibit the DLP3 from energizing any of the relay outputs except the four Alarm Outputs. Note that the digital outputs cannot be disabled if the appropriate jumper is installed (see the **MODULES** Section for the location and description of the jumpers). This item is selected by using the ALT-D hot key or clicking on the menu item with the left mouse button.

If the user selects the CANCEL button, then no action is taken and the **Actions** menu is redisplayed. If the user selects the OK button, another dialog box is displayed to confirm the action. If the user selects the OK button, the outputs are disabled. If the CANCEL button is selected, there is no change in the status of the digital outputs, and the previous dialog box will be displayed.

change Time and date

This item allows the user to set the time and date in the DLP3 to the current time and date. Changing the time and date through this menu does not affect the time and date in the PC.

First the DLP3's current time and date is displayed. The time is displayed in the format HH:MM:SS (for example: 10:55:09). The date is displayed in the format MM/DD/YY (for example: 07/16/90). The user may then edit the time and date.

When the user selects the OK button, the user is asked to confirm the action. If the user selects the OK button, the time and date are changed in the DLP3.

change Station/line id

This dialog box displays the station and line ID for the relay to which the user is logged in. The IDs can be up to 32 characters long and must be all printable characters. To change an ID, select the desired ID with the TAB key or click on it with the left mouse button. Once the correct ID has been selected, a dialog box appears, in which the user can use the insert, delete and backspace keys to edit and enter data. After the correct data has been entered, select the OK button by clicking on it with the left mouse button or using the ALT-O hot key. The user will be asked to confirm the IDs before sending them to the DLP3. Selecting the OK button again will send the IDs to the DLP3. Selecting the CANCEL button in the confirmation dialog box will return the user to the dialog box with the Station and Line IDs. Selecting the CANCEL button in

the **Station/Line ID** dialog box before sending the IDs to the relay will exit the dialog box without sending the IDs to the DLP3. Selecting the **CANCEL** button after sending the IDs to the relay will simply return the user to the **Actions** menu.

cAlculate CRC

This item allows the user to recalculate the settings CRC code in non-volatile RAM. For further information see the section on **SERVICING**. **cAlculate CRC** is selected by using the ALT-A hot key or clicking on the menu item with the left mouse button. Once **cAlculate CRC** has been chosen, a dialog box will be displayed. The dialog box contains only the **OK** and **CANCEL** buttons. If the user selects the **CANCEL** button at any time, the user will be returned to the **Actions** menu box.

If the **OK** button is selected, the user is asked to confirm the action with another dialog box. If the user selects the **OK** button, the settings CRC code is recalculated and all the settings are sent back to the PC. In addition, a message is displayed telling the user to verify all settings.

NOTE: If settings have been uploaded previous to executing this command and have not been saved to a disk file or downloaded, they will be lost.

If the user selects the **CANCEL** button, the CRC value is not recalculated and the previous dialog box will be displayed again.

Relay test mode

This item allows the user to test the relay functions of the DLP3. **Relay test mode** is selected with the ALT-R hot key or by placing the mouse cursor over the menu item and clicking on the left mouse button. Once **Relay test mode** has been selected, the test functions are displayed in a list box. Since there are 46 test entries in the list box, only a few will be seen at one time. To find the desired test, use the **PAGE UP/DOWN** and **UP/DOWN ARROW** keys or use the mouse and the scroll bar. See **List Boxes** under **GENERAL OPERATION** in this **DLP-LINK SOFTWARE** section for more information.

The user selects the desired test function to perform by clicking on it with the left mouse button or pressing the **ENTER** key, once the correct test has been highlighted. If the user then selects the **OK** button, another dialog box will be displayed to confirm the test. If the user again selects the **OK** button, the test is performed. This will put the relay in test mode for the selected test. If the **CANCEL** button is selected, then the relay will not be put in test mode for the selected test and the user will be returned to the previous dialog box.

If the user selects the **CANCEL** button from the dialog box with the list of tests, the user will be returned to the **Actions** menu box. To put the relay back in operating mode, "End test mode" is selected from the list of tests.

digital Output test

This item allows the user to perform digital output tests in the relay. The tests are displayed in a list box.

The user selects the test to perform. When the user then selects the **OK** button, the user is asked to confirm the test. If the user again selects the **OK** button, the test is performed. This will put the relay in test mode, with protection **OFF**. To put the relay back in operating mode, the user executes "End test mode".

chaNnel test

This item allows the user to key (turn on) the local transmitter when a channel scheme is used. To select **chaNnel test**, either click on it with the left mouse button or use the ALT-N hot key.

After **chaNnel test** has been selected, a dialog box will be displayed with the choice to start or stop the test. Either the **START** or the **STOP** radio button must be selected. To select the Start/Stop **chaNnel test** item, use the **TAB** key until the selected radio button is highlighted, or click directly on the desired button. Once the Start/Stop choice is made, selecting the **OK** button will display another dialog box to confirm that the channel test is to be performed. Selecting the **CANCEL** button will return to the **Actions** menu box.

If the user selects the **OK** button, another dialog box is displayed to confirm the channel test. Selecting the **OK** button will either start or stop the channel test, depending on which radio button was selected from the previous dialog box. Selecting the **CANCEL** button will not perform the action and will return to the previous dialog box. Selecting the **CANCEL** button from the **chaNnel test** dialog box will return to the **Actions** menu.

Information...

request P resent values	ALT-P
request f ault report I dentification	ALT-I
request F ault report	ALT-F
request E vents	ALT-E
request O scillography data	ALT-O
request d lp S tatus	ALT-S
request d lp M odel	ALT-M
request L ine/station id	ALT-L
request M MI p Assword	ALT-A

request **P**resent values

This item allows the user to display, print and/or file the present values. To select this menu item, either click on it with the left mouse button or use the **ALT-P** hot key. Once this item is selected, a dialog box will appear with three independent choices to be marked for displaying, printing and/or filing the present values. To change any of the three choices, either click on it with the left mouse button or use the **TAB** key to highlight the selection, and use the space bar to mark or unmark it. An **X** in the brackets indicates that choice has been selected and no **X** indicates that choice has not been selected. At least one must be chosen for the present values to be retrieved from the relay.

If the user chooses to save the report in a file, a file name must be entered in the box supplied. To enter the file name, either move the mouse cursor to the box and click on the left mouse button, or use the **TAB** key to highlight the box. Once the box has been selected, enter the file name, followed by the **ENTER** key.

After all the choices have been made, click on the **OK** button, or use the **ALT-O** hot key, to retrieve the report from the relay. Selecting the **CANCEL** button will return to the **Information** menu without any further action. To clear the present values from the screen, after they have been displayed, either click on the small box in the upper left corner with the left mouse button, or use the **ALT-F4** hot key (F4 is the Function key F4, not the F key followed by the 4 key.). Once the present values have been cleared from the screen, the **Present values** dialog box will be redisplayed. Use the **ALT-C** hot key or click on the **CANCEL** button to exit Present values.

NOTE: Phase angles go from 0° to 180° or -1° to -179°, and are referenced to Phase-A voltage (VA). VA must be present for this function to operate. Currents and voltages are RMS values and are either primary or secondary, as the user has selected in setting 1505. Status is reported only for the number of breakers and carrier sets present in the configuration.

request fault-report Identification

This item allows the user to display and/or print the identification of each fault report, which includes the time, date, and trip type for each fault. This information allows the user to determine easily which fault to examine.

To select this menu item either click on it with the left mouse button or use the ALT-I hot key. Once this item is selected, a dialog box will appear with three independent choices to be marked for displaying, printing and/or filing the present values. To change any of the three choices, either click on it with the left mouse button or use the TAB key to highlight the selection, and use the space bar to mark or unmark it. An X in the brackets indicates that choice has been selected and no X indicates that choice has not been selected. At least one must be chosen for the fault report identifications to be retrieved from the relay.

If the user chooses to save the report in a file, a file name must be entered in the box supplied. To enter the file name, either move the mouse cursor to the box and click on the left mouse button, or use the TAB key to highlight the box. Once the box has been selected, enter the file name, followed by the ENTER key.

After all the choices have been made, click on the OK button or use the ALT-O hot key to retrieve the identifications from the relay. (Selecting the CANCEL button will return to the **Information** menu without any further action.) To clear the identifications from the screen after they have been displayed, either click on the small box in the upper left corner with the left mouse button, or use the ALT-F4 hot key (F4 is the Function key F4, not the F key followed by the 4 key). Once the identifications have been cleared from the screen, the **fault-report Identification** dialog box will be redisplayed. Use the ALT-C hot key or click on the CANCEL button to exit.

request Fault report

This item allows the user to display, print and/or file a fault report and its associated events. To select this menu item, either click on it with the left mouse button or use the ALT-F hot key. Once this item is selected, a dialog box will appear with three independent choices to be marked for displaying, printing and/or filing the present values. To change any of the three choices, either click on it with the left mouse button or use the TAB key to highlight one of the selections, and use the UP/DOWN ARROW keys to choose at least one of the three choices. An X in the brackets indicates that choice has been selected and no X indicates that choice has not been selected. Use the space bar to change any of the choices. At least one must be chosen for the fault report to be retrieved from the relay. The user must enter the fault-report number (1 to 14, depending on how many faults are saved - setting #1512) in the box supplied on the first line of the **Fault-report** dialog box.

If the user chooses to save the report in a file, a file name must be entered in the box supplied. To enter the file name, either move the mouse cursor to the box and click on the left mouse button or use the TAB key to highlight the box. Once the box has been selected, enter the file name followed by the ENTER key.

After all the choices have been made, click on the OK button or use the ALT-O hot key to retrieve the fault report from the relay. (Selecting the CANCEL button will return to the **Information** menu without any further action.) To clear the fault report from the screen, if it has been displayed, either click on the small box in the upper left corner with the left mouse button, or use the ALT-F4 hot key (F4 is the Function key F4, not the F key followed by the 4 key). Once the fault report has been cleared from the screen, the **Fault-report** dialog box will be redisplayed. Use the ALT-C hot key or click on the CANCEL button to exit.

The voltages are displayed with units of "V" if they are secondary. If the voltages are primary, the units are KV. The user may scroll the screen to view the events associated with the fault. To scroll through the report, use the PAGE UP/DOWN keys, or place the mouse on the UP or DOWN ARROW on the scroll bar and use the left mouse button. Clicking the left mouse button will move one line in that direction and holding the button down will cause the scrolling to happen repetitively. The events are displayed with the most recent event last.

request Events

This item allows the user to display, print and/or file the events stored in the relay. To select this menu item, either click on it with the left mouse button or use the ALT-E hot key. Once this item is selected, a dialog box will appear with three independent choices to be marked for displaying, printing and/or filing the present values. To change any of the three choices, either click on it with the left mouse button or use the TAB key to highlight one of the selections, and use the UP/DOWN ARROW keys to choose at least one of the three choices. An X in the brackets indicates that choice has been selected and no X indicates that choice has not been selected. Use the space bar to change any of the choices. At least one must be chosen for the events to be retrieved from the relay.

If the user chooses to save the report in a file, a file name must be entered in the box supplied. To enter the file name, either move the mouse cursor to the box and click on the left mouse button or use the TAB key to highlight the box. Once the box has been selected, enter the file name, followed by the ENTER key.

After all the choices have been made, click on the OK button or use the ALT-O hot key to retrieve the events from the relay. (Selecting the CANCEL button will return to the **Information** menu without any further action.) The events are displayed chronologically, starting with the most recent event. There may be more events than can be displayed on one screen. If there are more events to see, a scroll bar will appear on the left side of the box. Use the PAGE UP/DOWN keys or use the mouse on the scroll bar to see the other events. To clear the events from the screen, if they have been displayed, either click on the small box in the upper left corner with the left mouse button or use the ALT-F4 hot key (F4 is the Function key F4, not the F key followed by the 4 key). Once the events have been cleared from the screen, the **Events** dialog box will be redisplayed. Use the ALT-C hot key or click on the CANCEL button to exit.

NOTE: If DC power is removed for more than 24 hours, all event information will be lost.

request Oscillography data

This item allows the user to save on disk the oscillography data for a particular fault. To select this menu item, either click on it with the left mouse button, or use the ALT-O hot key. Once this item is selected, a dialog box will appear with places to enter the fault number and a file name for the data to be stored in. To select one of the entries to change, click on it with the left mouse button or use the TAB key to highlight one of the selections. Once an entry has been chosen use the editing keys to enter and/or change the information in the selected box or field. The fault number associated with the oscillography data (1 to up to 14, depending on setting #1512) and the file name for the data **must** be supplied, to have the oscillography data retrieved from the relay.

After the file name and fault number have been entered, click on the OK button or use the ALT-O hot key to retrieve the oscillography data from the relay. The fault report, the events associated with the fault report, the settings in effect at the time of the fault, and the data are saved to the specified file.

The oscillography data is an ASCII text file consisting of the fault report, the events associated with the fault report, the settings, the currents, the voltages, the digital inputs, digital outputs, and protection flags. This file can be read directly by Lotus 123, without any modification, by importing the data as numbers rather than text.

NOTE: If DC power is removed for more than 24 hours, the oscillography data will be lost.

request dlp Status

This item allows the user to display, print and/or file the DLP3 status. To select this menu item, either click on it with the left mouse button, or use the ALT-S hot key. Once this item is selected, a dialog box will appear with three independent choices to be marked for displaying, printing

and/or filing the present values. To change any of the three choices, either click on it with the left mouse button or use the TAB key to highlight one of the selections, and use the UP/DOWN ARROW keys to choose at least one of the three choices. An X in the brackets indicates that choice has been selected and no X indicates that choice has not been selected. Use the space bar to change any of the choices. At least one must be chosen for the status to be retrieved from the relay.

If the user chooses to save the report in a file, a file name must be entered in the box supplied. To enter the file name, either move the mouse cursor to the box and click on the left mouse button or use the TAB key to highlight the box. Once the box has been selected, enter the file name, followed by the ENTER key.

After all the choices have been made, click on the OK button or use the ALT-O hot key to retrieve the status from the relay. (Selecting the CANCEL button will return to the **Information** menu without any further action.) To clear the status from the screen, if it has been displayed, either click on the small box in the upper left corner with the left mouse button, or use the ALT-F4 hot key (F4 is the Function key F4, not the F key followed by the 4 key). Once the status has been cleared from the screen, the **Status** dialog box will be redisplayed. Use the ALT-C hot key or click on the CANCEL button to exit.

The status messages are displayed in the same order as those at the DLP3 (described in the **SERVICING** section).

request dlp Model

This item allows the user to display, print and/or file the DLP3 model and PROM version number. To select this menu item, either click on it with the left mouse button, or use the ALT-M hot key. Once this item is selected, a dialog box will appear with three independent choices for displaying, printing and/or filing the present values. To change any of the three choices, either click on it with the left mouse button, or use the TAB key to highlight one of the selections and the UP/DOWN ARROW keys to choose one of the three choices. An X in the brackets indicates that choice has been selected and no X indicates that choice has not been selected. Use the space bar to change any of the choices. At least one must be chosen for the data to be retrieved from the relay.

If the user chooses to save the report in a file, a file name must be entered in the box supplied. To enter the file name, either move the mouse cursor to the box and click on the left mouse button, or use the TAB key to highlight the box. Once the box has been selected, enter the file name, followed by the ENTER key.

After all the choices have been made, click on the OK button or use the ALT-O hot key to retrieve the model and PROM version from the relay. (Selecting the CANCEL button will return to the **Information** menu without any further action.) To clear the model and version from the screen, if they have been displayed, either click on the small box in the upper left corner with the left mouse button, or use the ALT-F4 hot key (F4 is the Function key F4, not the F key followed by the 4 key). Once the model and version have been cleared from the screen the **Model** dialog box will be redisplayed. Use the ALT-C hot key or click on the CANCEL button to exit.

request Line/station id

To select this menu item, either click on it with the left mouse button or use the ALT-L hot key. This dialog box displays the station and line ID of the relay from which information is being uploaded. Both the station ID and line ID can only be **viewed** with this item. To change the station ID and line ID select **Change station/line id** from the **Actions** menu. When finished viewing the IDs, click on the OK button or use the ALT-O hot key.

request mmi pAssword

To select this menu item, either click on it with the left mouse button or use the ALT-A hot key. The dialog box displays the MMI passwords (for models ending with KC and LC) in encrypted form. These passwords are the ones to be used at the MMI. These are not the Communications password used with DLP-LINK. The MMI passwords can only be **viewed** from this item. The MMI passwords can only be changed at the MMI keypad. For more information, see the **INTERFACE** section. When finished viewing the passwords, click on the OK button with the left mouse button or use the hot key ALT-O.

Settings...

