



INSTRUCTIONS

GEK-45345A

RECLOSING RELAYS

TYPE NSR21E
NSR21F

GENERAL  ELECTRIC

CONTENTS

	<u>Page</u>
DESCRIPTION.	3
APPLICATION.	3
GENERAL CONSIDERATIONS.	3
RATINGS.	4
BURDENS.	4
CHARACTERISTICS.	5
OPERATING PRINCIPLES.	5
ACCEPTANCE TESTS	5
VISUAL INSPECTION	6
MECHANICAL INSPECTION	6
ELECTRICAL TESTS.	6
CONSTRUCTION	6
INSTALLATION PROCEDURE	7
VISUAL INSPECTION	7
MECHANICAL INSPECTION	7
LOCATION.	7
MOUNTING.	7
ELECTRICAL TESTS.	7
PERIODIC CHECKS AND ROUTINE MAINTENANCE.	7
CONTACT CLEANING.	7
SERVICING.	7
RECEIVING, HANDLING AND STORAGE.	7
RENEWAL PARTS.	8

RECLOSING RELAYS
TYPES
NSR21E
NSR21F

DESCRIPTION

The Type NSR relays covered by these instructions are self-resetting, "single-shot" reclosing relays which are intended to initiate immediate reclosure of a power circuit breaker that has been tripped by protective relays. The relays will operate to initiate a reclosure following tripping of the breaker only if a predetermined time has elapsed since the previous successful reclosure.

The basic operating elements of the Types NSR21E and -21F relays, which are designed for operation from a d-c voltage source, are a timing capacitor, a high-resistance rheostat, a telephone-type relay, having two electrically separate coils, and a zener-type voltage regulator to maintain a constant voltage across the timing capacitor and adjusting rheostat. A link is provided to permit selection of the desired d-c voltage rating as described in the section on RATINGS.

The NSR21F relay is similar to the NSR21E in all respects except than an electrically operated target is included in the reclosing contact circuit.

The NSR21E and NSR21F relays are mounted in the size S1 case, the outline and panel drilling dimensions for which are shown in Figure 7. The internal connections for the relays are shown in Figures 4 and 5 respectively.

APPLICATION

The Types NSR21E and NSR21F reclosing relays are usually applied with transmission line circuit breakers where a single high-speed reclosure is desired, and where if this single reclosure attempt is unsuccessful, it is desired to lock out the breaker. The usual application of these relays is with transmission line protective relays, either electromechanical or static, which include a reclosure initiation function (RI) to initiate the reclose sequence when the protective relays operate. The external connections for such an application are shown in Figure 2. Note that for this application the green color-coded lead must be connected to terminal 8.

On some transmission line applications it is necessary to block reclosing in the event that the breaker is tripped during an out-of-step condition. The diagram in Figure 2 shows the use of contacts of an auxiliary unit OB for this purpose. This OB unit is included in the out-of-step detecting relay identified as device 68.

On applications where a single high-speed reclosure is desired when the breaker is tripped by any line protective relays, reclosing can be initiated by the "b" switch of the breaker (52/b). The application of the NSR21E and -21F relays in such a scheme is covered by the external connection diagram of Figure 3. Note that for this application the green color-coded lead must be connected to terminal 3.

GENERAL CONSIDERATIONS

The following general points must be considered when applying automatic reclosing relays.

1. Interrupting Rating of Power Circuit Breaker - The derating factor applying to the interrupting rating of the power circuit breaker should be checked prior to the application of a reclosing relay.

These instructions do not purport to cover all details or variations in equipment nor to provide for every possible contingency to be met in connection with installation, operation or maintenance. Should further information be desired or should particular problems arise which are not covered sufficiently for the purchaser's purposes, the matter should be referred to the General Electric Company.

To the extent required the products described herein meet applicable ANSI, IEEE and NEMA standards; but no such assurance is given with respect to local codes and ordinances because they vary greatly.

