



# T60 Transformer Types and Setup

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## DESCRIPTION

The T60 can protect a variety of power transformer types, as they are constructed, with no limitations on the transformer phase shift angle and connection group. Transformer settings are organized into two parts:

- *General settings* that include general information on the protected transformer, such as number of windings, etc.
- *Winding settings* that include type of connection, MVA, kV, phase shift angle between the transformer windings, etc.

## GENERAL SETTINGS

In the transformer general settings, the number of transformer windings and type of compensation (internal or external) must be specified. If "Internal" compensation is selected, the relay applies phase and magnitude compensation for the input currents. If "External" compensation is chosen, then the T60 requires the user to wire the secondary currents from the main CTs to the relay input terminals to match the current magnitudes and ensure the currents are measured in a unified direction with respect to the protected transformer (that is, all currents either in or out the transformer).

## WINDING SETTINGS

The **GROUNDING** winding setting allows for two possible choices: "Within zone" and "Not within zone". For "Within zone", the relay removes the zero-sequence currents before forming its differential signal; for "Not within zone", zero-sequence removal is not forced. Usually, the Wye connected windings are grounded star, in which case "Within zone" setting should be chosen. Forced zero-sequence removal may be a useful feature for delta-connected windings if any kind of grounding is present within the transformer zone on the delta-side. This may be, for example, a cable section connected to a delta winding and producing significant zero-sequence charging current.

The **ANGLE WRT** setting calls for the 'angle with respect to'. The Winding 1 angle WRT *must be zero* for all transformer configurations and the angles for the other windings should be entered with respect to Winding 1. Negative values represent lagging angles.

A typical D/y30° configuration is shown below.

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The screenshot displays two windows from a software application. The left window, titled 'General // New Site 1: T35 Lubo: Settings: System S...', contains a table of transformer settings. The right window, titled 'Windings // New Site 1: T35 Lubo: Settings: Syste...', contains a table of winding parameters.

| SETTING                                    | PARAMETER           |
|--|---------------------|
| Transformer Number Of Windings             | 2                   |
| Transformer Phase Compensation             | Internal (software) |
| Transformer Load Loss At Rated Load        | 100 kW              |
| Transformer Rated Winding Temperature Rise | 65°C (oil)          |
| Transformer No Load Loss                   | 10 kW               |
| Transformer Type Of Cooling                | OA                  |
| Transformer Top-oil Rise Over Ambient      | 35 °C               |
| Transformer Thermal Capacity               | 100.00 kWh/°C       |
| Transformer Winding Thermal Time Constant  | 2.00 min            |

  

| PARAMETER               | WINDING 1       | WINDING 2     |
|-------------------------|-----------------|---------------|
| Source                  | SRC x (SRC 1)   | SRC x (SRC 2) |
| Rated MVA               | 100.000 MVA     | 100.000 MVA   |
| Nominal Phs-phs Voltage | 220.000 kV      | 69.000 kV     |
| Connection              | Delta           | Wye           |
| Grounding               | Not within zone | Within zone   |
| Angle Wrt Winding 1     | 0.0 °           | -30.0 °       |
| Resistance              | 10.0000 ohms    | 10.0000 ohms  |