The **RELAY FUNCTIONS Settings** menu has the following items and hot keys:

<u>U</u> pload dlp settings	ALT-U
<u>P</u> rint dlp settings	ALT-P
view/change <u>C</u> ategory of settings	ALT-C
view/change <u>I</u> ndividual settings	ALT-I
<u>D</u> ownload changed settings to dlp	ALT-D
<u>E</u> nd settings change	ALT-E
<u>S</u> ave settings to file	ALT-S

Upload dlp settings

This menu item uploads the settings from the DLP3. To select this menu item, use the ALT-U hot key or click on the menu item with the left mouse button. Once the item has been selected, a dialog box will ask for the desired group of the settings. Enter the group and select the OK button, by using the ALT-O hot key or clicking on the OK button with the left mouse button. Selecting the CANCEL button returns the user to the **Settings** menu.

Once a group has been selected, all the settings for the group will be uploaded and the functions that can be performed in the **Settings** menu will be displayed in black writing.

If the access level is not Settings, the option to **Download changed settings to the DLP3** will not be available.

Print dlp settings

This item allows the user to print all settings or a specific category of settings. First a list box is displayed with the category names, plus one additional item for printing all categories. If the desired selection is not visible, use PAGE UP/DOWN or the UP/DOWN ARROW keys to see the other entries. To select an entry, either click on it with the left mouse button or highlight the item with the cursor control keys and press ENTER.

After all desired categories have been picked, selecting the OK button will print the settings. The settings are printed by category, with one setting name and value per line. Selecting the CANCEL button will return the user to the **Settings** menu. If CANCEL is picked before the OK button, then no settings will be printed.

view/change Category of settings

This item allows the user to change or view one or all of the settings in a category. To select this menu item, use the ALT-C hot key or click on the menu item with the left mouse button. Once the menu item has been selected, a list box of category names is displayed. The user must select a category to view or change, with the left mouse button or the UP and DOWN ARROW keys followed by the ENTER key. Once a category has been chosen, selecting the OK button will display a dialog box with the settings in the category. Selecting the CANCEL button will return the user to the **Settings...** menu.

The dialog box for the category consists of a list box containing the settings, the usual OK and CANCEL buttons, a box for a setting number to be entered, and a box for the setting value to be changed. The TAB key will select any of the above items in the list box. The arrow keys and PAGE UP/DOWN keys will move the contents to display the unseen settings. A setting can be chosen to be changed by highlighting it with the cursor keys and then pressing the ENTER key, or clicking on it with the left mouse button. After the setting has been selected, it can be changed in the box marked "Setting value".

After all the settings changes have been completed, selecting the OK button will save the settings changes and return to the **Settings** menu. Selecting the CANCEL button at any time will return to the **Settings** menu without any further action.

If the access level is not Settings, the option to **Download changed settings to the DLP3** will not be available.

view/change Individual settings

This item allows the user to change or view one setting at a time. To select this item, either click on it with the left mouse button or use the ALT-I hot key. Once this item has been selected, a dialog box is displayed containing a field to enter a setting number, a list box containing all the settings for the DLP3, a field to enter a new setting value for a selected setting, and an informational field with the valid range for the setting value. Each of the different items can be selected by using the TAB key, or click on it with the left mouse button.

The field labeled "Enter setting number" allows the user to select a setting to change. Use the editing keys to enter and/or change the contents of the field. When a setting number has been entered, followed by the ENTER key, the list box scrolls to the setting and places the cursor in the setting value box so the setting may be changed. Press ENTER after entering any setting value.

The list box contains a list of all the settings labeled "Setting list". To scroll to a setting that is not displayed, use the PAGE UP/DOWN keys or the ARROW keys, or place the tip of the mouse cursor in the scroll bar on the far-right side of the list box and click on the left mouse button. For more information see **List Boxes** near the beginning of this section.

The field labeled "Enter setting value" is used to enter a new value for the selected setting. The value is checked to make sure it is in the allowed range. The allowed range is specified in the field labeled "Setting range". When a setting value is changed, the word "Changed" is displayed in the list box next to the setting.

The user selects the OK button to save the setting changes. Selecting the CANCEL button will return to the **Settings** menu without any further action.

If the access level is not Settings, the option to **Download changed settings to the DLP3** will not be available.

Download changed settings to dlp

This item allows the user to transmit all the changed settings to the DLP3. Note that if the appropriate jumper is installed, the DLP3 will not allow setting changes from the PC. See the **MODULES** section for more information on the jumpers.

Selecting **Download** with the ALT-D hot key or clicking on it with the left mouse button will display a dialog box with the changed settings. There is an option to end the settings change automatically. To pick this option, either place the mouse cursor over the box and click on the left mouse button or use the TAB key to highlight the selection and use the SPACE BAR to select it. Striking the SPACE BAR, or clicking the left mouse button again will deselect the option. If the automatic option is not selected, it will be necessary to complete "End settings change".

The group number must be set correctly to make sure the desired group of settings is changed. The default will be the group that was uploaded from the relay. If another group is to be selected, the item can be chosen by using the TAB key or clicking on the box that contains the group number with the left mouse button. The cursor will move to the box. Use the normal editing keys to change the group number. The acceptable group numbers are 1, 2, 3 and 4.

If the CANCEL button is selected, the **Settings** menu is redisplayed and no further action is taken. If the OK button is selected, another dialog box is displayed to confirm that the settings are to be downloaded. If the OK button is selected, the changed settings are sent, and the changes are ended if the automatic end settings option was chosen. If the CANCEL button is selected, no settings are sent and the **Download settings** dialog box is redisplayed.

End setting changes

This item is selected after downloading settings, to tell the DLP3 that settings changes are complete and protection should use the new settings. (If the option to end setting changes automatically was picked when downloading settings to the DLP3, this menu item does not need to be selected again.) To select this menu item, use the ALT-E hot key or click on it with the left mouse button. Once the item is selected, a dialog box that only contains the OK and CANCEL buttons is displayed. To end the settings changes, select the OK button with the ALT-O hot key or by clicking on it. Selecting the CANCEL button will return to the **Settings** menu. If the CANCEL button is selected before ending the settings changes, then the new settings will not be used.

If the OK button is selected, another dialog box will appear to confirm the choice to end the settings changes, since protection will be enabled with the new settings. If the user selects the OK button, the setting changes are ended. If the CANCEL button is selected from the confirmation dialog box, the settings changes are not ended, the settings previously in use will remain in effect, and the previous dialog box will be active again.

Save dlp settings to file

This item allows the user to write the settings to a disk file. To select this item, use the ALT-S hot key or click on the menu item with the left mouse button. The user enters a file name (it may also include a path) in the field labeled "Enter file name". The user selects the OK button to save the settings in the specified file. The CANCEL button returns to the **Settings** menu. If CANCEL is selected before saving the settings, no settings will be saved.

The contents of the settings file saved with this menu item are raw numbers; there is no description of the contents in the file because it is used for input to the program. Use **Print dlp settings** in the **LOCAL FUNCTIONS Settings** menu if a description of the settings is desired.

TOC...

Download TOC curve

This item allows the user to download a TOC curve to the relay from a disk file.

A dialog box will appear containing several fields, including a list of files in the current directory and a list of disk drives and subdirectories. A file may be selected either by entering a file name in the field labeled "File name" or by using the list box labeled "Files".

The field marked "File name" contains the file that is currently selected. This field may be selected by the user to specify a file containing TOC values (a file previously created by the **Upload TOC curve** menu item discussed below, or a TOC-curve-generating program), or enter a partial file name using the standard DOS wild card characters * and ?.

The field labeled "Directory" indicates the current drive and directory from which the list of files is obtained. This field cannot be edited by the user.

The next two fields are list boxes. The list box labeled "Files" contains a list of files in the current directory from which the user can select a file. The list box labeled "Directories" contains a list of subdirectories and drives where the user can go for additional lists of files.

The user selects the OK button to download a TOC curve to the relay from the selected file.

Upload TOC curve

This item allows the user to upload, into DLP-LINK, the TOC curve from the relay and write the values to a disk file. The user enters a file name (it may include a path also) in the field labeled "Enter file name". The user selects the OK button to upload the TOC curve and save the values in the specified file. Unless a new file name has been entered, the current curve will overwrite the one already in the specified file.

The field marked "File name" contains the file that is currently selected. This field may be selected by the user to specify a file containing TOC values (a file previously created by the **Upload TOC curve** menu item or TOC program), or enter a partial file name using the standard DOS wild card characters * and ?.

The field labeled "Directory" indicates the current drive and directory where the list of files is obtained from. This field cannot be edited by the user.

The next two fields are list boxes. The list box labeled "Files" contains a list of files in the current directory from which the user can select a file. The list box labeled "Directories" contains a list of subdirectories and drives where the user can go for additional lists of files.

The user selects the OK button to upload a TOC curve from the relay to the selected file.

LOCAL FUNCTIONS

The Local functions menu has the following items and hot keys.

<u>S</u> ettings...	ALT-S
<u>G</u> raph oscillography data	ALT-G
<u>C</u> ustom TOC curves	ALT-C
go to <u>D</u> OS	ALT-D

Settings...

The **LOCAL FUNCTIONS Settings...** menu has the following items and hot keys.

<u>L</u> oad settings from file	ALT-L
<u>P</u> rint local settings	ALT-P
view/change <u>C</u> ategory of local settings	ALT-C
view/change <u>I</u> ndividual local setting	ALT-I
<u>S</u> ave local settings to file	ALT-S
<u>M</u> odel/version number	ALT-M
station/ <u>L</u> ine id	ALT-L
<u>D</u> ownload local settings to dlp	ALT-D
<u>E</u> nd setting changes	ALT-E

Load settings from file

This item allows the user to read settings from a disk file into the program, one file at a time, as local settings. To select this item, either click on it with the left mouse button or use the ALT-L hot key. This permits the user to load and work on another set of settings other than the set that was initially loaded.

If the user then loads another set of local settings, the previous set of local settings is overwritten and lost, unless the user has saved the previous set of local settings by selecting **Save local settings to file** menu item from the **Settings...** menu.

Once this item has been selected, a dialog box is displayed containing several fields, including a list of files in the current directory and a list of disk drives and subdirectories. A file may be selected either by entering a file name in the field labeled "File name", or by selecting a file from the list box labeled "Files".

The field marked "File name" contains the file that is currently selected. This field may be selected by the user to specify a file containing settings (a file previously created by the **Save local settings to file** menu item or **Save dlp settings to file** menu item), or enter a partial file name using the standard DOS wild card characters * and ?.

The field labeled "Directory" indicates the current drive and directory from which the list of files is obtained. This field cannot be edited by the user.

The next two fields are list boxes. The list box labeled "Files" contains a list of files in the current directory from which the user can select a file. The list box labeled "Directories" contains a list of subdirectories and drives where the user can go for additional lists of files.

The user selects the OK button to read the local settings from the selected file into the local-settings working file of DLP-LINK.

Print local settings

This item allows the user to print all settings or categories of settings in the local working file. To select this item, use the ALT-P hot key or click on it with the left mouse button. Once this item has been selected, a list box is displayed with the category names, plus one additional item for printing all categories.

The user selects the desired category of settings to print. To select a category that is not displayed use the PAGE UP/DOWN and ARROW keys or place the mouse cursor in the scroll bar or on the arrows at each end, and click on the left mouse button. The highlighted item in the list box is the one that is selected. The user selects the OK button to print the settings.

The settings are printed by category, with one setting name and value per line.

view/change Category of local settings

This item allows the user to change or view one or all of the settings in a category. To select this menu item, use the ALT-C hot key or click on the menu item with the left mouse button. Once the menu item has been selected, a list box of category names is displayed. The user must select a category to view or change with the left mouse button or the UP and DOWN ARROW keys followed by the ENTER key. Once a category has been chosen, selecting the OK button will display a dialog box with the settings in the category. Selecting the CANCEL button will return the user to the **Settings** menu.

The dialog box for the category consists of a list box containing the settings, the OK and CANCEL buttons, a box for a setting number to be entered and a box for the setting value to be changed. The TAB key will select any of the above items in the list box. The ARROW keys and PAGE

UP/DOWN keys will move the contents to display the unseen settings. A setting can be chosen to be changed, by highlighting it with the cursor keys and then pressing the ENTER key, or clicking on it with the left mouse button. After the setting has been selected it can be changed in the box marked "Setting Value".

After all the settings changes have been completed, selecting the OK button will save the settings changes and return to the **Settings** menu. Selecting the CANCEL button at any time will return to the category names dialog box without any further action.

view/change Individual local setting

This item allows the user to change or view one setting at a time. To select this item, either click on it with the left mouse button or use the ALT-I hot key. Once this item has been selected, a dialog box is displayed containing a field to enter a setting number, a list box containing all the settings for the DLP3 from the saved-settings file, a field to enter a new setting value for a selected setting, and an informational field with the valid range for the setting value. Each of the different items can be selected by using the TAB key or clicking on it with the left mouse button.

The field labeled "Enter setting number" allows the user to select a setting to change. Use the editing keys to enter and/or change the contents of the field. When a setting number has been entered, followed by the ENTER key, the list box scrolls to the setting and places the cursor in the setting value box so the setting may be changed. Press ENTER after entering any setting value.

The list box contains a list of all the settings labeled "Setting list". To scroll to a setting that is not displayed, use the PAGE UP/DOWN keys and the ARROW keys, or place the tip of the mouse cursor in the scroll bar on the far right side of the list box and click on the left mouse button. See **List Boxes** under **GENERAL OPERATION** in this **DLP-LINK SOFTWARE** section for more information.

The field labeled "Enter setting value" is used to enter a new value for the selected setting. The value is checked to make sure it is in the allowed range. The allowed range is specified in the field labeled "Setting range". When a setting valued is changed, the word "Changed" is displayed in the list box next to the setting.

The user selects the OK button to save the setting changes. Selecting the CANCEL button will return to the **Settings** menu without any further action.

Save local settings to file

This item allows the user to write the settings to a disk file. To select this item either click on it with the left mouse button or use the ALT-S hot key. The user enters a file name (it may include a path) in the field labeled "Enter file name". Selecting the OK button will save the settings in the specified file. Selecting the CANCEL button will return to the **Settings** menu without any further action. Selecting CANCEL after saving the settings to a file will return to the **Settings** menu.

Model/version number

This entry displays the model number and PROM firmware revision that match the settings in the local working file. To select this item, either click on it with the left mouse button or use the ALT-M hot key. These numbers should **match** any relay to which you wish to send the local settings. If they do not match, the local settings download **will fail**.

station/Line ID

This entry displays the station and line IDs of the relay from which the settings were retrieved. These IDs can be used to identify the relay that the settings in the file match. This menu item is selected by clicking on the menu item with the left mouse button or using the ALT-L hot key.

Download local settings to DLP3

This item will appear on the menu only if the Communications access level is Settings.

This item allows the user to transmit all the settings in the local working file to the DLP3. To select this item, either click on it with the left mouse button, or use the ALT-D hot key. The user must be logged in to a DLP3 in order to use this menu item. Note that if the appropriate jumper is installed, the DLP3 will not allow setting changes from the PC. (See the **MODULES** section for more information on the jumpers.) The local settings file firmware revision **must** match the PROM version number in the relay or the settings download **will fail**.

Once this item has been selected a dialog box is displayed containing a list box of all the settings being downloaded, and a selection in the lower right corner to end the settings changes automatically. To select the automatic end of settings change, either click on it with the left mouse button or use the TAB key to highlight it and the space bar to change it. If an X appears in the brackets, the automatic end of settings change has been selected.

To download the settings to the relay, select the OK button with the mouse or the ALT-O hot key. To exit download at any time, select the CANCEL button. If the OK button is selected, another dialog box will be displayed to confirm the download. To continue the download process select the OK button. If the settings are not to be downloaded, then select the CANCEL button. When finished, select the CANCEL button from the Download dialog box to exit.

End setting changes

This item allows the user to tell the DLP3 that settings changes are complete and protection should be re-enabled. This item is not necessary if the option to end settings changes automatically was selected when the settings were downloaded. To select this item, either click on it with the left mouse button or use the ALT-E hot key.

Once this item has been selected a dialog box containing the OK and CANCEL buttons is displayed. The user selects the OK button to end setting changes. Selecting the CANCEL button will exit **End setting change** without any further action. If the OK button was selected, another dialog box is displayed to confirm the ending of setting changes. Selecting the CANCEL button will return to the previous dialog box without ending the setting changes. Selecting the OK button will end the settings changes, and protection is re-enabled. Select the CANCEL button to exit.

Graph oscillography data

The optional program DL-DATA will be started (if present) if this entry is chosen. This enables the user to graph oscillography data without leaving DLP-LINK. The DOS path for the DL-DATA program needs to be entered. The path is entered from the SETUP menu (see below) and is stored for later use. For more information on DL-DATA, refer to the pages describing DL-DATA at the end of this **SOFTWARE** section.