2. Closing Control Circuits - When automatic reclosing is used, it is essential that the closing circuits with solenoid mechanisms ensure complete closure of the breaker even though the auxiliary switch on the breaker mechanism opens before the closure is complete.
3. Latch-Checking Switches - In order to ensure successful operation of a breaker reclosed by a Type NSR relay, it is necessary that the breaker mechanism be equipped with a latch-checking switch if the mechanism is trip-free. This switch ensures that the mechanism latch is properly set for reclosure before the closing circuit is completed. Latch-checking switches are not required for non-trip-free mechanisms.
4. Control Switches - A control switch (typically Model 16SB1B9) should be provided with automatic reclosing schemes using the Type NSR reclosing relays. This switch includes contacts to prevent the breaker from being automatically reclosed after it has been tripped by the control switch. The breaker must be reclosed by means of the switch before the automatic reclosing feature will be restored.
5. Undervoltage Devices - Where undervoltage devices are involved on the circuit fed by the breaker, it is usually necessary to coordinate the reclosing time and the trip time of the undervoltage device to ensure that the desired results are obtained. Where the UVD is involved in a throwover scheme, the initial reclosure usually should be faster. Where motor control is involved, it may or may not be desirable for the initial reclosure to be faster. Each application should be checked to determine the required coordination.
6. Associated Protective Relays - If high-speed reclosing is to be successful, the protective relays that tripped the breaker previously must reopen their contacts before the breaker recloses. Some of the superseded types of induction time-overcurrent relays are not suitable for use with high-speed reclosing. If distance relays are supplied from line-side potential, their contacts should be supervised by contacts of instantaneous fault detectors to ensure that the trip circuit is open before the breaker recloses.

RATINGS

Type NSR21E and NSR21F relays are rated 48/125/250 volts d-c. Voltage selecting links are included to permit the selection of the desired control voltage. The relay contacts will close and carry momentarily 30 amperes d-c at control voltages of 250 volts or less. These contacts will carry three amperes continuously and have an interrupting rating as given in Table A.

TABLE A

CONTACT INTERRUPTING ABILITY

Volts	Interrupting Cap. (Amps) Inductive*
48 d-c	1.0
125 d-c	0.5
250 d-c	0.25
115 - 60 Cyc.	0.75
230 - 60 Cyc.	0.5

*Inductance of average trip coil. The non-inductive interrupting ratings for repetitive protective duty are approximately two-and-a-half times ratings shown in the table.

BURDENS

The relay watts at rated voltage is given in Table B.

TABLE B

Volts	Maximum Relay Watts
48	1.5
125	4.0
250	10.0

CHARACTERISTICS

The NSR type relays are designed to provide immediate initiation of a breaker reclosure. After the relay has operated, the relay will not operate again if the breaker does not remain closed until the reset time has elapsed. The reset time is adjustable from three to 20 seconds and is explained fully in the Operating Principles.

OPERATING PRINCIPLES

The operation of these relays is best understood by referring to the typical external connection diagram in Figure 3. With the circuit breaker closed, the auxiliary switch 52/b will be open and the timing capacitor (79/CAP) will be charged through the closed contacts of 86 and 79CO, and the charging rheostat (79/RHEO). The capacitor voltage at full charge is limited to 30 volts by the zener regulator connected across the capacitor and rheostat. The regulator assures that the voltage across the capacitor-rheostat combination, and hence the reset time, will be independent of variations in the supply voltage.

When the breaker is tripped, closure of the 52/b contact will discharge the capacitor through the operating coil of the telephone type unit (79/OC) causing that unit to pick up and seal-in by means of its holding coil (79/HC), and energize the breaker closing circuit through the 79 contact between terminals 1 and 2. Another 79 contact discharges the capacitor through the 47 ohm discharge resistor. This ensures that the timing capacitor will be fully discharged so that full reset time will be realized after each operation.

When the breaker recloses, the 52/b switch will open deenergizing the holding coil and causing the relay to reset. The timing capacitor will then commence to recharge. The reset time of the relay is defined as the time required for the capacitor to recharge to the point where its stored energy will be sufficient to pickup the telephone-type relay if the 52/b contact should again discharge the capacitor through 79/OC. This reset time is adjustable over a range of three to 20 seconds (or as defined on the nameplate) by means of the charging rheostat.

If the breaker remains closed for a time longer than the reset time as set by the rheostat, the relay will be ready to initiate a reclosure if the breaker is again tripped. However, if a subsequent opening of the breaker occurs in a time shorter than the reset time of the relay, the stored energy in the capacitor will not be sufficient to pick up the telephone-type relay and the NSR relay will be locked out.