Custom TOC curves

A TOC-curve-modifying program such as ASPEN will be started if this entry is chosen. This enables the user to customize the overcurrent-time-curve data without leaving DLP-LINK. The data can then be downloaded to the relay. The DOS path for the TOC program needs to be entered. The path is entered via the SETUP menu, and is stored for use here.

go to DOS

This choice enables the user to temporarily leave DLP-LINK and go to the DOS prompt to execute DOS commands. Any program or command that can run in the available memory can be executed. To return to the program, type EXIT at the DOS prompt.

SETUP

The **Setup** menu has the following items and hot keys.

<u>C</u> ommunication port number	ALT-C
<u>D</u> ial Type	ALT-D
<u>M</u> odem connection time	ALT-M
<u>R</u> elay parameters	ALT-R
<u>A</u> dd relay to list	ALT-A
<u>dE</u> lete relay from list	ALT-E
Set path for <u>D</u> L-DATA	ALT-L
Set path for <u>T</u> OC curves	ALT-T
Memory available	no hot key

Communication port number

The communication port for the PC is chosen with this selection. To select this item, either click on it with the left mouse button or use the ALT-C hot key. Once this item is selected, a dialog box containing the port number and IRQ number will be displayed. The serial port that is connected to the DLP3, or the modem used to talk to the DLP3, must be entered before logging in to the relay. If the port chosen is not COM1(1) or COM2(2), the IRQ number for the port chosen must be entered. Use the TAB key to move between the port and IRQ fields and the buttons, or click on the desired field with the left mouse button.

Once a field has been selected, use the editing keys to change and/or enter data. When the port and IRQ numbers are correct, select the OK button to save the numbers. If the CANCEL button is selected, the **SETUP** menu will be redisplayed without any further action.

Dial type

To select this item, either click on it with the left mouse button or use the ALT-D hot key. Once this item is selected, a dialog box containing the dialing type will be displayed. Either tone or pulse dialing can be chosen. The UP and DOWN ARROW keys will toggle between the tone and pulse choices. The TAB key will move between the selected dialing type and the OK and CANCEL choices in the box. Once the dialing type has been chosen, selecting the OK button will store the change. Selecting the CANCEL button will exit Dial type without any further action.

Modem connection time

This item will change the time-out period for DLP-LINK to wait for the modem to make a connection. To select this item, either click on it with the left mouse button or use the ALT-M hot key. The modem connection time can be set for any time up to 999 seconds, provided the modem being used will accommodate that long a time-out period. This setting is useful for applications where the modem is set to pickup after a large number of rings, or if the phone system has a lot of delay in making the initial connection. Once a connection time has been set, selecting the OK button with the left mouse button or the ALT-O hot key will store the new time-out period. Selecting the CANCEL button will exit this item without any further action.

Relay parameters

Relay parameters allows the communication parameters for a specific relay unit description (from the list provided) to be changed or viewed. An entry in the list must be selected first, by clicking on it with the mouse or using the UP and DOWN ARROW keys to highlight the selection, and pressing the ENTER key.

Once a relay unit description has been picked, another window appears with the phone number, switch code, baud rate, number of stop bits and the parity for the selected relay unit description. Any of the entry values may be selected by clicking on it with the mouse or using the TAB key to move between the items, and then using the UP and DOWN ARROW keys to select the value for

that item. To exit the dialog box for that unit description, select either the OK button or the CANCEL button. The OK button will accept the values in the dialog box and store them. Selecting the CANCEL button will exit the dialog box and will use the values that were already present when the unit description was selected.

The user should note that once a unit description has been picked, there are no more hot keys available to select items. The TAB key may be used to move from item to item, or the mouse may be used to select a specific item at any time.

To enter or change the phone number, select it by clicking on it with the left mouse button or use the TAB key to move the cursor to the phone-number box. The normal text-editing keys may be used to enter or modify the phone number. This is an optional item, and should only be filled in if DLP-LINK is using a modem for the unit being described.

To enter or change the switch code, select it by clicking on it with the left mouse button or use the TAB key to move the cursor to the switch code box. The normal text-editing keys may be used to enter or modify the switch code. This is an optional item, and should only be filled in if a code-operated switch is being used.

The baud rate **must** have one of the values selected. The baud rate item can be selected by clicking on it with the left mouse button or using the TAB key until the selected item is highlighted. The UP and DOWN ARROW keys select the desired value. A specific value can be selected by clicking on it directly with the left mouse button.

A choice of one or two stop bits **must** be made for communications to work properly. The stop bits item can be selected by clicking on it with the left mouse button or using the TAB key until the selected item is highlighted. The UP and DOWN ARROW keys select the desired value. A specific value can also be selected by clicking on it directly with the left mouse button.

Parity **must** have one of the values selected for communications to work properly. The parity item can be selected by clicking on it with the left mouse button or using the TAB key until the selected item is highlighted. The UP and DOWN ARROW keys select the desired value. A specific value can also be selected by clicking on it directly with the left mouse button.

Add relay to list

Selecting this item will enable the user to add a unit description and the related values to the list of stored relay-unit descriptions. The user can either move the mouse cursor to the entry in the menu and click on the left mouse button or use the hot key ALT-A to select this entry. Once the entry has been selected, the user is prompted for a unit description. The description is limited to 20 characters. After the description has been entered, the user can either click on the OK button with the left mouse button or use the ALT-O hot key to accept it. Selecting the CANCEL button will not add the new unit description and will exit the user from the menu entry.

After the new unit description has been accepted, a dialog box will appear with the phone number, switch code, baud rate, stop bits and parity items. Each item can be selected with the TAB or SHIFT TAB key and a value chosen with the UP and DOWN ARROW keys, or a value can be chosen by placing the mouse cursor over the desired value and clicking on the left mouse button.

dElete relay from list

This item allows the user to delete a relay unit description from the configuration file. To select this item, either click on it with the left mouse button or use the ALT-E hot key. Once this item has been selected, a dialog box will be displayed, containing a list box with all the relay unit descriptions and the OK and CANCEL buttons.

The user selects the desired relay from a list box displaying the unit descriptions, by using the UP and DOWN ARROW keys to highlight the desired relay and pressing the ENTER key, or moving

the mouse cursor to the desired relay and clicking on it with the left mouse button. Selecting the OK button with the ALT-O hot key or clicking on it with the left mouse button will mark the unit description for deletion. Selecting the CANCEL button will exit without deleting any relay unit descriptions. If the OK button is selected, the user is asked to confirm the deletion of the unit description. Selecting the OK button will delete the relay unit description. Selecting the CANCEL button will return to the list box without deleting any relay unit description. Selecting the CANCEL button in the dialog box will exit from the menu entry.

set path for DL-DATA

DL-DATA (optional) can be started from DLP-LINK from the **LOCAL FUNCTIONS** pull-down menu. The DOS path must first be set so DLP-LINK knows where to start the program from. To set the path, select this menu item by using the hot key ALT-L or click on it with the left mouse button. A dialog box will appear, with space to enter a path. After entering the path, select the OK button to accept the new path, or the CANCEL button to exit without changing the previous path.

set path for TOC curves

A TOC-curve-modifying program such as ASPEN can be started from DLP-LINK from the **LOCAL FUNCTIONS** pull-down menu. The DOS path must first be set so DLP-LINK knows where to start the program from. To set the path, select this menu item by using the hot key ALT-T or click on it with the left mouse button. A dialog box will appear, with space to enter a path. After entering the path, select the OK button to accept the new path, or the CANCEL button to exit without changing the previous path.

memory available

To display the amount of available memory while DLP-LINK is running either click on this menu item with the left mouse button, or use the UP or DOWN ARROW keys to highlight the menu item, and press the ENTER key. There is no hot key for this item.

Exiting DLP-LINK

There are two ways to exit DLP-LINK:

ALT-F4 will produce a dialog box with the exit message. Selecting the OK button with the mouse or using the ALT-O hot key will exit DLP-LINK. Selecting the CANCEL button will return to the program without exiting.

The ALT key combined with the space bar will produce the System Menu after all menus have been cleared from the screen. Choosing the CLOSE entry, with the mouse or the hot key ALT-C, will produce a dialog box with the exit message. Selecting the OK button with the mouse or using the ALT-O hot key will exit DLP-LINK. Selecting the CANCEL button will return to the program without exiting.

NOTE: To exit DLP-LINK, all dialog boxes and list boxes must be cleared from the screen. It is not necessary to clear all the menus from the screen.

HELP

This item displays a pull-down menu with a selection of topics for which help exists. This pull-down menu is different from the other pull-down menus in that the items do not have hot keys associated with them. The user must either click on the mouse or use the UP and DOWN ARROW keys followed by the ENTER key, to access the menu items.

D-LINK SOFTWARE

OVERVIEW

The personal computer (PC) will provide a remote man-machine interface to the relay for operating personnel.

SYSTEM REQUIREMENTS

Hardware

The minimum IBM PC-XT or compatible hardware requirements consist of the following components:

- one serial port
- one parallel port
- 640K of RAM
- one 10MB hard drive
- one 3.5" floppy drive
- a monochrome monitor
- an Epson-compatible printer
- a Hayes-compatible modem

The cable diagrams for the connections from the DLP to a modem, a PC or to G-NET are in the interface section of this book. The figure numbers are IN-1 through IN-4.

The modem commands used for the DLP and the PC are in the Modem Connections and Settings portion of the Interface section of this book.

Software

Requires MS-DOS (PC-DOS) 3.1 or above for the PC operating system and the GE communication software package, D-LINK. If task swapping is desired then MS-DOS 5.0 or higher is required. See the General Operation section below for information on task swapping and shelling to DOS.

GENERAL DESCRIPTION

Relay Commands

Commands can be transmitted to the relay to perform the following operations:

- Initiate communications by presenting correct password to the relay
- Terminate communications
- Change password stored in the relay
- Change the time and date stored in the relay

- Download a single setting, a range of settings or all settings to the relay
- Request a single setting, a range of settings or all settings from the relay
- Indicate that setting changes are complete
- Request relay status
- Request any one of the five most recent fault reports
- Request present values of the acquired data (RMS currents, RMS voltages, input status)
- Enter test mode
- Request all sequence-of-events data (all events stored in the relay will be transmitted in chronological order, starting with the most recent event)
- Request oscillography data for any of the five most recent faults; every data sample for one cycle pre-fault and up to 29 cycles post-fault will be transmitted
- Request fault report status (abbreviated version of the fault report, to help determine which oscillography data or fault report the user needs)
- Request model number and PROM version number
- Enable/disable operation of relay outputs (i.e., all digital outputs except critical alarm, non-critical alarm, power supply alarm, and line overload alarm)
- Perform manual trip
- Perform manual close

General Operation

A hierarchy of menus is implemented to direct the user to the desired information, action, or settings. Menu items are selected with the use of the arrow keys on the PC keyboard. Once the desired information, action, or settings have been reached via the menus, the user is presented with a series of prompts to complete the task. While the user is responding to the prompts, the current menu remains displayed on the screen with the menu selection highlighted.

The user has the capability to shell to DOS using the function key F4. This will enable the user to get directory listings of files without logging out of the relay and exiting the program. To return to D-LINK from DOS, type EXIT followed by the ENTER key. Due to the size of D-LINK, if a user wants to shell to DOS and run other applications, DOS 5.0 or higher should be used. DOS 5.0 has a built in task swapper which will enable the user to run other applications. To access the task swapper, type DOSSHELL followed by an ENTER key at a DOS prompt. If the task swapper is enabled, it appears in the lower right hand section of the screen. If the task swapper is not enabled, enable it from the options menu. Now, every program run will be put in the task list. If, while running one program, the user wishes to temporarily leave (shell out of) the program to run another, use the following the key sequence: hold down the CTRL key and strike the ESC key. This will bring you out of the program, but keeping the program to be able to resume it later, enabling you to run another program. When finished with a program, simply exit it by the normal means. After exiting all programs the task list will be empty. To restart a task that has been suspended, pick it from the task list in the lower right hand corner not the directory list.

Prompts for various menu items request the user to enter the name of a file to store data in. The name the user enters must be a valid MS-DOS file name; refer to the MS-DOS user manual for a description of valid file names. If the user enters a valid file name, that file, if it already exists, is overwritten with the new data and the data already in the file is lost. Therefore, it is advisable that the user always enter the name of a file that does not exist (the software creates the new file for the user) so that data is not inadvertently lost.

If the user at the PC is logged into a DLP but does not send any commands or request any information for a period of 15 minutes, the DLP automatically logs the user off. When this happens, the user may get one or more error messages indicating this, depending on where he is in the hierarchy of menus. The user can simply log into the DLP again from LOGIN in the MAIN MENU (see the section on LOGIN below).

Screen Usage

The screen is divided into six areas; title, menu, prompt, error, status, and help.

The title area consists of the relay unit identification number, the relay unit description, and the menu title. The title area consists of the first two lines on the screen.

The menu area contains the items in the menu. The menu area consists of lines four through twenty (4-20) on the screen.

The prompt area is for asking the user for information and provides the user a place to enter the requested information. The prompt area consists of line twenty-two (22) on the screen.

The error area is for displaying any errors. The error area consists of line twenty-three (23) on the screen.

The status area consists of line twenty-four (24) on the screen. The first 50 characters of the line is for informing the user of program actions in situations where there will be no change in the screen for several seconds or more (such as retrying the sending of a message to the relay). The last 30 characters of the line show the status of the phone line connection and whether or not the user is logged into a relay.

The help area is for displaying information that helps the user respond to prompts. The help area consists of line twenty-five (25) on the screen. Many of the prompts have additional information displayed in the help area.

When the user is viewing data, the entire screen is used.

Menu Operation

Menus consist of a title line, followed by a blank line, followed by the menu items. An item is selected by using the UP-ARROW key or DOWN-ARROW key to move the highlight bar to the item and pressing the ENTER key to select the item. The HOME key can be used to move the highlight bar to the first item in the menu. The END key can be used to move the highlight bar to the last item in the menu.

Prompt Operation

The user responds to a prompt by entering the required information on the keyboard. The user terminates the response by pressing the ENTER key. The user may use the BACKSPACE key to delete any entered information prior to pressing the ENTER key.

The user may press the ENTER key only, if no information is to be entered for the prompt. This will have varying results, such as the current menu being displayed, or the next prompt being displayed. In the case where a user is asked to respond with a "Y" or "N", pressing the ENTER key only will result in an error message. In this case, the user must press a "Y" or "N".

Any time the user is responding to a prompt, he may press the ESCAPE key, which will terminate the response without causing any action. Again this will have varying results, such as the current menu being displayed, or the next prompt being displayed.

Viewing Data

When an action initiated by the user results in data being retrieved from the relay and displayed on the screen, the entire screen will be used. If there is more data than can be viewed on one screen, the bottom lines on the screen display a prompt that instructs the user on how to view the remaining screens. In general the user uses either the UP/DOWN ARROW keys or the PAGE UP/DOWN keys. To clear the data from the screen and display the current menu, the user can press the ESCAPE key.

If the prompt indicates the use of the UP/DOWN ARROW keys, the user may press the UP-ARROW and DOWN-ARROW keys to view backward and forward (respectively) through the data one line at a time. If the prompt indicates the use of the PAGE UP/DOWN keys, the user may press the PAGE-UP and PAGE-DOWN keys to view backward and forward (respectively) through the data one screen at a time.

Program Errors

Any errors are reported on the screen in the error area and require the user to acknowledge the error by pressing the ENTER key. Errors are caused either by conditions at the PC or conditions at the relay.

Error conditions at the PC include an invalid response to a prompt, receiving an invalid message from the relay, or problems on the line between the PC and the relay.

Error conditions at the relay include receiving an invalid message or command from the PC, a data error within a message, or problems on the line between the PC and the relay.

INSTALLATION

View the file README.TXT for updated information and installation instructions for this program. This file is found on the 3.5" floppy disk located at the end of this section.

STARTING PROGRAM

The user must first change directories to the directory containing the program files. The program can then be started by typing "D-LINK" at the MS-DOS prompt.

After the program has gone through its initialization, the MAIN MENU is displayed as shown below.

RELAY COMMUNICATIONS**MAIN MENU**

LOGIN
LOGOUT
RELAY FUNCTIONS
LOCAL SETTINGS
CONFIGURATION PARAMETERS
HANG UP
EXIT PROGRAM

The first time the program is started, the default configuration file (one of the supporting files copied from the program disk during installation) must be set up according to the user's needs. The user should enter the DLP unit description, the baud rate, the phone number, and the switch code for each DLP this program is to communicate with. In addition, the user needs to select the PC communication port number that is used to communicate to the DLP's. This is done by selecting the **CONFIGURATION PARAMETERS** menu item from the above menu. The **CONFIGURATION PARAMETERS** section below describes this item.

The relay functions are not accessible until the user logs into a relay. The user may perform operations on copies of local settings and may view and/or modify configuration parameters without being logged into a relay.

PROGRAM OPERATION**Login**

Login from the **MAIN MENU** is selected (see Menu Operations above) to gain access to the relay. When logging into a DLP for the first time, the user has to use the factory password. When a user is logged in under the factory password, the only commands that can be used at the PC are those to change the password and to log out. The factory password is changed to the user's password by selecting the Change Password menu item from the **DLP ACTIONS** Menu. The current password is the factory password and the new password is the user's password. The encoded password can only be viewed locally on the MMI. Refer to table IN-6 to decode the password.

First, a menu of the relay unit descriptions, phone numbers, and multiplexor switch codes is displayed.

Login Menu

Unit Number 1	0000000	000000
Unit Number 2	5551212	U0
Unit Number 3	9-2125551212	000000
Unit Number 4	0000000	000000
NEW RELAY		
RETURN TO MAIN MENU		

The item, **NEW RELAY**, selects a relay that has not been entered into the configuration file. The user selects the desired menu item.

If the user selects a relay that has already been configured, the phone number of the relay, the switch code for the multiplexor, and the baud rate are retrieved from the configuration file. If the phone number consists of 4 zeroes (the minimum number of digits for a phone number), a modem is not in use (i.e. there is a direct serial connection between the PC and relay). If the multiplexor switch code consists of a zero, a multiplexor switch is not in use. If any information is needed for the above items (i.e. information for these items is not in the configuration file), the user is asked for the information with the following prompt:

ENTER aaaaaaaa:

The aaaaaaaa is either the phone number, the multiplexor switch code, or the baud rate. The user may press the ESCAPE key only, press the ENTER key only, or enter the requested data followed by the ENTER key. If the ESCAPE key is entered for any item, the log-in procedure is cancelled and the MAIN MENU is displayed. If the user presses only the ENTER key, the item is considered as not needed and bypassed in the remaining log-in procedures except for the baud rate. If the user presses only the ENTER key for the baud rate, it defaults to 1200. If the user enters the requested value followed by the ENTER key, the data is verified as follows. The phone number is verified to make sure it contains only digits and the pause character (a dash, -, causes the modem to delay in dialing the number). The baud rate is checked to make sure it is either 300, 1200, or 2400. It is the user's responsibility to make sure the baud rate entered at the PC agrees with the baud rate setting in the DLP. If there is an error, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again.

If the user selects the menu item for a relay not in the configuration file, he is prompted for the phone number, multiplexor switch code, and the baud rate in the same manner as described above.

Once all the log-in parameters have been obtained, the password of the relay with which the user wishes to communicate is requested with the prompt:

ENTER PASSWORD:

NOTE: The password may only be changed remotely, using the D-LINK Software.

If the user presses the ENTER key only, the log-in attempt is cancelled and the MAIN MENU is displayed. If the user enters the password (which is echoed on the screen as a string of dots (.)) followed by the ENTER key (see the section CHANGE PASSWORD for a description of the valid password characters), the user is requested for the relay unit identification with the following prompt:

ENTER RELAY UNIT IDENTIFICATION:

If the user presses the ENTER key only, the log-in attempt is cancelled and the MAIN MENU is displayed. If the user enters the relay unit identification (which is echoed on the screen as a string of dots (.)), it is checked to make sure it contains only digits and is four digits or less in length. If the relay unit identification does not meet these requirements, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If there is no error, the serial port is initialized with the baud rate specified in the configuration file. Next, the phone number of the modem connected to the relay (if there is one and if the line is not already connected, or if the line is already connected and the new phone number is different) is dialed. When the modem answers the phone, the switch code for the multiplexor, if there is one, is transmitted to the multiplexor. Then the unit identification number and the password are transmitted to the relay for verification.

If there is an error (e.g. phone does not get answered, the password is wrong), an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the error is acknowledged, the user is denied access to all menu items that would result in communication to the relay.

If the unit identification number and the password are verified and the password is the factory password, the user is only allowed to change the password and log out.

If the unit identification number and the password are verified and the password is not the factory password, the user is granted access to all the menu items that result in communication to the relay.

Logout

Logout from the MAIN MENU is selected to disable access to the relay. This item first asks the user for confirmation with the following prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user responds with a "N" followed by the ENTER key, the user is not logged out and is returned to the MAIN MENU. If the user responds with a "Y" followed by the ENTER key, a check is made to determine if protection is off at the DLP. If protection is off, the user is asked if he wishes to continue with the log out with the following prompt:

PROTECTION IS OFF, CONTINUE TO LOGOUT (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user responds with a "N" followed by the ENTER key, the user is not logged out and is returned to the MAIN MENU. If the user responds with a "Y" followed by the ENTER key or it is determined that protection is on, the access level at the relay is reset. It is important to note that even though the user has logged out, the telephone connection between the relay and the PC is still intact; the user must also hang up the line (HANG UP from the MAIN MENU).

Relay Functions

RELAY FUNCTIONS from the MAIN MENU is selected to communicate with the relay in the categories described in the RELAY FUNCTIONS Menu below.

RELAY FUNCTIONS

DLP ACTIONS
DLP INFORMATION
DLP SETTINGS
RETURN TO MAIN MENU

The user selects the desired menu item. Each item is described below.

DLP Actions

DLP ACTIONS from the RELAY FUNCTIONS Menu is selected to instruct the DLP to perform any of the actions in the DLP ACTIONS Menu described below.

DLP ACTIONS

CHANGE PASSWORD
MANUAL TRIP
MANUAL CLOSE
ENABLE OUTPUTS
DISABLE OUTPUTS
CHANGE TIME AND DATE
FIXUP SETTINGS
RELAY TEST MODE
RETURN TO RELAY FUNCTIONS MENU

The user selects the desired menu item. Each item is described below.

Change Password

Change Password from the DLP ACTIONS Menu is selected to change the password in the DLP. The password always consists of ASCII characters, even the factory password. The valid password characters are A to Z, 0 to 9, and space. The factory password contains one or more characters that are not valid. The password can only be viewed on the MMI in encrypted form, therefore it is IMPORTANT that the user keep a record of the password in a safe place.

First the user is asked for the present password with the following prompt:

ENTER CURRENT PASSWORD:

If the user presses the ENTER key only, the password is not changed and the DLP ACTIONS Menu is displayed. If the user enters the current password followed by the ENTER key, and it is not correct, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters the current password followed by the ENTER key and it is correct, he is asked for the new password with the following prompt:

ENTER NEW PASSWORD:

If the user presses the ENTER key only, the password is not changed and the DLP ACTIONS Menu is displayed. If the user enters a new password followed by the ENTER key, it is checked for validity (i.e. it is no more than 16 characters in length and it consists only of the allowed characters described above). If the new password is invalid, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the password is valid, the user is asked to re-enter the new password a second time to verify the new password with the following prompt:

RE-ENTER NEW PASSWORD:

If the user presses the ENTER key only, the password is not changed and the DLP ACTIONS Menu is displayed. If the user incorrectly re-enters the new password followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user correctly re-enters the new password followed by the ENTER key, the new password is transmitted to the DLP and the old password changed to the new password. When a password is entered from the keyboard, dots are echoed so that a password is never displayed on the screen.

Manual Trip

Manual Trip from the DLP ACTIONS Menu is selected to trip the breakers manually. If two breakers are being controlled by the DLP, each must be tripped individually. Note that the breakers cannot be tripped if the appropriate jumper is installed (see the Interface Section for a description of the jumpers).

The user is first asked which breaker to trip with the prompt:

TRIP WHICH BREAKER (1 OR 2)?

If the user presses the ENTER key only, no breaker is tripped and the DLP ACTIONS Menu is displayed. If the user enters a breaker number other than 1 or 2 followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters 1 or 2 followed by the ENTER key, an "arm" message is transmitted to the DLP. The user is then asked to verify the command with the prompt:

TRIP BREAKER x (Y/N)?

The "x" is either 1 or 2, whichever the user previously entered. The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, a message is not transmitted to the DLP, which causes the DLP to be disarmed (i.e. the DLP will not issue a trip signal). If the user enters a "Y" followed by the ENTER key, an "execute" message is transmitted to the DLP, which causes the DLP to issue the appropriate trip signal. In either case the DLP ACTIONS Menu is displayed.

Manual Close

Manual Close from the DLP ACTIONS Menu is selected to close the breakers manually. If two breakers are being controlled by the DLP, each must be closed individually. Note that the breakers cannot be closed if the appropriate jumper is installed (see the Interface Section for a description of the jumpers).

The user is first asked which breaker to close with the prompt:

CLOSE WHICH BREAKER (1 OR 2)?

If the user presses the ENTER key only, no breaker is closed and the DLP ACTIONS Menu is displayed. If the user enters a breaker number other than 1 or 2 followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters 1 or 2 followed by the ENTER key, an "arm" message is transmitted to the DLP. The user is then asked to verify the command with the prompt:

CLOSE BREAKER x (Y/N)?

The "x" is either 1 or 2, whichever the user previously entered. The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N"

followed by the ENTER key, a message is not transmitted to the DLP, which causes the DLP to be disarmed (i.e. the DLP will not issue a close signal). If the user enters a "Y" followed by the ENTER key, an "execute" message is transmitted to the DLP, which causes the DLP to issue the appropriate close signal. In either case the DLP ACTIONS Menu is displayed.

Enable Outputs

Enable Outputs from the DLP ACTIONS Menu is selected to permit the DLP to energize the relay outputs. Note that the digital outputs cannot be enabled if the appropriate jumper is installed (see the Interface Section for a description of the jumpers).

The user is first asked if he wishes to enable outputs with the prompt:

ENABLE OUTPUTS (Y/N)?

The user presses the ENTER key only, or a "Y" (yes) or "N" (no) followed by the ENTER key. If the user presses the ENTER key only, the outputs are not enabled, and the DLP ACTIONS Menu is displayed. If the user responds with any character other than a "Y", "N", or the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, no action is taken and the DLP ACTIONS Menu is displayed. If the user enters a "Y" followed by the ENTER key, an "arm" message is sent to the DLP. The user is then asked to verify that outputs should be enabled with the following prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, a message is not transmitted to the DLP and the outputs are not enabled. If the user enters a "Y" followed by the ENTER key, an "execute" message is transmitted to the DLP, which causes the outputs to be enabled. In either case the DLP ACTIONS Menu is displayed.

Disable Outputs

Disable Outputs from the DLP ACTIONS Menu is selected to inhibit the DLP from energizing any of the relay outputs except for the four Alarm Outputs. Note that the digital outputs cannot be disabled if the appropriate jumper is installed (see the Interface Section for a description of the jumpers).

The user is first asked if he wishes to disable outputs with the prompt:

DISABLE OUTPUTS (Y/N)?

The user presses either the ENTER key only, or a "Y" (yes) or "N" (no) followed by the ENTER key. If the user presses the ENTER key only, the outputs are not disabled, and the DLP ACTIONS Menu is displayed. If the user responds with any character other than a "Y", "N", or the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, no action is taken and the DLP ACTIONS Menu is displayed. If the user enters a "Y" followed by the ENTER key, an "arm" message is sent to the DLP. The user is then asked to verify that outputs should be disabled with the following prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, a message is not transmitted to the DLP and the outputs are not disabled. If the user enters a "Y" followed by the ENTER key, an "execute" message is transmitted to the DLP, which causes the outputs to be disabled. In either case the DLP ACTIONS Menu is displayed.

Change Time and Date

Change Time and Date from the DLP ACTIONS Menu is selected to set the time and date in the DLP to the current time and date. Changing the time and date through this menu does not affect the time and date in the PC.

First a menu of the time and date is displayed as described below.

```
CHANGE TIME AND DATE
      10:55:09
      07/16/90
CHANGE TIME AND DATE IN RELAY
RETURN TO ACTION MENU
```

The time and date shown in the menu are the current time and date as set in the PC. The user selects the desired menu item. Each item is described below.

If time is selected, the user is prompted for a new time with the prompt:

ENTER NEW TIME:

The user either presses the ENTER key only, or enters a new time in the format shown in the menu followed by the ENTER key. If the user presses the ENTER key only, the time on the display remains unchanged. If the user enters an invalid time, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid time, the time is changed on the display.

If date is selected, the user is prompted for a new date with the prompt:

ENTER NEW DATE:

NOTE: After initial power up or loss of power exceeding 24 hours, the time and date will reset to 00:00:00 01/01/90. All event and fault data will be reset.

The user either presses the ENTER key only, or enters a new date in the format shown in the menu followed by the ENTER key. If the user presses the ENTER key only, the date on the display remains unchanged. If the user enters an invalid date, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid date, the date is changed on the display.

Once the display has been changed, if the menu item to change the time and date in the relay (DLP) is selected, the user is asked for confirmation with the prompt:

CHANGE TIME AND DATE IN RELAY (Y/N)?

The user enters a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the time and date in the DLP are not changed. If the user enters a "Y" followed by the ENTER key, a message is transmitted to the DLP that causes the time and date to be changed to the time and date shown in the menu. In any case, the TIME AND DATE menu is displayed.

If the menu item to return to the DLP ACTIONS Menu is selected, the DLP ACTIONS Menu is displayed.

Fix Up Settings

Fixup Settings from the DLP ACTIONS Menu is selected to recalculate the settings CRC code in non-volatile ram in the DLP. For further information see the section on servicing. The user is first asked if he wishes to recalculate the settings CRC code with the prompt:

FIXUP SETTINGS (Y/N)?

The user presses either the ENTER key only, or enters a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y", "N", or the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters the ENTER key only or enters a "N" followed by the ENTER key, the settings CRC code is not recalculated, and the DLP ACTIONS Menu is displayed. If the user enters a "Y" followed by the ENTER key, the user is then asked to verify that the settings CRC code should be recalculated with the following prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, a message is not transmitted to the DLP and the settings CRC code is not recalculated. If the user enters a "Y" followed by the ENTER key, a message is transmitted to the DLP that causes the settings CRC code to be recalculated and all the settings to be sent back to the PC. In addition, a message is displayed telling the user to verify all settings. In either case the DLP ACTIONS Menu is displayed.

Note that if settings have been uploaded previous to executing this command and have not been saved to a disk file or downloaded, they will be lost.

Relay Test Mode

Relay Test Mode from the DLP Actions menu is selected to test the relay functions of the DLP. After choosing the Relay Test Mode option, the following menu of test functions tested appears:

- | | |
|------------------|-------------------|
| 1: END TEST MODE | 10: GND DIR BLOCK |
| 2: ZONE 1 | 11: INST PH OC |
| 3: ZONE 2 | 12: INST GND OC |
| 4: ZONE 3 | 13: T DLY GND OC |
| 5: ZONE 4 | 14: LINE PICKUP |
| 6: FAULT DETECTR | 15: REM OPN DETCT |
| 7: IT DETECTOR | 16: OUT OF STEP |
| 8: IB DETECTOR | 17: V1 DETECTOR |
| 9: GND DIR TRIP | 18: LINE OVERLOAD |

For further information on the Relay Test Mode, refer to the Interface and Test sections.

Return to Relay Functions Menu

Return To Relay Functions Menu from the DLP ACTIONS Menu is selected to return to the RELAY FUNCTIONS Menu.

DLP Information

DLP Information from the RELAY FUNCTIONS Menu is selected to view and/or print the data in the REQUEST DLP INFORMATION Menu described below.

```

REQUEST DLP INFORMATION
REQUEST PRESENT VALUES
REQUEST FAULT REPORT IDENTIFICATION
REQUEST FAULT REPORT
REQUEST EVENTS
REQUEST OSCILLOGRAPHY DATA
REQUEST DLP STATUS
REQUEST DLP MODEL
RETURN TO RELAY FUNCTIONS MENU

```

The user selects the desired menu item. Each item is described below.

Request Present Values

Request Present Values from the REQUEST DLP INFORMATION Menu is selected to display and/or print the present values. The user is first asked whether to display the present values, print the present values, or both, with the following prompt:

ENTER D (DISPLAY), P (PRINT), OR B (BOTH):

If the user presses the ENTER key only, the present values are not requested from the DLP and the REQUEST DLP INFORMATION Menu is displayed. If the user enters any character other than a "D", "P", "B", followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the

above prompt is displayed again. If the user enters a "D", "P", or "B" followed by the ENTER key, the present values are retrieved from the DLP. If the user enters a "D" followed by the ENTER key, the present values are displayed on the screen only. If the user enters a "P" followed by the ENTER key, the present values are printed only. If the user enters a "B" followed by the ENTER key, the present values are both displayed on the screen and printed.