On typical applications with transmission line circuit breakers, high-speed reclosing is initiated by a contact of a reclosure initiating unit (RI) which in turn is operated by the high-speed primary pilot relaying. Operation of the NSR relay in such a scheme, as represented by Figure 2, is similar to that described above except that it is now the closure of the RI contact that discharges the capacitor through the operating coil (79/OC) to pick up the telephone-type relay. The RI contact also provides an interim seal-in to 79/HC via diode D1 until the breaker auxiliary switch (52/b) closes. As previously noted, a 79 contact discharges the timing capacitor so that full reset time will be realized after each operation. In addition the 52/b contact provides a second discharge path through diode D3 to ensure discharge of the timing capacitor following a manual trip or a trip by backup relaying which does not operate the RI unit.

ACCEPTANCE TESTS

Immediately upon receipt of the relay, an INSPECTION AND ACCEPTANCE TEST should be made to insure that no damage has been sustained in shipment and that the relay calibrations have not been disturbed. If the examination or test indicates that readjustment is necessary, refer to the section on SERVICING.

VISUAL INSPECTION

Check the nameplate stamping to insure that the model number and rating of the relay agree with the requisition.

Remove the relay from its case and check that there are no broken or cracked molded parts or other signs of physical damage, and that all the screws are tight.

MECHANICAL INSPECTION

The relay has been adjusted at the factory, but if a check shows that the adjustments have been disturbed, the following adjustments may be made to restore the desired operation.

With the telephone-type relays deenergized, each normally open contact should have a gap of .010" to .015". Observe the wipe on each normally closed contact by deflecting the stationary contact member towards the frame. Wipe should be approximately .005". The contact in series with the holding coil must make slightly ahead of the other contacts.

ELECTRICAL TESTS

Since all drawout relays in service operate in their case, it is recommended that they be tested in their case or an equivalent steel case. In this way any magnetic effects of the enclosure will be accurately duplicated during testing. A relay may be tested without removing it from the panel by using a 12XLA13A test plug. This plug makes connections only with the relay and does not disturb any shorting bars in the case. Of course, the 12XLA12A test plug may also be used. Although this test plug allows greater testing flexibility, it also requires CT shorting jumpers and the exercise of greater care since connections are made to both the relay and the external circuitry.

A convenient test circuit for the Type NSR21E and NSR21F relays is shown in Figure 6.

Starting with zero charge on the timing capacitor, switch S-2 is closed starting the timer and charging capacitor.

When the timer indicates the resetting time, S-1 is closed in the test position and the relay should pick up. The timer will record the exact charging time. If the relay does not pick up throw S-1 to discharge position momentarily, then open S-1 and repeat adjusting rheostat, if necessary.

CONSTRUCTION

The NSR21E and NSR21F relays are assembled in a single-ended (S1) drawout case. Figures 1A and 1B show the relay removed from its drawout case with all major components identified.

The case is suitable for either surface or semi-flush panel mounting and an assortment of hardware is provided for either mounting. The cover attaches to the case and also carries the reset mechanism when one is required. Each cover screw has provision for a sealing wire.

The case has studs or screw connections at the bottom only for the external connections. The electrical connections between the relay units and the case studs are made through spring-backed contact fingers mounted in stationary molded inner and outer blocks between which nests a removable connecting plug which completes the circuits. The outer block, attached to the case, has the studs or the external connections, and the inner block has the terminals for the internal connections.

The relay mechanism is mounted in a steel framework called the cradle and is a complete unit with all leads being terminated at the inner block. This cradle is held firmly in the case with a latch at the top and the bottom and by a guide pin at the back of the case. The case and cradle are so constructed that the relay cannot be inserted in the case upside down. The connecting plug, besides making the electrical connections between the respective blocks of the cradle and case, also locks the latch in place. The cover, which is fastened to the case by thumbscrews, holds the connecting plug in place.

To draw-out the relay unit the cover is first removed, and the plug drawn out. The latches are then released, and the relay unit can be easily drawn out. To replace the relay unit, the reverse order is followed.

A separate testing plug can be inserted in place of the connecting plug to test the relay in place on the panel either from its own source of current and voltage, or from other sources. Or, the relay unit can be drawn out and replaced by another which has been tested in the laboratory.

The cover is provided with a mechanical interlock which prevents replacing the cover unless the connecting plug is in place.

INSTALLATION PROCEDURE

VISUAL INSPECTION

Visually inspect the relay as called for under paragraph entitled Acceptance Tests.