The following figure is a sample of the Present Values screen.

```

DLP UNIT 1                                0001

                PRESENT VALUES
                03/08/90  14:22:35

IA = 002.51 A   -79 DEGS                VA = 067.5 V    0 DEGS
IB = 002.48 A  -120 DEGS                VB = 067.7 V   -120 DEGS
IC = 002.53 A   30 DEGS                VC = 067.6 V   120 DEGS
IN = 000.01 A   -79 DEGS

BREAKER 1 = OPEN
BREAKER 2 = CLOSED

PLC #1 SIGNAL = ON                    PLC #2 SIGNAL = ON
PLC #1 STATUS = OFF                  PLC #2 STATUS = ON

STOP CARRIER: N/A
BLOCK PILOT TRIP: N/A

```

PRESS ESCAPE KEY TO CONTINUE

NOTE: Phase angles go from 0° to 180° or -10° to -179°, and are referenced to Phase A voltage. VA must be present for this function to operate.

Currents and voltages are RMS values and are either primary or secondary, as the user selected at the DLP. The above figure shows voltages as secondary. If voltages are primary, the units are KV.

Status is reported only for the number of breakers and carrier sets present in the configuration.

When the user presses the ESCAPE key, the screen is cleared and the REQUEST DLP INFORMATION Menu is displayed.

If the present values are printed only, the REQUEST DLP INFORMATION Menu is displayed when the printing is complete.

Request Fault Report Identification

Request Fault Report Identification from the REQUEST DLP INFORMATION Menu is selected to display the identification of each fault report, which includes the time, date, and trip type for each fault. This information allows the user to determine easily which fault to examine.

The information is automatically retrieved from the DLP and displayed in the following format:

DLP UNIT 1

0001

FAULT REPORT STATUS

FAULT # TRIP TYPE			DATE/TIME
1	05/20/90	13:01:23.605	Z1
2	04/20/90	13:01:23.405	Z2
3	03/12/90	13:01:23.205	Z3
4	02/18/90	02:11:45.176	PLT
5	10/05/89	10:23:12.984	LPU

PRESS ESCAPE KEY TO CONTINUE

When the user presses the ESCAPE key, the screen is cleared and the REQUEST DLP INFORMATION Menu is displayed.

Request Fault Report

Request Fault Report from the REQUEST DLP INFORMATION Menu is selected to display and/or print a fault report and its associated events. The user is first asked for the fault report number to be printed/displayed with the following prompt:

ENTER FAULT NUMBER:

If the user presses the ENTER key only, the fault report is not requested from the DLP and the REQUEST DLP INFORMATION Menu is displayed. If the user enters an invalid fault report number followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid fault report number (1 to 5, 1 is the most recent fault and 5 is the oldest fault) followed by the ENTER key, he is then asked for the name of a file in which to save the fault report with the following prompt:

ENTER FILE NAME FOR FAULT REPORT:

If the user presses the ENTER key only, the fault report is not stored in a disk file, however, it is still displayed and/or printed. If the user enters an invalid file name followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters the name of a file, the fault report is stored in the disk file.

Next, the user is asked whether to display the fault report, print the fault report, or both, with the following prompt:

ENTER D (DISPLAY), P (PRINT), OR B (BOTH):

If the user presses the ENTER key only, the fault report is not requested from the DLP and the REQUEST DLP INFORMATION Menu is displayed. If the user enters any character other than a "D", "P", "B", followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "D", "P", or "B" followed by the ENTER key, the fault report is retrieved from the DLP. If the user entered a file name for the previous prompt, the fault report is stored in the disk file. If the user enters a "D" followed by the ENTER key, the fault report is displayed on the screen only. If the user enters a "P" followed by the ENTER key, the fault report is printed only. If the user enters a "B" followed by the ENTER key, the fault report is both displayed on the screen and printed.

The fault report is displayed on the screen in the following format.

```

DLP UNIT 1                                0001

                                FAULT REPORT

TRIP DATE: 07/20/90                    TRIP TIME: 13:01:23.205
FAULT TYPE: AG                          DISTANCE: 34.3 MI
TRIP TYPE: Z1                            OPERATING TIME: 00021 MS

                                PREFault                                FAULT
Ia: 5.61 A                               Ia: 15.34 A
Ib: 5.23 A                               Ib: 5.12 A
Ic: 5.30 A                               Ic: 4.96 A
In: 0.51 A                               In: 12.13 A

Va: 51.2 V                               Vb: 66.2 V
                                           Vc: 67.3 V

```

USE PAGE UP/DOWN KEYS TO VIEW MORE, PRESS ESCAPE KEY TO CONTINUE

The above example shows voltages as secondary. If voltages are primary, the units are KV.

When the user presses the ESCAPE key, the screen is cleared and the REQUEST DLP INFORMATION Menu is displayed. The user may press the PAGE-UP key to view the next screen (below) of the fault report:

```

13:01:23.205 TRIP SIGNALS ON
13:01:23.208 TRIP CIRCUIT #1 ENERGIZED
13:01:23:208 TRIP CIRCUIT #2 ENERGIZED
13:01:23:248 TRIP SIGNALS RESET
13:01:23:260 BREAKER #1 OPEN
13:01:23:260 BREAKER #2 OPEN

```

USE PAGE UP/DOWN KEYS TO VIEW MORE, PRESS ESCAPE KEY TO CONTINUE

These are the events associated with the fault. The events are displayed with the most recent event last.

When the user presses the ESCAPE key, the screen is cleared and the REQUEST DLP INFORMATION Menu is displayed. The user may press the PAGE-DOWN key to view the previous screen (above) of the fault report.

If the fault report is printed only, the REQUEST DLP INFORMATION Menu is displayed when the printing is complete.

Request Events

Table SO-1 EVENT MESSAGES

The following is the list of events printed by the DLP:

TRIP SIGNALS ON
TRIP SIGNALS RESET
TRIP CIRCUIT #1 ENERGIZED
TRIP CIRCUIT #2 ENERGIZED
TRIP CIRCUIT #1 NOT ENERGIZED
TRIP CIRCUIT #2 NOT ENERGIZED
OUT OF STEP CONDITION ON
OUT OF STEP CONDITION OFF
BREAKER #1 OPEN
BREAKER #1 CLOSED
BREAKER #2 OPEN
BREAKER #2 CLOSED
FUSE FAILURE ALARM ON
FUSE FAILURE ALARM OFF
RECEIVE CARRIER ON
RECEIVE CARRIER OFF
KEY TRANSMITTER ON
LINE OVERLOAD ALARM ON
LINE OVERLOAD ALARM OFF
TRIP CIRCUIT #1 MONITOR ALARM ON
TRIP CIRCUIT #1 MONITOR ALARM OFF
TRIP CIRCUIT #2 MONITOR ALARM ON
TRIP CIRCUIT #2 MONITOR ALARM OFF
PILOT PROTECTION ON
PILOT PROTECTION OFF

REMOTE COMM - PASSWORD CHANGED
REMOTE COMM - MANUAL TRIP
REMOTE COMM - MANUAL CLOSE
REMOTE COMM - ENABLE OUTPUTS
REMOTE COMM - DISABLE OUTPUTS
REMOTE COMM - SETTINGS CHANGE STARTED
REMOTE COMM - SETTINGS CHANGE DONE
REMOTE COMM - MANUAL TRIP ATTEMPTED
REMOTE COMM - MANUAL CLOSE ATTEMPTED

Table SO-1 EVENT MESSAGES (CONT'D.)

LOCAL - MANUAL TRIP
LOCAL - MANUAL CLOSE
LOCAL - ENABLE OUTPUTS
LOCAL - DISABLE OUTPUTS
LOCAL - SETTINGS CHANGE STARTED
LOCAL - SETTINGS CHANGE DONE
LOCAL - MANUAL TRIP ATTEMPTED
LOCAL - MANUAL CLOSE ATTEMPTED

DAP BOARD: PROCESSOR FAILURE CLEARED
DSP BOARD: CO-PROCESSOR FAILURE CLEARED
SSP BOARD: FAILURE CLEARED
SSP BOARD: QUEUES REINITIALIZED
MGM BOARD: FAILURE CLEARED
ANI BOARD: FAILURE CLEARED
MMI BOARD: FAILURE CLEARED

FAIL - DAP BOARD: PROM
FAIL - DAP BOARD: LOCAL RAM
FAIL - DAP BOARD: DSPRAM CRC
FAIL - DAP BOARD: DSPRAM
FAIL - DAP BOARD: SYSRAM
FAIL - DAP BOARD: INTERRUPT
FAIL - DAP BOARD: TIMER
FAIL - DAP BOARD: VERSION NUMBER
FAIL - DSP BOARD: PROM
FAIL - DSP BOARD: LOCAL RAM
FAIL - DSP BOARD: DSPRAM
FAIL - DSP BOARD: INTERRUPT
FAIL - DSP BOARD: VERSION NUMBER
FAIL - ANI BOARD: CONTROLLER
FAIL - ANI BOARD: SERIAL MEMORY
FAIL - ANI BOARD: REFERENCE
ANI BOARD: REFERENCE CORRECTED
FAIL - MGM BOARD: SERIAL MEMORY
FAIL - MGM BOARD: MODEL NUMBER
FAIL - SSP BOARD: PROM
FAIL - SSP BOARD: LOCAL RAM
FAIL - SSP BOARD: SYSRAM CRC
FAIL - SSP BOARD: SYSRAM
FAIL - SSP BOARD: INTERRUPT
FAIL - SSP BOARD: EEPROM
FAIL - SSP BOARD: VERSION NUMBER
FAIL - MMI BOARD: DIGITAL OUTPUT

Table SO-1 EVENT MESSAGES (CONT'D.)

WARN - DSP BOARD: DIGITAL INPUT
DSP BOARD: DIGITAL INPUT CORRECTED
WARN - ANI BOARD: ZERO CROSSING
WARN - SSP BOARD: TIMER
WARN - SSP BOARD: CAPRAM
WARN - SSP BOARD: REAL TIME CLOCK
WARN - MMI BOARD: SERIAL CHIP
WARN - MMI BOARD: LED DISPLAY
WARN - MMI BOARD: SPURIOUS TIME STROBES
WARN - REMOTE COMM LOGIN FAILED

Note: If the 3rd login attempt fails this message will be evented

WARN - DTA BOARD: SERIAL MEMORY
WARN - SPURIOUS TIME STROBES

Request Events from the REQUEST DLP INFORMATION Menu is selected to display and/or print the events. The user is first asked for the name of a file in which to save the events with the following prompt:

ENTER FILE NAME FOR EVENTS:

If the user presses the ENTER key only, the events are not stored in a disk file, however, the events are still displayed and/or printed. If the user enters an invalid file name followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters the name of a file, the events are stored in the disk file.

Next, the user is asked whether to display the events, print the events, or both, with the following prompt:

ENTER D (DISPLAY), P (PRINT), OR B (BOTH):

If the user presses the ENTER key only, the events are not requested from the DLP and the REQUEST DLP INFORMATION Menu is displayed. If the user enters any character other than a "D", "P", "B", followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "D", "P", or "B" followed by the ENTER key, the events are retrieved from the DLP. If the user entered a file name for the previous prompt, the events are stored in the disk file. If the user enters a "D" followed by the ENTER key, the events are displayed on the screen only. If the user enters a "P" followed by the ENTER key, the events are printed only. If the user enters a "B" followed by the ENTER key, the events are both displayed on the screen and printed.

Events are displayed on the screen in the following format. Note that the events are displayed with the most recent event first.

DLP UNIT 1

0001

EVENTS

```
06/12/90 13:45:27:279 BREAKER 2 CLOSED
06/12/90 13:45:26:278 BREAKER 1 CLOSED
06/12/90 13:45:21:437 BREAKER 2 OPEN
06/12/90 13:45:21:436 BREAKER 1 OPEN
06/12/90 13:45:21:275 TRIP SIGNALS RESET
06/12/90 13:45:21:240 TRIP SIGNALS ON
```

USE UP/DOWN ARROW KEYS TO VIEW MORE, PRESS ESCAPE KEY TO CONTINUE

USE PAGE UP/DOWN KEYS TO VIEW ANOTHER SCREEN

The user may press the UP-ARROW and DOWN-ARROW keys to view backward and forward (respectively) through the events, one event at a time. The user may press the PAGE UP and PAGE DOWN keys to view backward and forward (respectively) through the events one screen at a time. When the user presses the ESCAPE key, the screen is cleared and the REQUEST DLP INFORMATION Menu is displayed.

If the events are printed only, the REQUEST DLP INFORMATION Menu is displayed when the printing is complete.

NOTE: If DC power is removed for more than 24 hours, the Event information will be lost.

Request Oscillography Data

Request Oscillography Data from the REQUEST DLP INFORMATION Menu is selected to save the oscillography data for a particular fault on disk. The user is first asked for the fault number associated with the oscillography data, with the following prompt:

ENTER FAULT NUMBER:

If the user presses the ENTER key only, the oscillography data is not requested from the DLP and the REQUEST DLP INFORMATION Menu is displayed. If the user enters an invalid fault report number followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid fault report number (1 to 5) followed by the ENTER key, he is then asked to enter the number of cycles he wants to save on disk, with the following prompt:

ENTER THE NUMBER OF CYCLES:

The number of cycles includes one cycle of pre-fault data. If the user presses the ENTER key only, the oscillography data is not requested from the DLP and the REQUEST DLP INFORMATION Menu is displayed. If the user enters an invalid number of cycles followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters the number of cycles (1 to 30) followed by the ENTER key, he is then asked for the name of a file in which to save the data, with the following prompt:

ENTER FILE NAME FOR DATA:

If the user presses the ENTER key only, the oscillography data is not requested from the DLP and the REQUEST DLP INFORMATION Menu is displayed. If the user enters an invalid file name followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters the name of a file, the oscillography data is retrieved from the DLP for the number of cycles requested. The fault report, the events associated with the fault report, and the data are saved to the disk file.

The oscillography data is an ASCII text file consisting of the fault report, the events associated with the fault report, the currents, the voltages, the digital inputs, digital outputs, and protection flags. This file can be read directly by Lotus 123 (without any modifications). For a more detailed description of the data, refer to the section describing the DLP-DATA program.

Once the data is stored on disk, the REQUEST DLP INFORMATION Menu is displayed.

NOTE: If DC power is removed for more than 24 hours, the fault data will be lost

Request DLP Status

Request DLP Status from the REQUEST DLP INFORMATION Menu is selected to display the DLP status. The status is automatically retrieved from the DLP. The status messages (not including the jumper status) are displayed in the same order as those at the DLP (described in the section on servicing). The status is displayed in the following format.

DLP UNIT 1

0001

DLP STATUS

SYSTEM STATUS: WARNING

PROTECTION ENABLED
DIGITAL OUTPUTS ENABLED
LOGIN FAILURE

JUMPER STATUS: CHANGE SETTINGS: ENABLED
OPEN/CLOSE BREAKER: DISABLED

USE UP/DOWN ARROW KEYS TO VIEW MORE, PRESS ESCAPE KEY TO CONTINUE
The user may press the UP-ARROW and DOWN-ARROW keys to view forward and backward (respectively) through the DLP Status messages, one message at a time. When the user presses the ESCAPE key, the screen is cleared and the REQUEST DLP INFORMATION Menu is displayed.

Request DLP Model

Request DLP Model from the REQUEST DLP INFORMATION Menu is selected to view the model number and PROM version number of the DLP. These items are automatically retrieved from the DLP and displayed in the following format.

DLP UNIT 1

0001

DLP MODEL

MODEL NUMBER: DLP3522AA

PROM VERSION: V00B.333A

PRESS ESCAPE KEY TO CONTINUE

When the user presses the ESCAPE key, the screen is cleared and the REQUEST DLP INFORMATION Menu is displayed.

Return to Relay Functions Menu

Return To Relay Functions Menu from the REQUEST DLP INFORMATION Menu is selected to return to the RELAY FUNCTIONS Menu.

DLP Settings

DLP Settings from the RELAY FUNCTIONS Menu is selected to view, change, and/or print the DLP settings as described in the DLP Settings Menu below. Note that if the appropriate jumper is installed, the DLP will not allow setting changes from the PC, although the PC can still upload settings from the DLP. See the Interface section for more information on the jumpers.

DLP SETTINGS

UPLOAD DLP SETTINGS
PRINT SETTINGS
VIEW/CHANGE CATEGORY OF SETTINGS
VIEW/CHANGE INDIVIDUAL SETTING
DOWNLOAD SETTINGS TO DLP
END SETTING CHANGES
SAVE DLP SETTINGS TO FILE
RETURN TO RELAY FUNCTIONS MENU

The user selects the desired menu item. Each item is described below.

When a user logs in (LOGIN from MAIN MENU), all settings are initialized so that there are no DLP settings at the PC. The first time the user selects a category of settings or an individual setting to change or print, that category or setting is retrieved from the DLP.

Thereafter (as long as the user remains logged in to the DLP) when the user selects that category of settings or individual setting again, it is not retrieved again from the DLP. If the user selects all settings to print or uploads settings just after a log in, then all the settings are retrieved from the DLP. Then, until the user logs out, settings are not retrieved again from the DLP.

Upload DLP Settings

Upload DLP Settings from the DLP SETTINGS Menu is selected to retrieve the settings from the DLP. This selection will cause any previous settings to be overwritten. The user is asked to confirm the upload with the following prompt:

UPLOAD DLP SETTINGS (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the settings are not retrieved from the DLP and the DLP SETTINGS Menu is displayed. If the user enters a "Y" followed by the ENTER key, the settings are retrieved from the DLP and the DLP SETTINGS Menu is displayed. The retrieved settings are not permanently stored on disk and will be lost if the user logs out. See the menu item SAVE DLP SETTINGS TO FILE of this menu to save the settings permanently to the disk.

Print Settings

Print Settings from the DLP SETTINGS Menu is selected to print all DLP settings or categories of DLP settings. First a menu is displayed with the category names as described below.

CATEGORY NAMES

ZONE 1 DISTANCE
ZONE 2 DISTANCE/GDOC (PILOT)
ZONE 3 DISTANCE
ZONE 4 DISTANCE
OVERCURRENT PILOT/SUPERVISION
OVER CURRENT BACKUP
BLOCK RECLOSING
OUT-OF-STEP BLOCKING
LINE PICKUP
REMOTE OPEN DETECTOR
LINE OVERLOAD
SCHEME SELECTION
SCHEME LOGIC TIMERS
LINE QUANTITIES
CONFIGURATION
SCADA DTA INTERFACE
ALL CATEGORIES
RETURN TO RELAY SETTINGS MENU

The user selects the desired category of DLP settings to print. If the settings that are being printed have not been retrieved from the DLP during this log-in session, they are now retrieved. Then the settings are printed by category, with one setting name and value per line.

After the settings have been printed, the DLP SETTINGS Menu is displayed.

View/Change Category of Settings

View/change Category Of Settings from the DLP SETTINGS Menu is selected to change or view one or all of the DLP settings in a category. First a category name menu is displayed as described below.

CATEGORY NAMES
 ZONE 1 DISTANCE
 ZONE 2 DISTANCE/GDOC (PILOT)
 ZONE 3 DISTANCE
 ZONE 4 DISTANCE
 OVERCURRENT PILOT/SUPERVISION
 OVERCURRENT BACKUP
 BLOCK RECLOSING
 OUT-OF-STEP BLOCKING
 LINE PICKUP
 REMOTE OPEN DETECTOR
 LINE OVERLOAD
 SCHEME SELECTION
 SCHEME LOGIC TIMERS
 LINE QUANTITIES
 CONFIGURATION
 SCADA DTA INTERFACE
 RETURN TO RELAY SETTINGS MENU

The user selects the desired category of settings to change or view. If the settings that are being changed or viewed have not been retrieved from the DLP during this log-in session, they are now retrieved.

The settings are displayed on the screen in a menu as described below.

ZONE 1 DISTANCE SETTINGS MENU

SELECT ZONE 1 GROUND	YES
SELECT ZONE 1 PHASE	YES
REACH SETTING (M1/MG1)	5.40
REACH SETTING (M1G)	5.40
SELECT ZONE 1 GROUND UNIT	MHO
REACH SETTING OF MHO UNIT	20.00
ZERO SEQ CURRENT COMPENSATION (K0)	2.7

PRESS ESC TO RETURN TO CATEGORY NAMES MENU

Each menu item consists of the setting name and its value. Pressing the ESCAPE key causes an exit to the category names menu. To change a setting, the user selects the desired setting (in the same way items in other menus are selected). The user is then asked for the new value with the following prompt:

ENTER NEW VALUE FOR setting name:

The "setting name" is the name of the setting. If the user presses the ENTER key only, the setting value is not changed and the menu of setting names and values is displayed. If the user enters a new value followed by the ENTER key, the new value is checked to determine if it is within its allowed range. If not, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again with the value that is in error displayed in the setting name and value menu, next to its present value, in reverse video. If the new value is within its allowed range, the new value is displayed in place of the old value. The setting value in the DLP is not changed yet.

When the user exits to the category names menu, all the setting values for the category are examined to determine if any have changed. If any have changed, the user is asked if the settings are to be transmitted to the DLP with the prompt:

SEND CHANGED SETTINGS TO THE DLP (Y/N/E)?

The user enters either a "Y" (yes), "N" (no) or "E" (yes and end settings change) followed by the ENTER key. If the user responds with any character other than a "Y", "N" or "E", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the new values are not transmitted to the DLP, but are retained in the PC (the original values are lost for this session) and the category names menu is displayed. If the user enters a "Y" followed by the ENTER key, the new values are transmitted to the DLP. If the status returned from the DLP indicates any errors, they are displayed and require an acknowledge (by pressing the ENTER key) from the user. When the user has acknowledged the errors, the setting name and value menu is displayed so that the user can correct the errors. If there are any errors, none of the settings are changed at the DLP. The settings are displayed with their original values and their new values. If a setting value is in error, the new value is displayed in reverse video. If no errors occur, the category name menu is displayed. If there are no errors, protection in the DLP is turned off (the user must select the END SETTING CHANGES command from the DLP SETTINGS menu to turn protection back on).

If the user enters an "E" followed by the ENTER key, the user is asked to verify that an automatic "end setting changes" is wanted with the prompt:

ARE YOU SURE(Y/N)?

The user responds with a "Y" or "N" followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N", no settings will be sent and the category name menu will be displayed. If the user enters a "Y", the new values are transmitted to the DLP. If the status returned from the DLP indicates any errors, they are displayed and require an acknowledge (by pressing the ENTER key) from the user. When the user has acknowledged the errors, the setting name and value menu is displayed so that the user can correct the errors. If there are any errors, none of the settings are changed at the DLP. The settings are displayed with their original values and their new values. If a setting value is in error, the new value is displayed in reverse video. If no errors occur, the END ENT command will be sent to the relay to end the settings change and turn protection on.

NOTE: The "E" option should only be used if the settings change being done is the end of the settings changes before putting the relay back in service.

View/Change Individual Setting

View/change Individual Setting from the DLP SETTINGS Menu is selected to change or view one of the DLP settings. The first setting name and value is displayed, and the user is asked which setting he wants to view or change with the prompt:

ENTER SETTING NUMBER:

The user may press the ENTER key only, the ESCAPE key only, enter a setting number, or use the UP and DOWN ARROW keys. If the user presses the ESCAPE key only, the DLP SETTINGS Menu is displayed. If the user enters an invalid setting number (i.e. one that doesn't exist) followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again.

If the user enters the UP or DOWN ARROW key, the previous or next setting, respectively, is displayed. The use of the UP and DOWN ARROW keys are indicated on the help line. If the user presses the ENTER key only, or enters the setting number or enters an UP or DOWN ARROW key followed by the ENTER key, and the setting has not been retrieved from the DLP, it is retrieved now. Then the setting name and value are displayed. The user is asked for a new value with the prompt:

ENTER NEW VALUE FOR setting name:

The "setting name" is the name of the setting. If the user presses the ENTER key only, the setting value is not changed and he is prompted for another setting number. If the user enters a new value for the setting followed by the ENTER key, the new value is checked to determine if it is within its allowed range. If not, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again with the value that is in error displayed in the setting name and value menu, next to its present value, in reverse video. If the value is within its allowed range, the new setting value is displayed in place of its old value and the user is asked if the setting is to be transmitted to the DLP with the prompt:

SEND CHANGED SETTING TO THE DLP (Y/N/E)?

The user enters either a "Y" (yes), "N" (no) or "E" (send and automatically end settings change) followed by the ENTER key. If the user responds with any character other than a "Y", "N" or "E", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the new value is not transmitted to the DLP and the user is again asked to enter a setting number. If the user enters a "Y" followed by the ENTER key, the new value is transmitted to the DLP. If the status returned from the DLP indicates an error, it is displayed and requires an acknowledge (by pressing the ENTER key) from the user. When the user acknowledges the error, the setting name, its original value (i.e. the value that setting has in the DLP), and its new value (which is in reverse video) are displayed so that the user can correct the error. If no error occurs, protection in the DLP is turned off (the user must select the END SETTING CHANGES command from the DLP SETTINGS menu to turn protection back on). Then the user is again asked to enter a setting number.

If the user enters a "E" followed by the ENTER key, the user is asked to verify that he wants to automatically end the setting change after downloading with the prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the setting will not be downloaded and the user is again asked to enter a setting number. If the user enters a "Y" followed by the ENTER key, the new value is transmitted to the DLP. If the status returned from the DLP indicates an error, it is displayed and requires an acknowledge (by pressing the ENTER key) from the user. When the user acknowledges the error, the setting name, its original value (i.e. the value that setting has in the DLP), and its new value (which is in reverse video) are displayed so that the user can correct the error. If no error occurs, the END ENT command is sent to the relay automatically to end the setting change and turn protection on. Then the user is again asked to enter a setting number.

Download Settings to DLP

Download Settings To DLP from the DLP SETTINGS Menu is selected to transmit all the present settings in the PC to the DLP. Any settings that have not been previously uploaded, are assigned a value of zero to be downloaded. The user is asked to confirm the download with the following prompt:

DOWNLOAD SETTINGS TO DLP (Y/N/E)?

The user enters either a "Y" (yes), "N" (no) or "E" (send and automatically end the settings changes) followed by the ENTER key. If the user responds with any character other than a "Y", "N" or "E", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the settings are not transmitted to the DLP, and the DLP SETTINGS Menu is displayed. If the user enters a "Y" followed by the ENTER key, the settings are transmitted to the DLP, and the DLP SETTINGS Menu is displayed. The user must choose the END SETTINGS CHANGE item in the DLP SETTINGS menu to turn on protection.

If the user enters an "E" followed by the ENTER key, the user will be asked to verify that he wants to automatically end the settings change and turn on protection with the prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters an "N" followed by the ENTER key, no settings will be downloaded and the RELAY FUNCTIONS menu will be displayed. If the user enters a "Y" followed by the ENTER key, the settings are transmitted to the DLP, and the END ENT command is sent to the relay to turn on protection. The DLP SETTINGS Menu is then displayed.

End Setting Changes

End Setting Changes from the DLP SETTINGS Menu is selected to tell the DLP that settings changes are complete and protection should be resumed. The user is first asked to verify that setting changes should be ended with the following prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the command is not transmitted to the DLP and protection is not initialized and started. If the user enters a "Y" followed by the ENTER key, a command is transmitted to the DLP to tell it setting changes are complete and to initialize and start protection. In any case, the DLP SETTINGS Menu is displayed. Note that the DLP status should be requested after this command to ensure that protection has been initialized and started.

Save DLP Settings to File

Save DLP Settings To File from the DLP SETTINGS Menu is selected to write the DLP settings to a disk file. Any settings that have not been previously uploaded from the DLP are now retrieved (any settings that have been previously retrieved from the DLP are not overwritten). The user is first asked for a file name with the prompt:

ENTER FILE NAME:

If the user presses the ENTER key only, the settings are not written to a file and the DLP SETTINGS Menu is displayed. If the user enters an invalid file name followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid file name followed by the ENTER key, the model number, version number, and settings are written to the file and the DLP SETTINGS Menu is displayed.

Return to Relay Functions Menu

Return To RELAY FUNCTIONS Menu from the DLP SETTINGS Menu is selected to return to the RELAY FUNCTIONS Menu.

Return to Main Menu

RETURN TO MAIN MENU from the RELAY FUNCTIONS Menu is selected to return to the MAIN MENU.

Local Settings

Local Settings from the MAIN MENU is selected to view, change, and/or print an image of settings as described in the LOCAL SETTINGS Menu below.

Treating settings as local enables the user to load settings from a disk file and modify the settings without being logged in to a DLP. The local settings can be saved in a disk file and later downloaded to a DLP.

If local settings have not yet been loaded from a disk file, the user is prompted for a file name with the prompt:

ENTER FILE NAME:

If the user presses the ENTER key only, the settings are not read from a disk file and the MAIN MENU is displayed. If the user enters an invalid file name followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid file name followed by the ENTER key, the settings are read from the file into the local settings buffer. Then the LOCAL SETTINGS Menu is displayed.

NOTE: The file must contain settings that were previously saved with D-LINK or the factory default settings supplied with D-LINK. The factory default file names are of the form: SETTx.y.DLP. The "x" is the first number after the "DLP3" in the model number. The "y" is the version of the software in the relay. The version of the software and the model number can be determined with D-LINK. Choose the REQUEST DLP MODEL item in the DLP INFORMATION menu from the RELAY FUNCTIONS menu to display the above information. The last letter in the version number should match the "y" in the local settings filename. If the user makes a local settings file and then tries to download the file to the DLP, the file must contain the settings that match the relay version.

The user can use this menu (except DOWNLOAD LOCAL SETTINGS TO DLP) without being logged in to a DLP.

LOCAL SETTINGS

LOAD SETTINGS FROM FILE
PRINT LOCAL SETTINGS
VIEW/CHANGE CATEGORY OF LOCAL SETTINGS
VIEW/CHANGE INDIVIDUAL LOCAL SETTING
SAVE LOCAL SETTINGS TO FILE
DOWNLOAD LOCAL SETTINGS TO DLP
END SETTINGS CHANGES
RETURN TO MAIN MENU

The user selects the desired menu item. Each item is described below.

Load Settings from File

Load Settings From File from the LOCAL SETTINGS Menu is selected to read settings from a disk file into the local settings buffer. This permits the user to load and work on another set of settings other than the set that was initially loaded. If the user loads another set of local settings, the previous set of local settings are overwritten. The user can save the previous set of local settings by selecting the Save Local Settings to File menu item from the above LOCAL SETTINGS Menu. The Local Settings file must match the PROM version letter.

The user is first asked for a file name with the prompt:

ENTER FILE NAME:

If the user presses the ENTER key only, the settings are not read from a disk file. If the user enters an invalid file name followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid file name followed by the ENTER key, the settings are read from the file into the local settings buffer. In either case the LOCAL SETTINGS Menu is displayed.

Print Local Settings

Print Local Settings from the LOCAL SETTINGS Menu is selected to print all local settings or categories of local settings. First a menu is displayed with the category names.

```
LOCAL CATEGORY NAMES
ZONE 1 DISTANCE
ZONE 2 DISTANCE/GDOC (PILOT)
ZONE 3 DISTANCE
ZONE 4 DISTANCE
OVERCURRENT PILOT/SUPERVISION
OVERCURRENT BACKUP
BLOCK RECLOSING
OUT-OF-STEP BLOCKING
LINE PICKUP
REMOTE OPEN DETECTOR
LINE OVERLOAD
SCHEME SELECTION
SCHEME LOGIC TIMERS
LINE QUANTITIES
CONFIGURATION
SCADA DTA INTERFACE
ALL CATEGORIES
RETURN TO LOCAL SETTINGS MENU
```

The user selects the desired category of local settings to print.

The settings are printed by category with one setting name and value per line.

View/Change Category of Local Settings

View/change Category Of Local Settings from the LOCAL SETTINGS Menu is selected to change or view one or all of the local settings in a category. First a category name menu is displayed as follows.

```
LOCAL CATEGORY NAMES
ZONE 1 DISTANCE
ZONE 2 DISTANCE/GDOC (PILOT)
ZONE 3 DISTANCE
ZONE 4 DISTANCE
OVERCURRENT PILOT/SUPERVISION
OVERCURRENT BACKUP
BLOCK RECLOSING
OUT-OF-STEP BLOCKING
LINE PICKUP
REMOTE OPEN DETECTOR
LINE OVERLOAD
SCHEME SELECTION
SCHEME LOGIC TIMERS
LINE QUANTITIES
CONFIGURATION
SCADA DTA INTERFACE
RETURN TO LOCAL SETTINGS MENU
```

The user selects the desired category of settings to change or view.

The local settings are displayed on the screen in a menu fashion. Each menu item consists of the setting name and its value.

LOCAL ZONE 1 DISTANCE SETTINGS MENU	
SELECT ZONE 1 GROUND	YES
SELECT ZONE 1 PHASE	YES
REACH SETTING (M1/MG1)	5.40
REACH SETTING (M1G)	5.40
SELECT ZONE 1 GROUND UNIT	MHO
REACH SETTING OF MHO UNIT	20.00
ZERO SEQ CURRENT COMPENSATION(K0)	2.7
PRESS ESC TO RETURN TO LOCAL CATEGORY NAMES MENU	

Pressing the ESCAPE key causes an exit to the local category name menu. To change a setting, the user selects the desired setting to change (in the same manner as items from other menus are selected). The user is then asked for the new value with the following prompt:

ENTER NEW VALUE FOR setting name:

The "setting name" is the name of the setting. If the user presses the ENTER key only, the setting value is not changed and the menu of setting names and values is displayed. If the user enters a new value followed by the ENTER key, the new value is checked to determine if it is within its allowed range. If not, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again with the value that is in error displayed in the setting name and value menu, next to its present value, in reverse video. If the value is within its allowed range, the new value is displayed in the setting name and value menu.