MECHANICAL INSPECTION

Refer to the paragraph for Mechanical Inspection under the Acceptance Tests.

LOCATION

The location of the relay should be clean and dry, free from dust, excessive heat and vibration, and should be well lighted to facilitate inspection and testing.

MOUNTING

The relay should be mounted on a vertical surface. The outline and panel drilling dimensions are shown in Figure 7.

ELECTRICAL TESTS

All electrical tests shall be made with the relay in its case on the panel in a level position. An electronic timer is required to check the resetting time function. The resetting time is the time required for a capacitor to absorb sufficient energy to operate or pick up the A relay. This time can be varied between three and 20 seconds by adjusting rheostat RI. See Acceptance Tests Section.

PERIODIC CHECKS AND ROUTINE MAINTENANCE

In view of the vital role of protective relays in the operation of a power system, it is important that a periodic test program be followed. It is recognized that the interval between periodic checks will vary depending upon environment, type of relay and the user's experience with periodic testing. Until the user has accumulated enough experience to select the test interval best suited to his individual requirements it is suggested that the points listed under INSTALLATION PROCEDURE be checked at an interval of from one to two years.

CONTACT CLEANING

For cleaning relay contacts, a flexible burnishing tool should be used. This consists of a flexible strip of metal with an etched-roughened surface resembling in effect a superfine file. The polishing action is so delicate that no scratches are left, yet it will clean off any corrosion thoroughly and rapidly. Its flexibility insures the cleaning of the actual points of contact. Do not use knives, files, abrasive paper or cloth of any kind to clean relay contacts.

SERVICING

Should servicing of the relay become necessary, follow the test procedures as explained in the section titled ACCEPTANCE TEST, for calibration and test of the relay. Telephone relay contact cleaning is located in the section titled PERIOD CHECKS AND ROUTINE MAINTENANCE. Also, see section on RENEWAL PARTS for servicing printed circuit cards.

RECEIVING, HANDLING AND STORAGE

These relays, when not included as a part of a control panel, will be shipped in cartons designed to protect them against damage. Immediately upon receipt of a relay, examine it for any damage sustained in transit. If injury or damage resulting from rough handling is evident, file a damage claim at once with the transportation company and promptly notify the nearest General Electric Apparatus Sales Office.

Reasonable care should be exercised in unpacking the relay in order that none of the parts are injured or the adjustments disturbed.

If the relays are not to be installed immediately, they should be stored in their original cartons in a place that is free from moisture, dust and metallic chips. Foreign matter collected on the outside of the case may find its way inside when the cover is removed and cause trouble in the operation of the relay.

RENEWAL PARTS

It is recommended that sufficient quantities of renewal parts be carried in stock to enable the prompt replacement of any that are worn, broken or damaged.

When ordering renewal parts, address the nearest Sales Office of the General Electric Company, specify quantity required, name of the part wanted and the complete model number of the relay for which the part is required.