View/Change Individual Local Setting

View/change Individual Local Setting from the LOCAL SETTINGS Menu is selected to change or view one of the local settings. The first setting name and value is displayed, and the user is asked which setting he wants to view or change with the prompt:

ENTER SETTING NUMBER:

The user may press the ENTER key only, the ESCAPE key only, enter a setting number, or use the UP and DOWN ARROW keys. If the user presses the ESCAPE key only, the LOCAL SETTINGS Menu is displayed. If the user enters an invalid setting number (e.g. one that doesn't exist) followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters the UP or DOWN ARROW key, the previous or next setting, respectively, is displayed. The use of the UP and DOWN ARROW keys are indicated on the help line. If the user presses the ENTER key only, or enters the setting number or enters an UP or DOWN ARROW key followed by the ENTER key, the setting name and value are displayed. The user is asked for a new value with the prompt:

ENTER NEW VALUE FOR setting name:

The "setting name" is the name of the setting. If the user presses the ENTER key only, the setting value is not changed and he is asked to enter another setting number. If the user enters a new value for the setting followed by the ENTER key, the new value is checked to determine if it is within its allowed range. If not, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again with the value that is in error displayed in the setting name and value menu, next to its present value, in reverse video. If the value is within its allowed range, the setting value is changed. The user is again asked to enter a setting number.

Save Local Settings to File

Save Local Settings To File from the LOCAL SETTINGS Menu is selected to write the local settings to a disk file. The user is first asked for a file name with the prompt:

ENTER FILE NAME:

If the user presses the ENTER key only, the settings are not written to a file and the LOCAL SETTINGS Menu is displayed. If the user enters an invalid file name followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a valid file name followed by the ENTER key, the settings are written to the file and the LOCAL SETTINGS Menu is displayed.

Download Local Settings to DLP

Download Local Settings To DLP from the LOCAL SETTINGS Menu is selected to transmit all the local settings to the DLP. The user must be logged in to a DLP in order to use this menu item. Note that if the appropriate jumper is installed, the DLP will not allow setting changes from the PC. See the Interface section for more information on the jumpers.

The user is asked to confirm the download with the following prompt:

DOWNLOAD SETTINGS TO DLP (Y/N/E)?

The user enters either a "Y" (yes), "N" (no) or "E" (send and automatically send the END ENT command to turn on protection) followed by the ENTER key. If the user responds with any character other than a "Y", "N" or "E", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the settings are not transmitted to the DLP, and the LOCAL SETTINGS Menu is displayed. If the user enters a "Y" followed by the ENTER key, the settings are transmitted to the DLP, and the LOCAL SETTINGS Menu is displayed. The local settings file must match the PROM version number in the relay. If the user enters an "E" followed by the ENTER key, the user is prompted:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters an "N" followed by the ENTER key, no settings are downloaded and the LOCAL SETTINGS Menu is displayed. If the user enters a "Y" followed by the ENTER key, the settings are sent to the DLP and then the END ENT command is sent to turn on protection. The local settings file must match the PROM version number in the relay.

End Setting Changes

End Setting Changes from the DLP SETTINGS Menu is selected to tell the DLP that settings changes are complete and protection should be resumed. The user is first asked to verify that setting changes should be ended with the following prompt:

ARE YOU SURE (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user enters a "N" followed by the ENTER key, the command is not transmitted to the DLP and protection is not initialized and started. If the user enters a "Y" followed by the ENTER key, a command is transmitted to the DLP to tell it setting changes are complete and to initialize and start protection. In any case, the DLP SETTINGS Menu is displayed.

NOTE: that the DLP status should be requested after this command to ensure that protection has been initialized and started.

Return to Main Menu

RETURN TO MAIN MENU from the LOCAL SETTINGS Menu is selected to return to the MAIN MENU.

Configuration Parameters

CONFIGURATION PARAMETERS from the MAIN MENU is selected to alter the baud rate, the communications port, and various log-in parameters.

CONFIGURATION PARAMETERS
VIEW/CHANGE PC COMMUNICATION PORT
VIEW/CHANGE DIALING TYPE
VIEW/CHANGE RELAY LOGIN DATA
DELETE RELAY LOGIN DATA
ADD RELAY UNIT DESCRIPTION
DELETE RELAY UNIT DESCRIPTION
RETURN TO MAIN MENU

View/Change PC Communication Port

View/change PC Communication Port from the CONFIGURATION PARAMETERS Menu is selected to view and/or change the PC communication port number and the associated IRQ number for the port. The communication port number and interrupt number are displayed as follows:

PC COMMUNICATION PORT NUMBER =
PC COMMUNICATION IRQ NUMBER =
RETURN TO CONFIGURATION PARAMETERS MENU

NOTE: If the port number is 1 or 2 the IRQ number will not be displayed because IBM compatible PCs have fixed IRQs for COM1 and COM2.

The user selects the desired item from the menu. If the user selects the port number, he will be asked to enter a new port number with the following prompt:

ENTER NEW PC COMMUNICATION PORT NUMBER:

If the user presses the ENTER key only, the port number is not changed. If the user enters a new port number that is not valid, followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. After the user acknowledges the error, he is again asked for a new port number with the above prompt. If the user enters a new port number that is valid, followed by the ENTER key, the communication port immediately becomes the number that was entered.

If the user selects the IRQ number, he will be asked to enter a new IRQ number with the following prompt:

ENTER NEW PC COMMUNICATION IRQ NUMBER:

If the user presses the ENTER key only, the IRQ number is not changed. If the user enters a new IRQ number that is not valid, followed by the ENTER key, an error message is displayed, which the user must acknowledge by pressing the ENTER key. After the user acknowledges the error, he is again asked for a new IRQ number with the above prompt. If the user enters a new IRQ number that is valid, followed by the ENTER key, the communication port IRQ immediately becomes the number that was entered.

View/Change Dialing Type

View/change Dialing Type from the CONFIGURATION PARAMETERS Menu is selected to view and/or change how the modem at the PC dials, using touch tone or pulse dialing. The dialing type, tone or pulse, is displayed and the user is asked to enter the new dialing type with the following prompt:

ENTER NEW DIALING TYPE:

If the user presses the ENTER key only, the dialing type is not changed and the CONFIGURATION PARAMETERS Menu is displayed. If any character other than a "P" or "T" followed by the ENTER key is entered, an error message is displayed, which the user must acknowledge by pressing the ENTER key. After the user acknowledges the error, he is again asked for a new dialing type with the above prompt. If the user enters a "P" or "T" followed by the ENTER key, the dialing type is changed to what was entered, and the CONFIGURATION PARAMETERS Menu is displayed.

View/Change Relay Login Data

View/change Relay Login Data from the CONFIGURATION PARAMETERS Menu is selected to view and/or change data used during the log-in procedure (phone number, baud rate, and multiplexor switch code). First a menu of the relay unit descriptions will be displayed.

RELAY UNIT DESCRIPTIONS

Unit Number 1
Unit Number 2
Unit Number 3
Unit Number 4

RETURN TO CONFIGURATION PARAMETERS MENU

The user then selects the desired relay. The relay unit description menu is cleared and the log-in data menu, which includes the relay unit description, phone number, switch code, and baud rate, is displayed as shown below:

```

Unit Number 1
PHONE NUMBER 0000000
SWITCH CODE 000000
BAUD RATE 2400
RETURN TO UNIT DESCRIPTION MENU

```

All fields are displayed; if a field is empty, blanks are displayed. For example, if a phone number has not been entered (i.e. the relay does not utilize a modem), blanks are displayed for the phone number. The user then selects the desired item from the menu. The user is then asked for a new value with the following prompt:

```
ENTER NEW aaaaaaaaa:
```

The "aaaaaaaa" is either the phone number, the switch code, or the baud rate, depending on the user's selection. If the user presses the ENTER key only, the item is not changed. If the user enters a new phone number, it is checked to make sure it contains only digits and the pause character (a dash, -, causes the modem to delay in dialing the number) and that it consists of between 4 and 16 characters (4 zeroes indicates that no phone is connected). If the user enters a baud rate it is checked to make sure it is either 300, 1200, or 2400 (see Baud Rate Setting in the Calculation of Settings section). It is the user's responsibility to make sure the baud rate entered at the PC agrees with the baud rate setting in the DLP. If the user enters a switch code, there is no validity check except that it is less than or equal to six characters (a switch code of zero indicates that there is no multiplexor). If the new value is invalid, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the new value is valid, it is stored in the configuration file and the new value displayed in the menu.

Delete Relay Login Data

Delete Relay Login Data from the CONFIGURATION PARAMETERS Menu is selected to delete data used during the log-in procedure (phone number, multiplexor switch code, and baud rate). First a menu of the relay unit descriptions is displayed; refer to the relay unit description menu described above in the View/change Relay Login Data menu item. The user then selects the desired relay unit description. The relay unit description menu is cleared and the log-in data menu is displayed; refer to the log-in data menu described above in the View/change Relay Login Data menu item. All fields are displayed; if a field is empty, blanks are displayed. The user then selects the desired menu item. The user is asked to confirm the deletion of the value with the following prompt:

```
DELETE aaaaaaaaa FROM RELAY bbbbbbbbbb (Y/N)?
```

The "aaaaaaaa" is either the phone number, the switch code, or the baud rate, depending on the user's selection. The "bbbbbbbbb" is the relay unit description. The user enters either the ENTER key only, or a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key.

When the user acknowledges the error, the above prompt is displayed again. If the user responds with the ENTER key only or a "N" followed by the ENTER key, the specified item is not deleted. If the user responds with a "Y" followed by the ENTER key, the specified item is deleted from the configuration file. In either case, the present menu is displayed, reflecting any changes.

Add Relay Unit Description

Add Relay Unit Description from the CONFIGURATION PARAMETERS Menu is selected to add a relay unit description to the configuration file. This adds the new relay to the configuration file, which allows the user to add a phone number, a switch code, and a baud rate (by use of the above menu item VIEW/CHANGE RELAY LOGIN DATA). Once a relay is added to the configuration file, it is displayed in the login menu, allowing the program to automatically set the baud rate, dial the phone number and send the switch code. The user is asked for the new relay unit description with the prompt:

ENTER NEW RELAY UNIT DESCRIPTION:

If the user presses the ENTER key only, a new relay unit description is not added and the CONFIGURATION PARAMETERS Menu is displayed. If the user enters a description greater than 20 characters, or a duplicate description, an error message is displayed, which the user must acknowledge by pressing the ENTER key. Once the user acknowledges the error, the above prompt is again displayed. If the user enters a valid description, the new relay unit description is added to the configuration file and the CONFIGURATION PARAMETERS Menu is displayed.

Delete Relay Unit Description

Delete Relay Unit Description from the CONFIGURATION PARAMETERS Menu is selected to delete a relay unit description from the configuration file. First a menu of the relay unit descriptions is displayed; refer to the relay unit description menu described above in the VIEW/CHANGE RELAY LOGIN DATA menu item. The user then selects the desired relay unit description. The user is asked to confirm the deletion of the relay unit description with the prompt:

DELETE RELAY bbbbbbbbbb (Y/N)?

The "bbbbbbbbb" is the relay unit description. The user enters either the ENTER key only, or a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any other character, an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user responds with the ENTER key only or a "N" followed by the ENTER key, the relay unit description is not deleted. If the user responds with a "Y" followed by the ENTER key, the relay unit description is deleted from the configuration file. In either case, the relay unit description menu is displayed.

Hang Up

Hang Up from the MAIN MENU is selected to hang up (disconnect) the phone line. This item requires no input from the user. The user is automatically logged out from the DLP (if he is not already logged out), the phone is disconnected, and the MAIN MENU is displayed.

When the user is logged out from the DLP, a check is made to determine if protection is off at the DLP. If protection is off, the user is asked if he wishes to continue with the log out with the following prompt:

PROTECTION IS OFF, CONTINUE TO LOGOUT (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user responds with a "N" followed by the ENTER key, the user is not logged out and is returned to the MAIN MENU. If the user responds with a "Y" followed by the ENTER key or it is determined that protection is on, the user is logged out.

Exit Program

Exit Program from the MAIN MENU is selected to exit the program and return to the MS-DOS environment. This item requires no input from the user. If the user has not already logged out from the DLP and hung up the phone, this item automatically logs the user out from the DLP, hangs up the phone, and restores the serial port interrupt vector and parameters.

When the user is logged out from the DLP, a check is made to determine if protection is off at the DLP. If protection is off, the user is asked if he wishes to continue with the log out with the following prompt:

PROTECTION IS OFF, CONTINUE TO LOGOUT (Y/N)?

The user enters either a "Y" (yes) or "N" (no) followed by the ENTER key. If the user responds with any character other than a "Y" or "N", an error message is displayed, which the user must acknowledge by pressing the ENTER key. When the user acknowledges the error, the above prompt is displayed again. If the user responds with a "N" followed by the ENTER key, the user is not logged out and is returned to the MAIN MENU. If the user responds with a "Y" followed by the ENTER key or it is determined that protection is on, the user is logged out.

DL-DATA SOFTWARE

OVERVIEW

This program plots oscillography data obtained during a fault and displays fault reports and fault events. The data displayed includes currents, voltages, digital inputs, digital outputs, and protection flags.

The program obtains the oscillography data from a disk file in the PC that is created by the D-LINK program. Refer to the D-LINK user manual (DLP INFORMATION section) for a description of how to retrieve oscillography data from the DLP.

The disk file containing the oscillography data is an ASCII file and is formatted as follows. The fault report (in the format that is displayed on the screen in the D-LINK program) is in the file first, followed by the events associated with the fault report (again, in the format that is displayed on the screen in the D-LINK program). Next are the title columns for a spread sheet. The remaining data consist of the oscillography data. One line in the file consists of one sample of data. Each sample has four currents (phase A, B, C and ground), three voltages (phase A, B, and C), and six flags. The flags contain the following data.

<u>Flag</u>	<u>Description</u>
1	Digital inputs, six (Contact Converters)
2	Digital outputs: Breaker 1 trip, Breaker 2 trip, Breaker failure initiate, Reclose initiate, Reclose cancel, Start carrier, Stop carrier, Breaker 1 close, Breaker 2 close, Line overload, Non-critical alarm, Critical alarm
3	PHASE ZONE FLAGS Zone 1 AB, Zone 1 BC, Zone 1 CA, Zone 2 AB, Zone 2 BC, Zone 2 CA, Zone 3 AB, Zone 3 BC, Zone 3 CA, Zone 4 AB, Zone 4 BC, Zone 4 CA
4	BREAKER STATUS AND GROUND ZONE FLAGS Zone 1 AG, Zone 1 BG, Zone 1 CG, Zone 2 AG, Zone 2 BG, Zone 2 CG, Zone 3 AG, Zone 3 BG, Zone 3 CG, Zone 4 AG, Zone 4 BG, Zone 4 CG, Breaker trip, Reclose initiate, Reclose cancel, Start carrier

- 5 **PROTECTION LOGICAL INPUT FLAGS**
Overcurrent supervision for trip,
Overcurrent supervision for blocking,
Ground direction overcurrent trip,
Ground direction overcurrent block,
Out-of-step blocking,
Fuse failure,
Remote open detector,
Line overload,
Line pickup,
Ground instantaneous overcurrent,
Phase instantaneous overcurrent,
Ground time delay overcurrent,
Negative-sequence direction forward,
Negative-sequence direction reverse,
Fault detector
- 6 **OUTPUT STATUS OF PROTECTION TIMERS**
POTT/PUTT coordination timer (TL4),
Zone 2 phase timer (TL2P),
Zone 2 ground timer (TL2G),
Zone 3 phase timer (TL3P),
Zone 3 ground timer (TL3G),
Zone 4 phase timer (TL4P),
Zone 4 ground timer (TL4G),
Trip integrator timer (TL1),
'b' contact coordination timer, breaker 1 (TL5),
'b' contact coordination timer, breaker 2 (TL6),
timer (TL24), refer to logic diagrams,
timer (TL101), refer to logic diagrams,
timer (TL25), refer to logic diagrams,
Weak-infeed-trip timer (TL16)

SYSTEM REQUIREMENTS

Hardware

The minimum PC hardware requirements consist of the following components. An IBM-XT or compatible (Compaq, Zenith, Tandy, etc...), one parallel port, 640K of RAM, 10MB hard drive, 360K floppy drive, EGA color monitor, and an Epson compatible graphics printer.

Software

Requires MS-DOS (PC-DOS) 3.1 or above for the PC operating system, the GE communications software package, D-LINK, and the GE plotting software package, DL-DATA.

INSTALLATION

View the file README.TXT for updated information and installation instructions for this program. This file is found on the 3.5" floppy disk located at the end of this section.

PROGRAM OPERATION

The program is started either by typing the program's name, DL-DATA, on the command line or by typing the program's name followed by the name of the disk file containing the oscillography data on the command line. If the program is started the first way, the program will request the name of the disk file with the following prompt:

Name of file to plot (ENTER to quit)?

If the user presses the ENTER key only, the program terminates. If the user enters an invalid file name, the program asks for another file name with the above prompt. If the user enters a valid file name (i.e. a file that exists), the user is asked to enter the number of cycles to read from the disk file with the following prompt:

Number of cycles to read?

The fault report and events are always read from the disk file. If the user requests more cycles than are in the disk file, just the number of cycles in the disk file are read. The maximum number of cycles that can be read from the disk file is 30.

There is a delay while the data is read in from the file. After the delay, the user is asked for the starting cycle number with the following prompt:

Starting cycle number (1 to 30)

The higher number, in this case 30, depends on the number of cycles the program read from the disk file. If the user presses the ENTER key only for the starting cycle number, the user is asked for a new disk file to read (see above paragraph). If the user enters a number and the number is greater than the number of cycles read from the disk file, it is set to the number of cycles read from the disk file.

The user is then asked for the number of cycles to plot with the following prompt:

Number of cycles to plot?

If the user presses the ENTER key only, the user is asked to enter a new starting cycle number. If the number is greater than the number of cycles read from the disk file, the entry is set to the number of cycles read from the disk file.

Next, the PLOT/DISPLAY MENU is displayed as shown below.

Enter 'I' for currents/voltages, 'F' for flags, 'G' for group of flags, 'R' for fault report, 'E' for events

If the user presses the ENTER key only, the user is requested for another plot using the same file with the following prompt:

Another plot with same file (Y/N)?

If the user types a "N" followed by the ENTER key or the ENTER key only, he is asked for the name of another file containing oscillography data (see above). If the user types a "Y" followed by the ENTER key, he is requested for the starting cycle number (see above).

Plots

The currents, voltages, and flags are plotted on the screen in the following format. The upper left hand corner contains the time and date of the fault with the date on the first line. Also on the first line to the right of the date is the disk file containing the oscillography data, the number of cycles being plotted, and the cycle number where the plot starts.

Each vertical hash mark on a horizontal axis represents one cycle. Each cycle contains 16 samples of data.

Currents and Voltages

If the user selects "I" from the PLOT/DISPLAY MENU, the currents and voltages are plotted on one screen. Figure 1 shows a sample plot of currents and voltages.

Flags

The selection of either "F" or "G" from the PLOT/DISPLAY MENU displays one or more of the following flag groups:

- protection flags
- digital inputs
- digital outputs

The user is first asked for a reference voltage or current with the following prompt:

Enter IA, IB, IC, IN, VA, VB, VC for reference:

If the user presses the ENTER key only, the PLOT/DISPLAY MENU is again displayed. If the user responds with an entry that is not IA, IB, IC, IN, VA, VB, or VC, the above prompt is again displayed. If the user enters either IA, IB, IC, IN, VA, VB, or VC, then that entry is used for the reference current or voltage.

If the user selects "F" from the PLOT/DISPLAY MENU, the following groups of items are plotted on one screen:

- digital inputs
- digital outputs
- phase zone flags
- breaker status and ground zone flags
- protection logical input flags
- output status of protection timers

Figure 2 shows a plot of all the flags.

If the user selects "G" from the PLOT/DISPLAY MENU, the user is presented with a menu of the above groups as shown below.

SELECT GROUP OF FLAGS

1. DIGITAL INPUTS
2. DIGITAL OUTPUTS
3. PHASE ZONE FLAGS
4. BREAKER STATUS AND GROUND ZONE FLAGS
5. PROTECTION LOGICAL INPUT FLAGS
6. OUTPUT STATUS OF PROTECTION TIMERS
0. CANCEL GROUP SELECTION

Enter Selection:

The user enters a number from 0 to 6. If the user enters a number greater than 6, the same menu is displayed again. If the user enters 0, the PLOT/DISPLAY MENU is displayed. If the user enters a number from 1 to 6, the group selected is plotted. The second line of the display is the group title. Figure 3 shows a sample plot of a group of flags.

Display Reports

The selection of "R" from the PLOT/DISPLAY MENU displays the fault report. The fault report is displayed in the same format as in the D-LINK program.

The selection of "E" from the PLOT/DISPLAY MENU displays the events associated with the fault report. The events are displayed in the same format as in the D-LINK program.

PRINTING

The user may obtain printed copies of any of the above plotted data by pressing the PRINT SCREEN key on the PC keyboard. Before doing this, however, the user must execute the GRAPHICS command from the MS-DOS command line. Refer to the MS-DOS user manual for a description of the GRAPHICS command.

DLPTTEST SOFTWARE

This program provides a convenient means of determining the recommended value of test current and permissible voltage range when plotting an entire characteristic for the various distance functions in the DLP using the test connections specified in this instruction book. The program is menu-oriented and is run simply by typing DLPTTEST<ENTER>. View the file README.TXT for updated information and installation instructions for this program. This file is found on the 3.5" floppy disk located at the end of this section.

DLPSET SOFTWARE

This program places the CALCULATION OF SETTINGS section from this instruction book onto the PC screen. View the file README.TXT for updated information and installation instructions for this program. This file is found on the 3.5" floppy disk located at the end of this section.

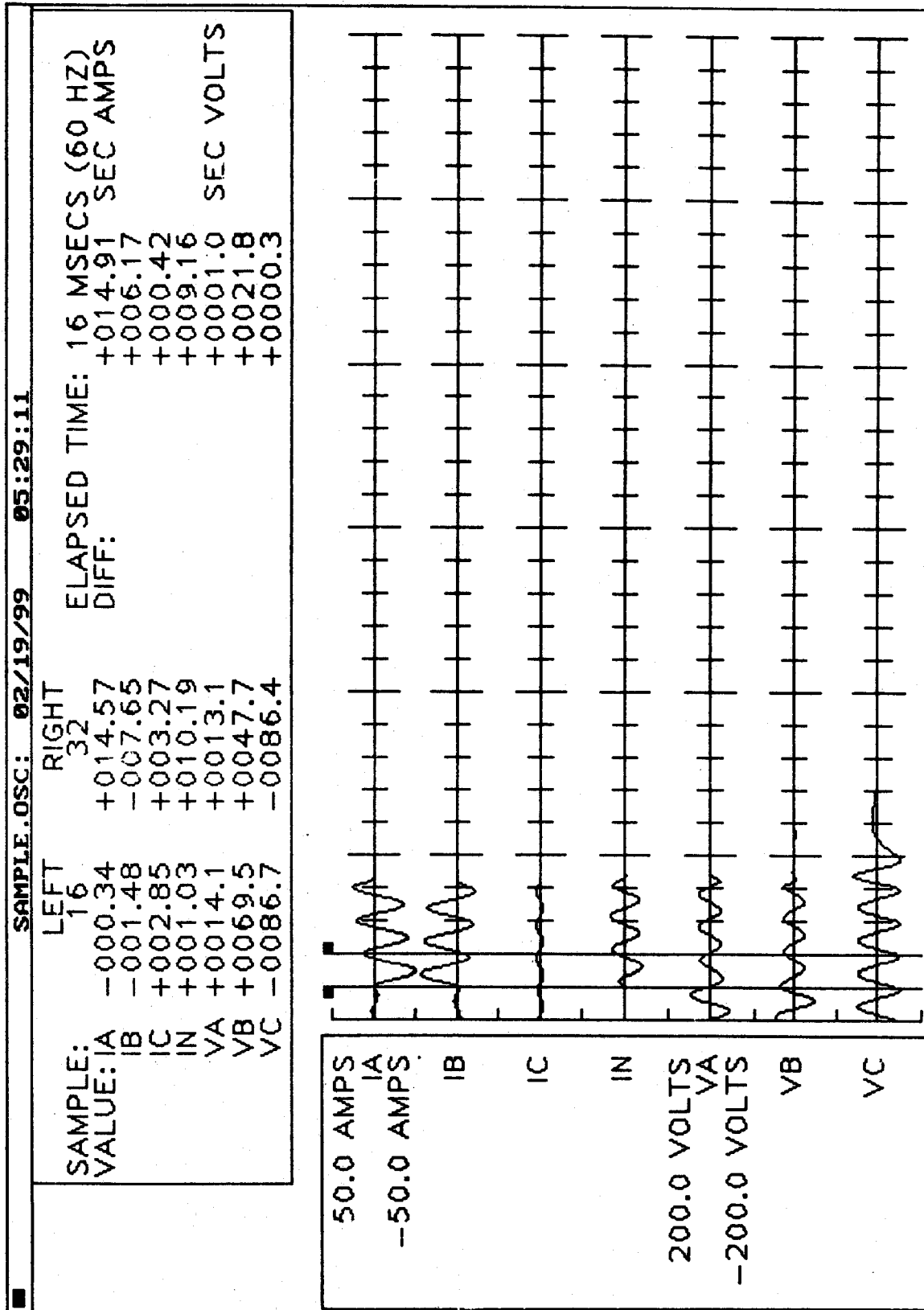
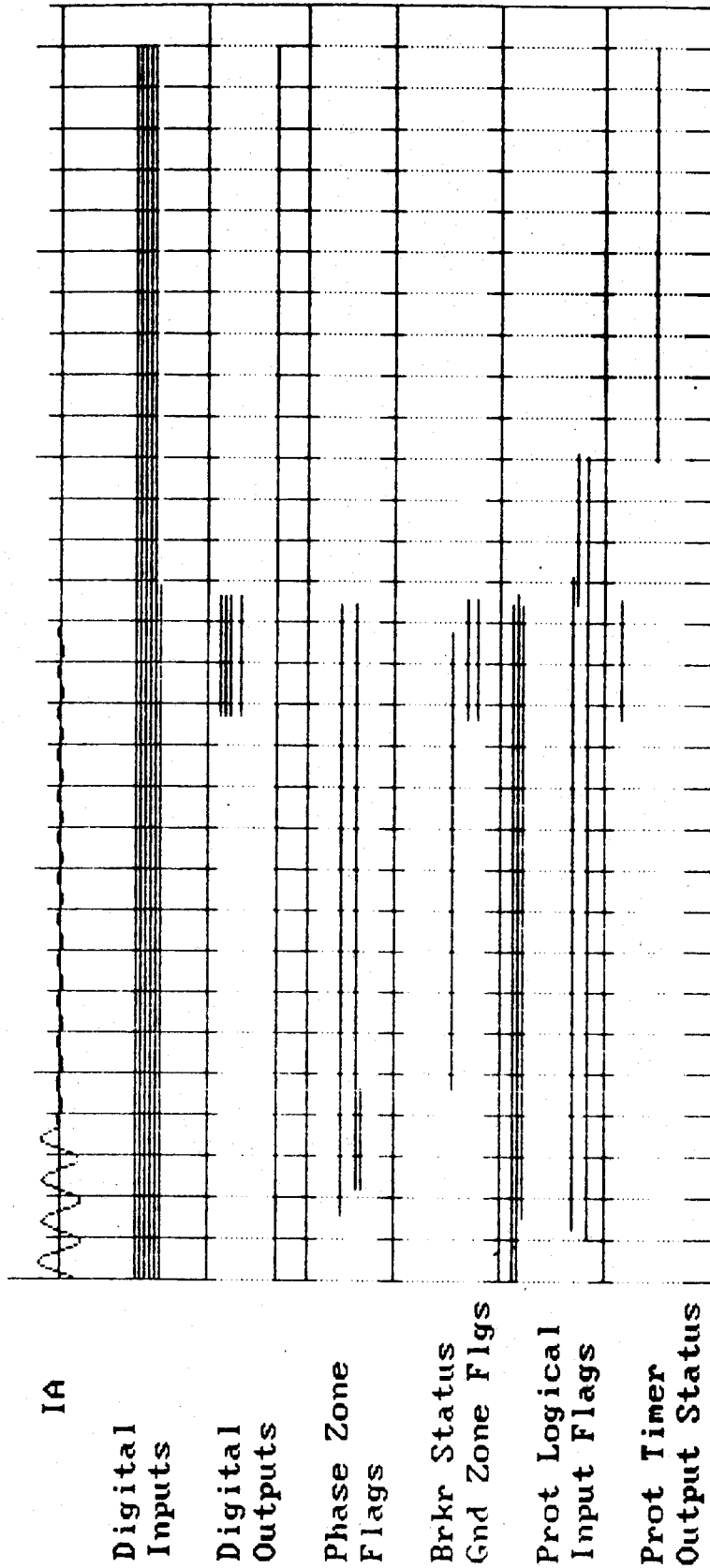


Figure SO-1 (0286A2931 Sh.1 [1]) Oscillography

STBL355.PC, 30 CYCLES, STARTING AT CYCLE 1

07/03/90
08:10:53.133

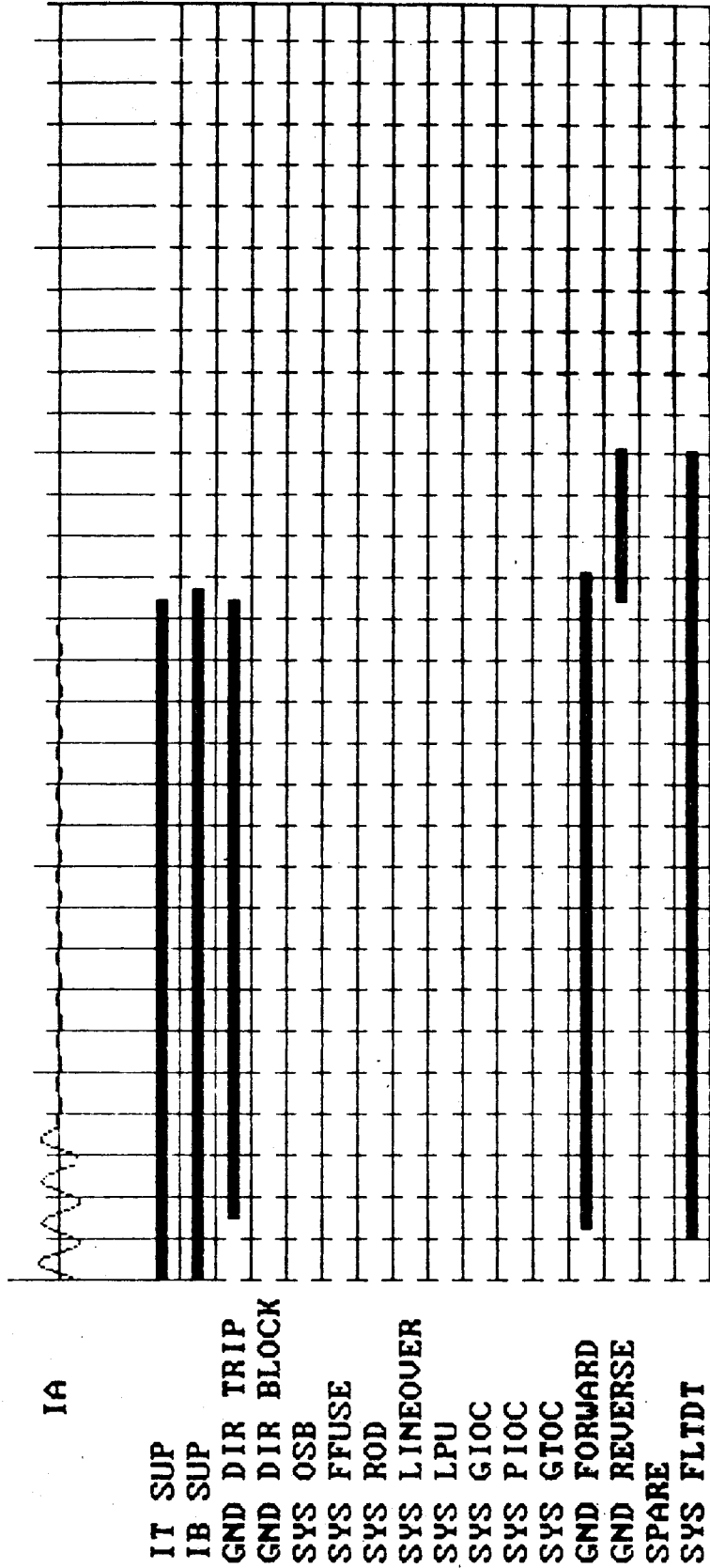


Enter 'I' for currents/voltages, 'F' for flags, 'G' for group of flags, 'R' for fault report, 'E' for events: ■

Figure SO-2 (0286A2932) Digital Oscillography

STBL355.PC, 30 CYCLES, STARTING AT CYCLE 1
PROTECTION LOGICAL INPUT FLAGS

07/03/90
08:10:53.133



Enter 'I' for currents/voltages, 'F' for flags, 'G' for group of flags,
'R' for fault report, 'E' for events: █

Figure SO-3 (0286A2933) Input Flag Oscillography