Figure 1A (Not Available) Three-Quarter Front View of the NSR21F Relay

(Figure 1B (Not Available) Rear View of the NSR21F Relay

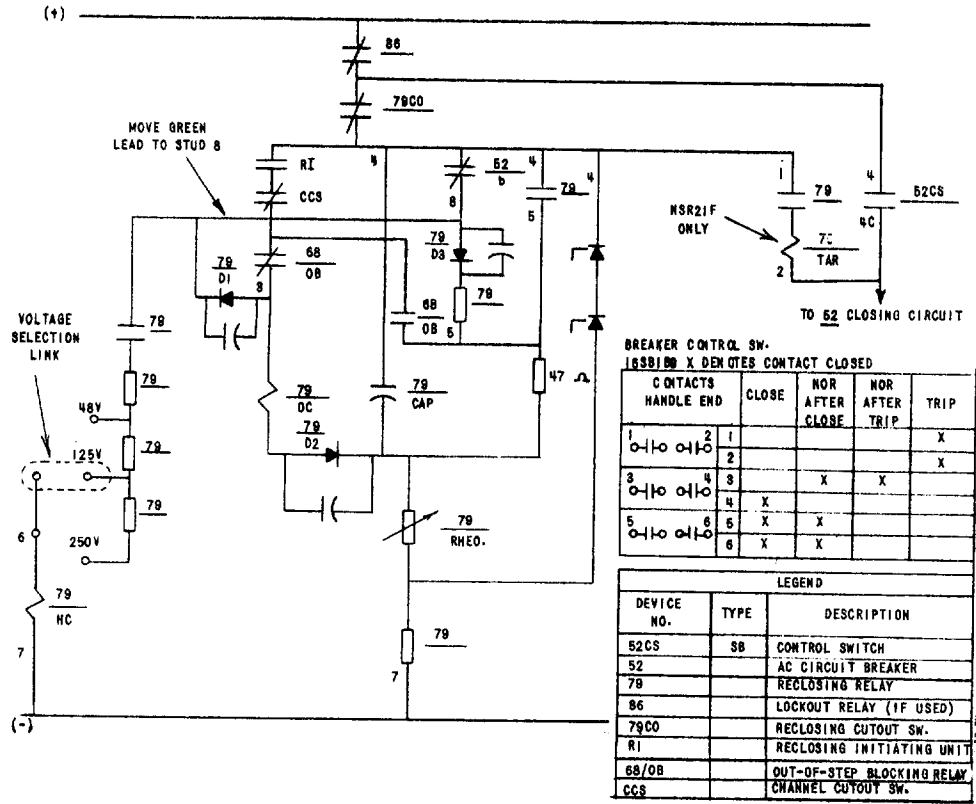
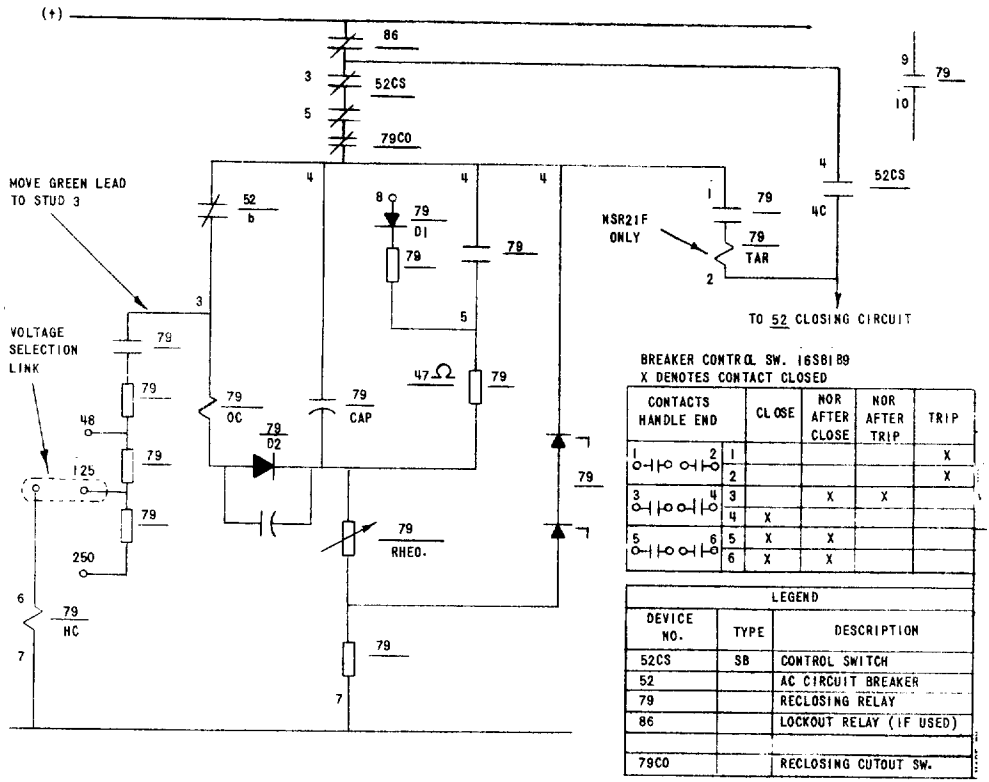


Figure 2 (0257A5095-0) Typical External Connections for the NSR21E and NSR21F Relays. (Reclosure Initiated by RI contact)



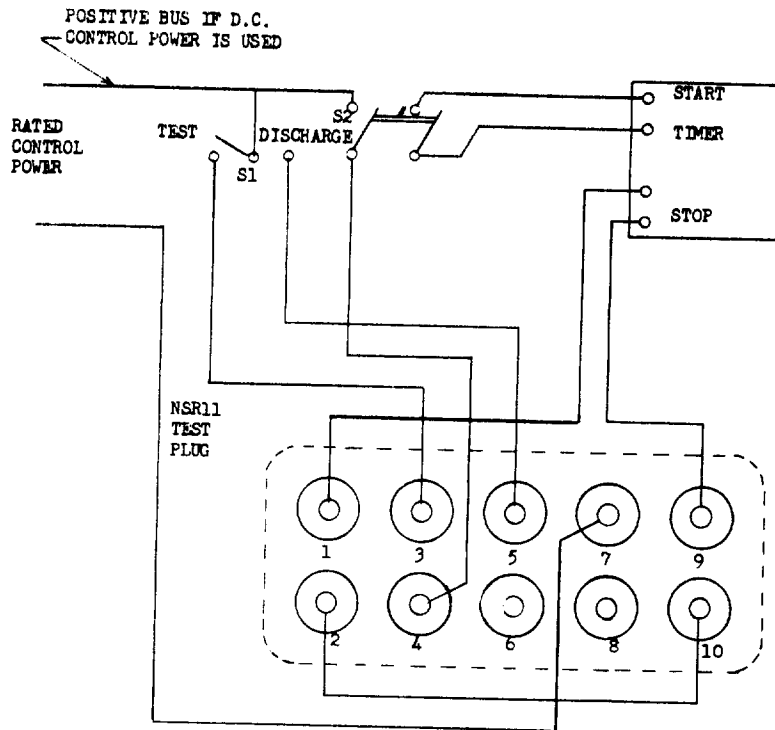


Figure 6 (0178A9353-1) Test Connections for the NSR21E and NSR21F Relays.

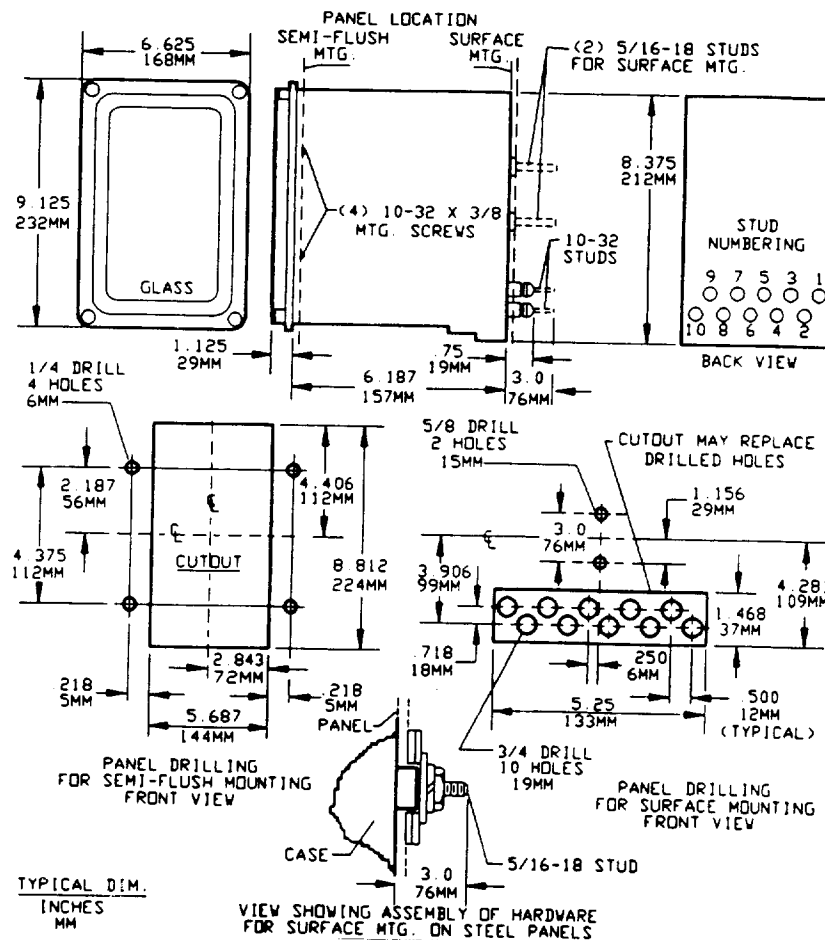


Figure 7 (6209271 [8]) Outline & Panel-Drilling Dimensions for the NSR21E and NSR21F Relays

* Indicates revision



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